2024

# GULF COAST ENERGY OUTLOOK

Center for Energy Studies



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## Outline

- 1 Introduction & Uncertainties
  - 2 Oil & Gas Production
  - 3 Mid-stream Constraints
  - 4 Power Sector
  - 5 Energy Exports
  - 6 Energy Manufacturing Activity
  - 7 Employment
  - 8 Conclusions



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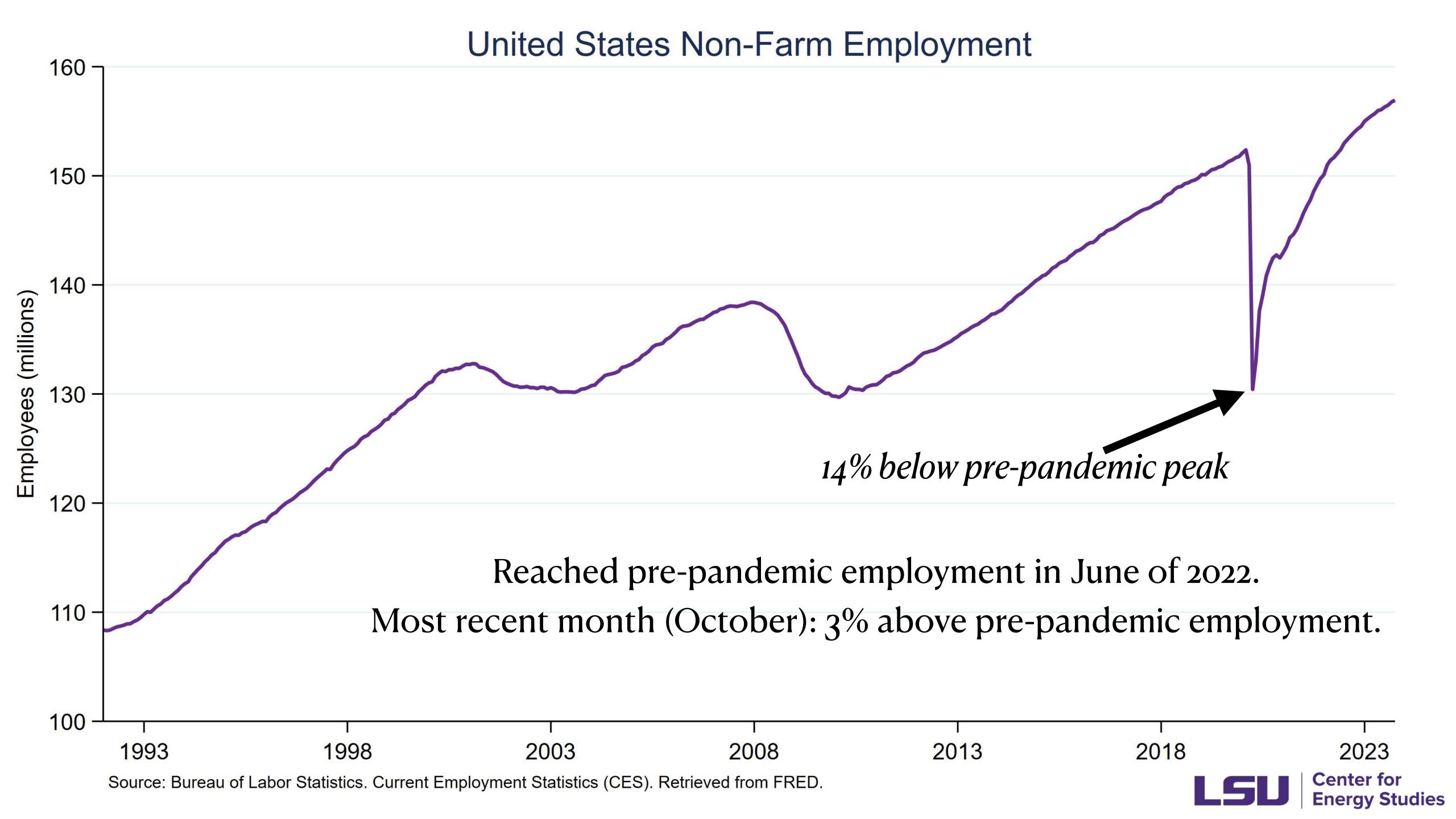


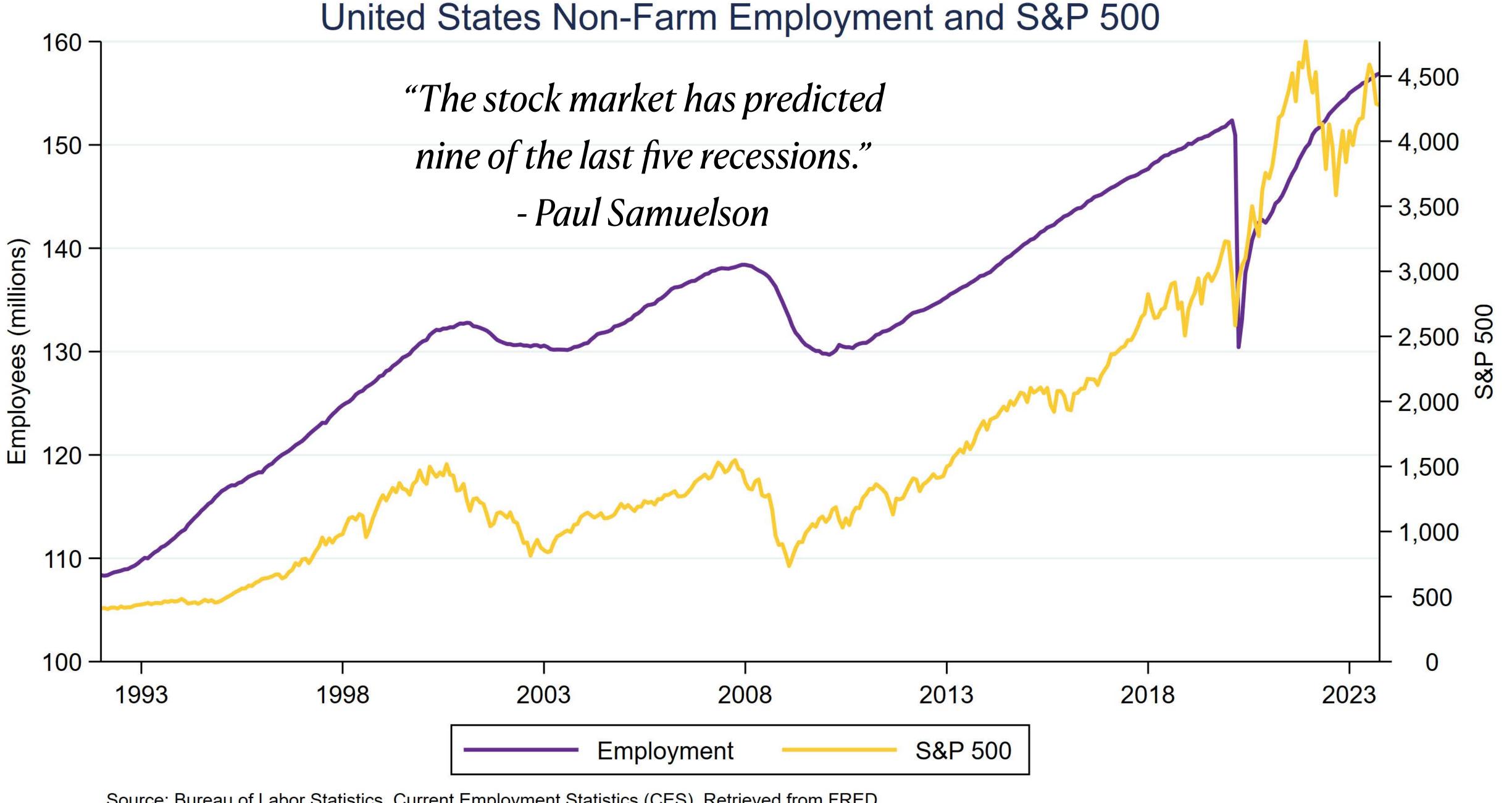
## Uncertainties

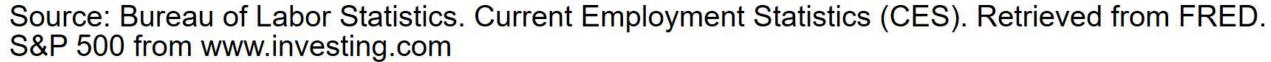
- 1. Is a Recession Still on the Horizon?
- Decarbonization Efforts:
  Balancing Cost Competitiveness
  and Emissions Reductions
- 3. What have we learned from the Russian Invasion of Ukraine?
- 4. Supply Restrictive Policies
- 5. Is Permitting the New Bottleneck?





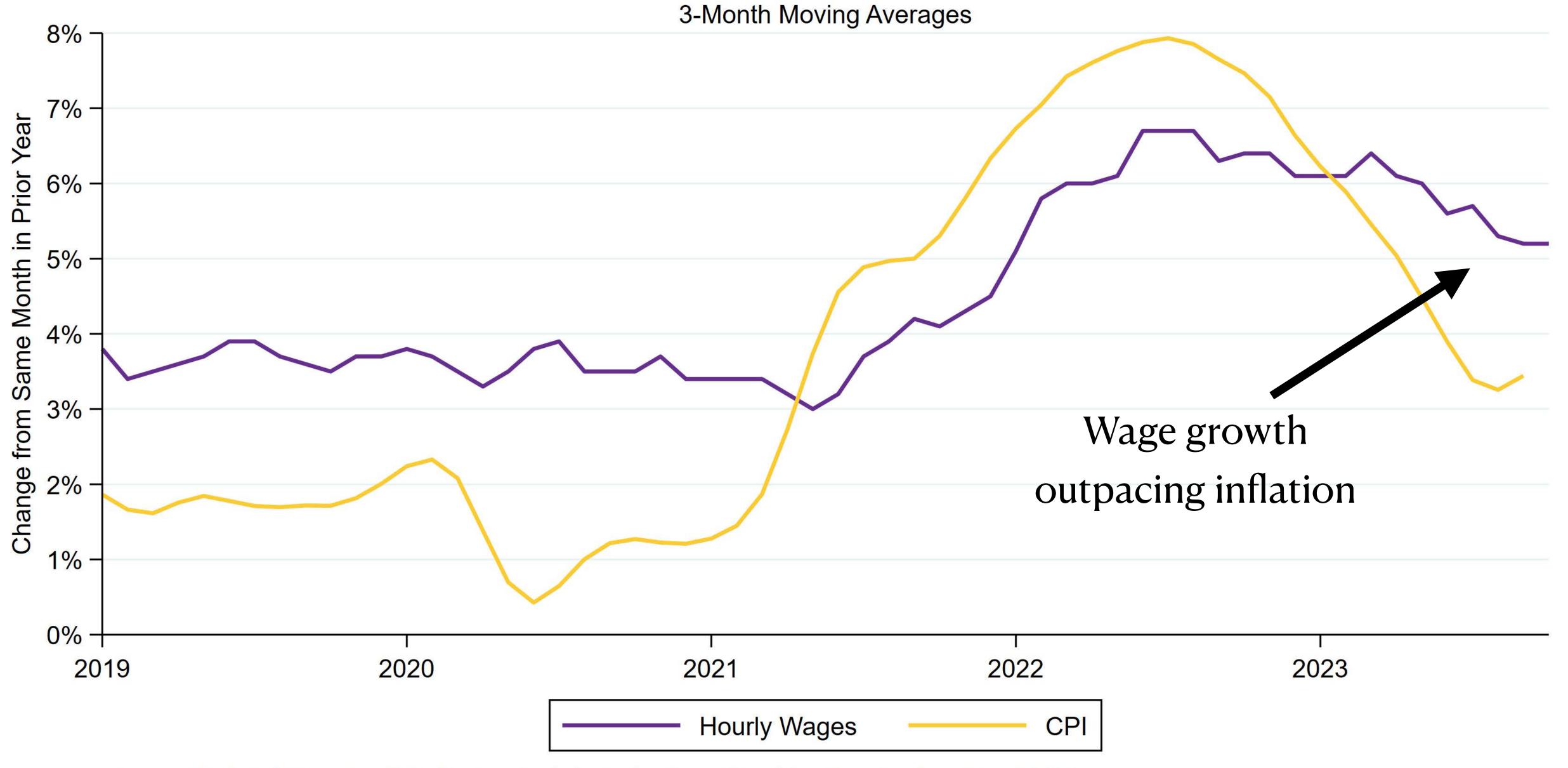








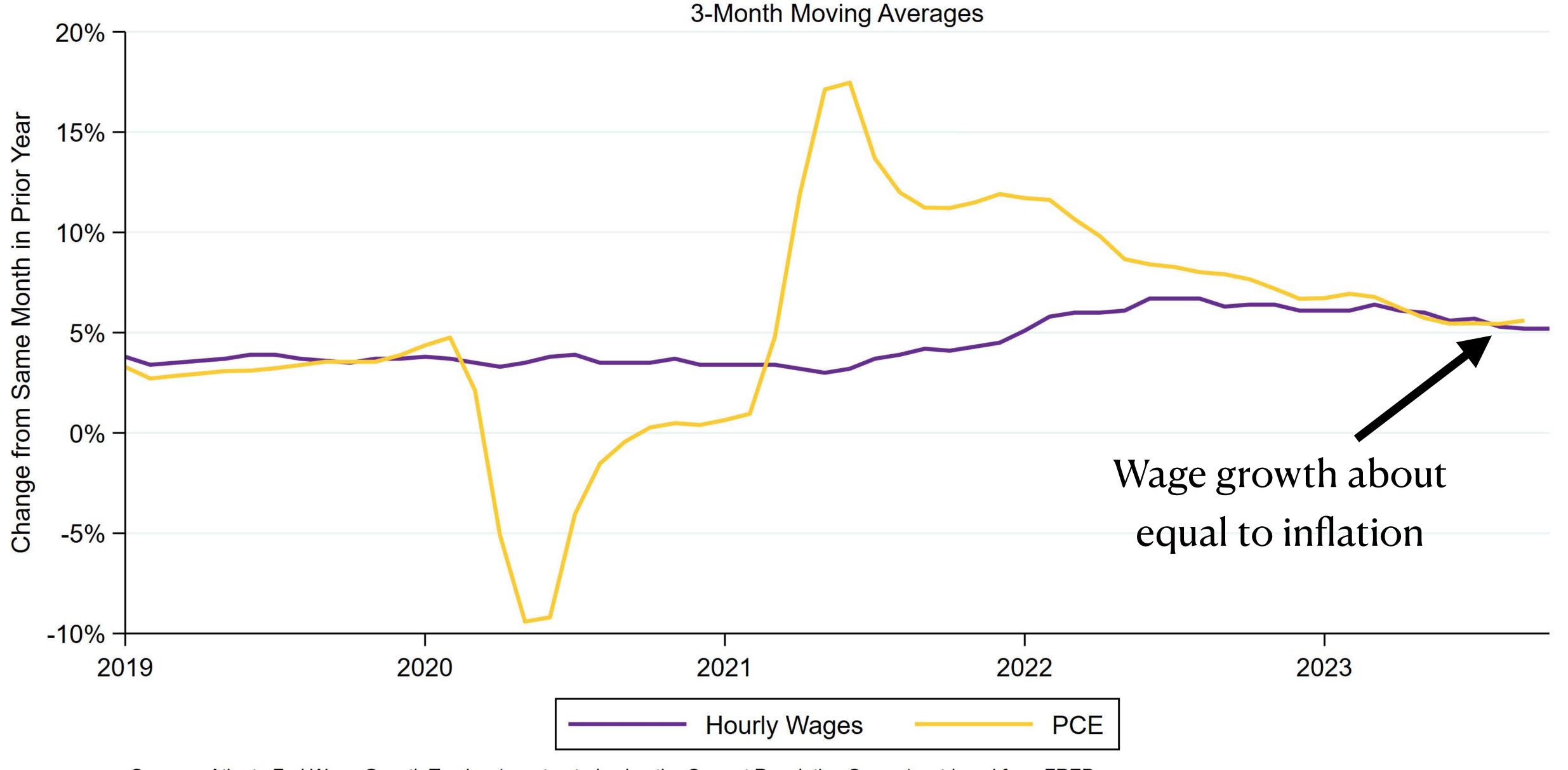
#### Wage Growth and Consumer Price Index



Sources: Atlanta Fed Wage Growth Tracker (constructed using the Current Population Survey), retrieved from FRED. Bureau of Labor Statistics, retrieved from FRED.

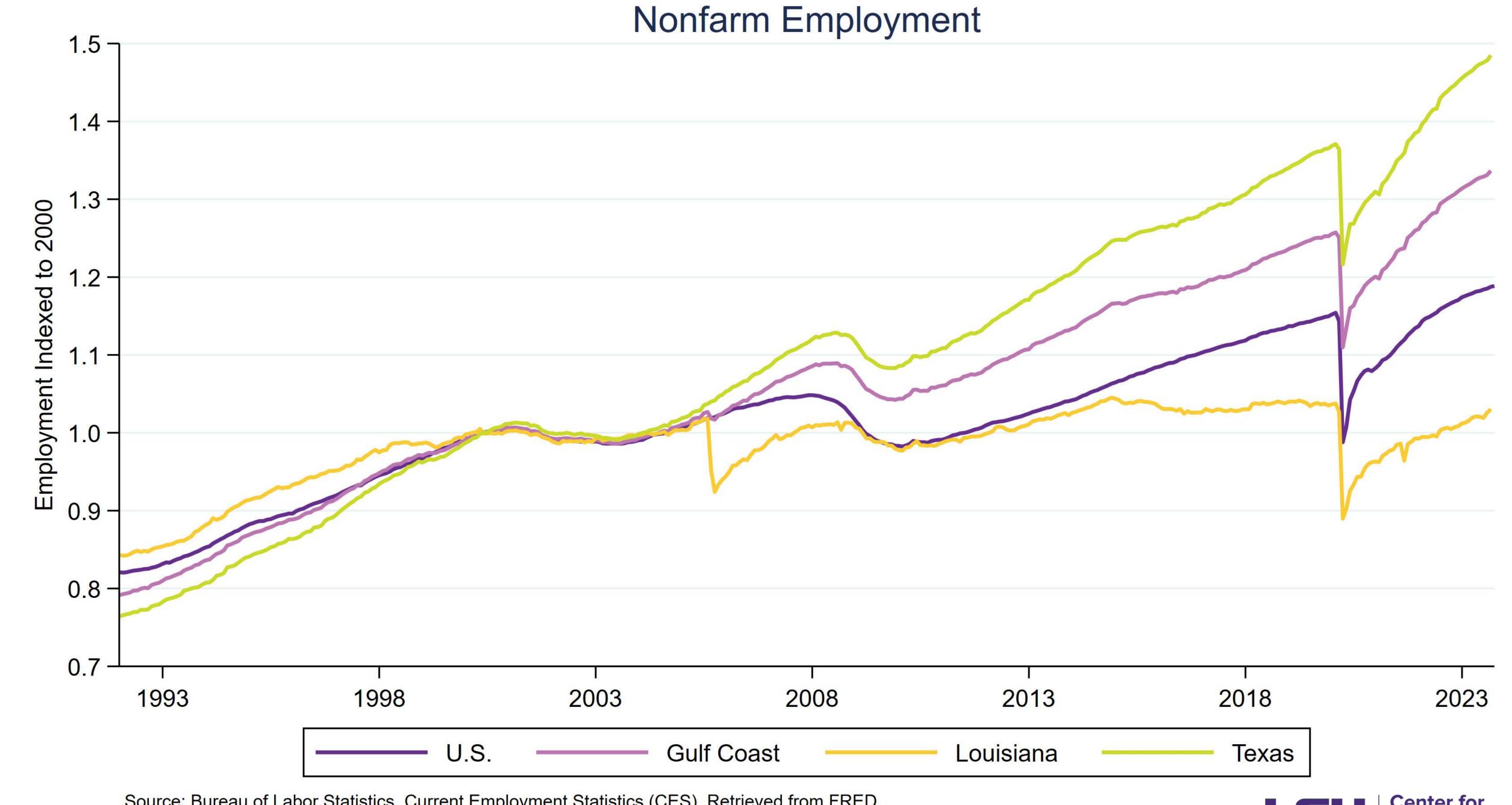


#### Wage Growth and Personal Consumption Expenditures Index



Sources: Atlanta Fed Wage Growth Tracker (constructed using the Current Population Survey), retrieved from FRED. Bureau of Labor Statistics, retrieved from FRED.



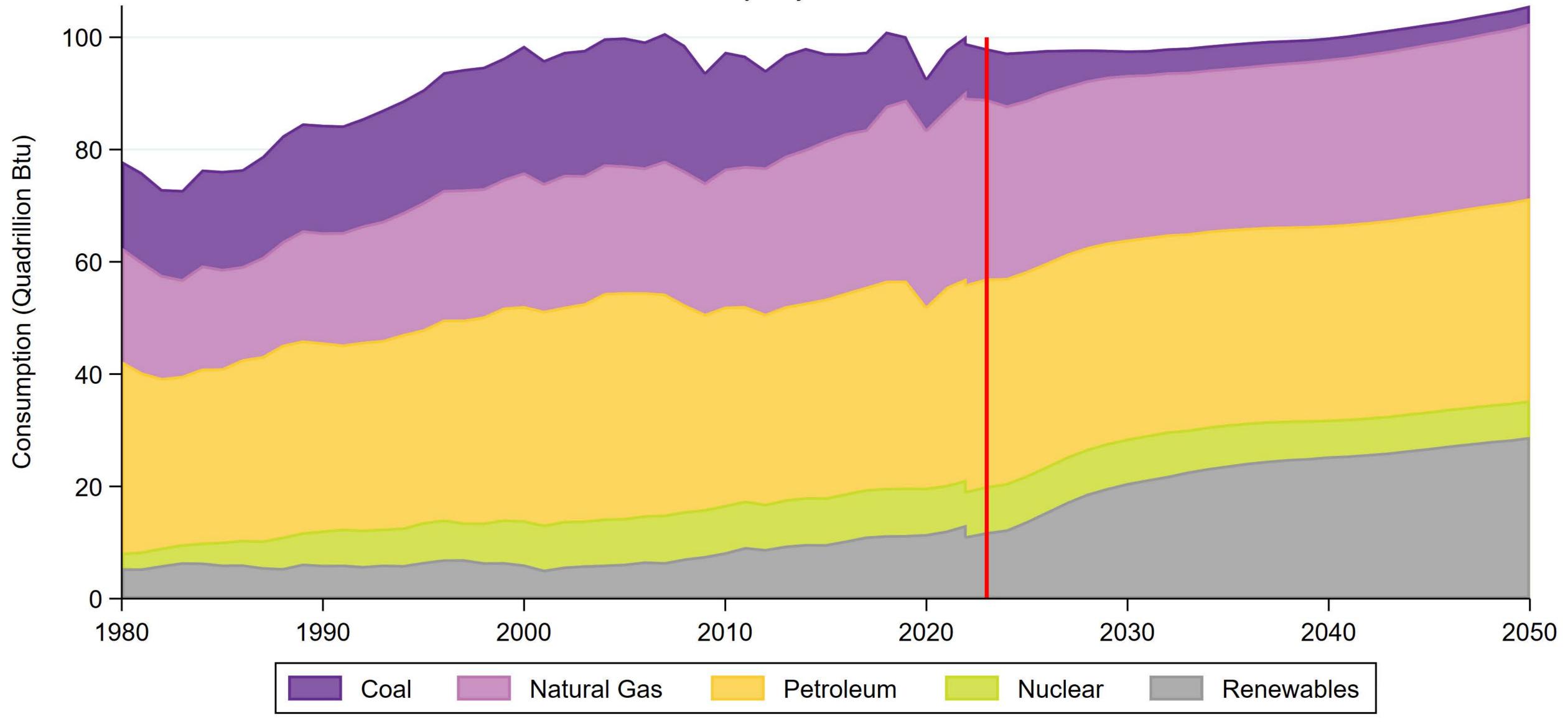


Source: Bureau of Labor Statistics. Current Employment Statistics (CES). Retrieved from FRED.



### U.S. Primary Energy Consumption

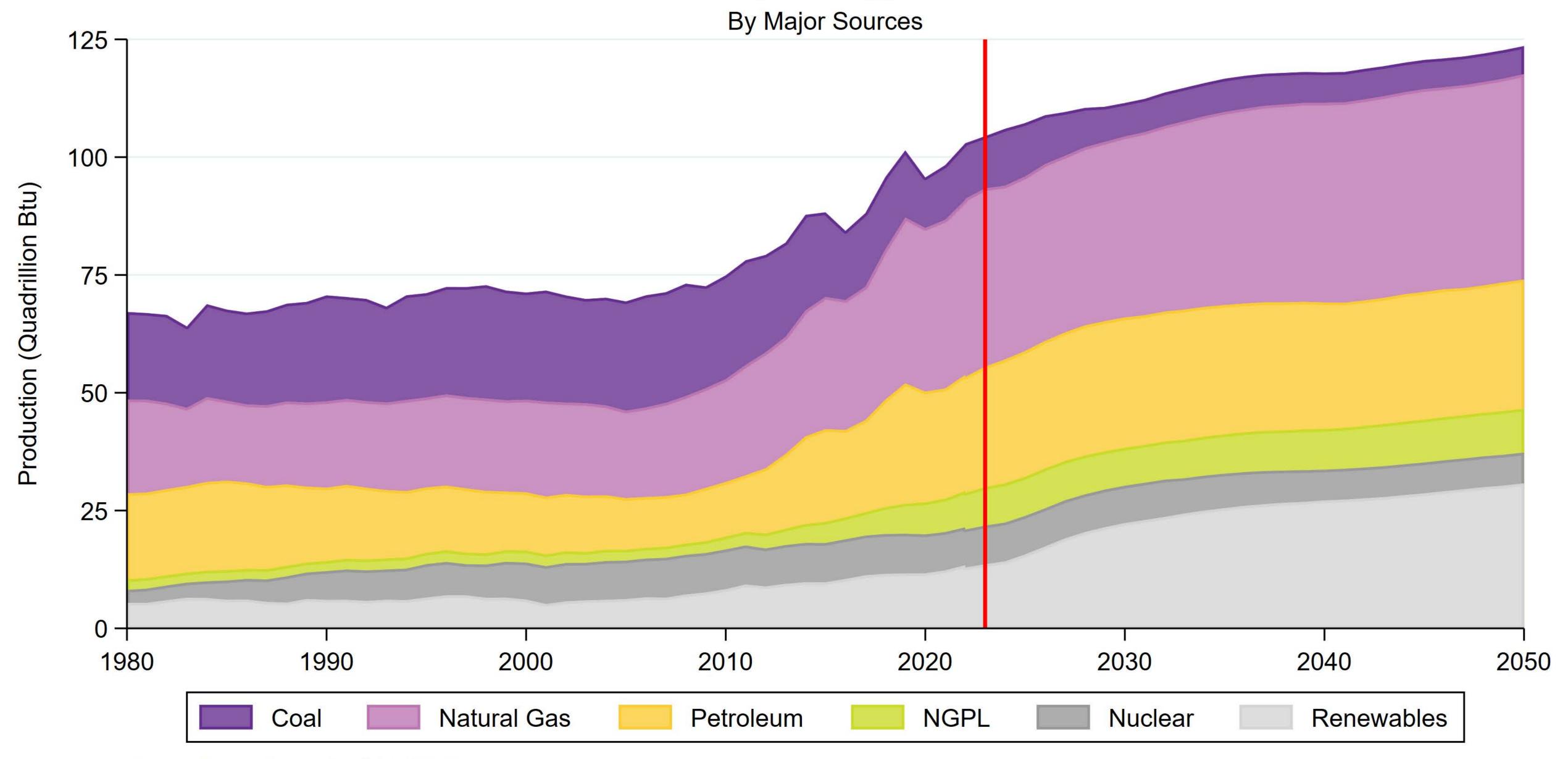
By Major Sources



Source: Energy Information Administration Future trends are from Annual Energy Outlook 2023 reference scenario



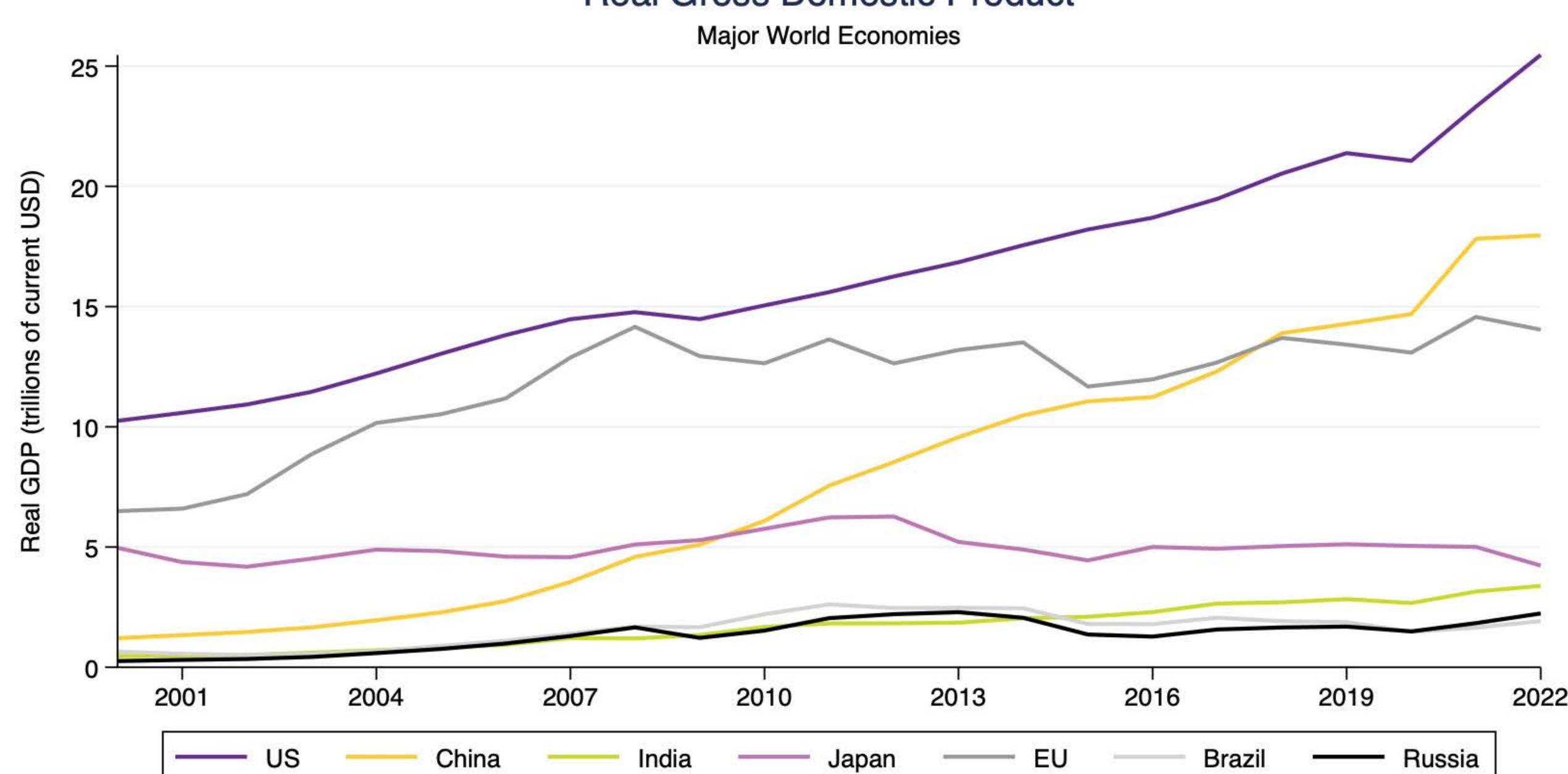
### U.S. Primary Energy Production



Source: Energy Information Administration Future trends are from Annual Energy Outlook 2023 reference scenario



#### Real Gross Domestic Product



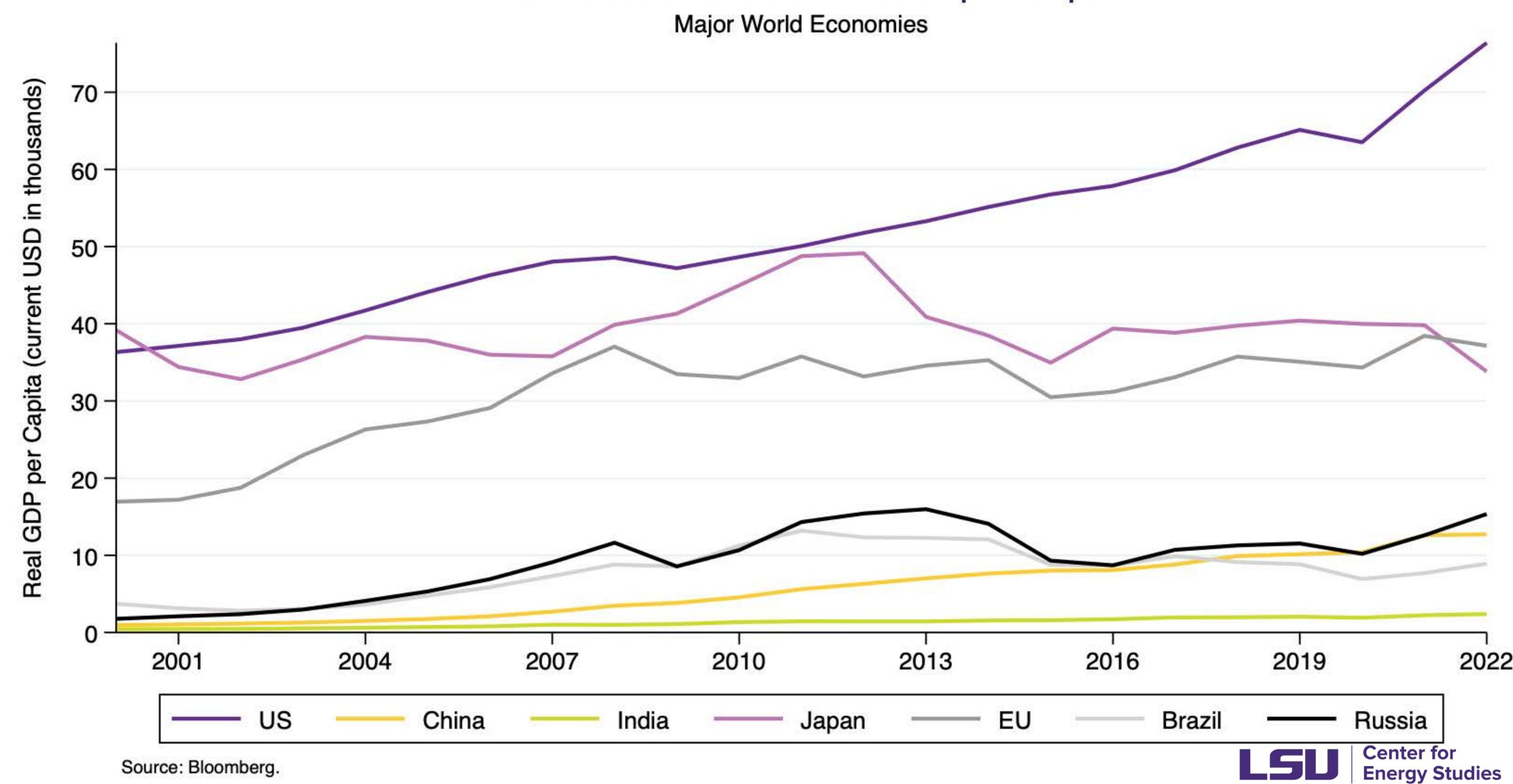
Center for

**Energy Studies** 

LSU

Source: Bloomberg.

### Real Gross Domestic Product per Capita



### 1.1 Is a Recession Still on the Horizon?

This year's GCEO modeling will assume that inflation continues to gradually slow to the Federal Reserve's target of two to three percent over the next few years. Wage growth will gradually begin to outpace inflation, and demand for energy globally will continue to rise. GCEO, much like years past, anticipates that long-run energy demand growth will lead to increased U.S. energy exports, especially to the growing developing world. If the global economy enters a recession, this will reduce demand for energy products in the short-term, making these forecasts too optimistic.

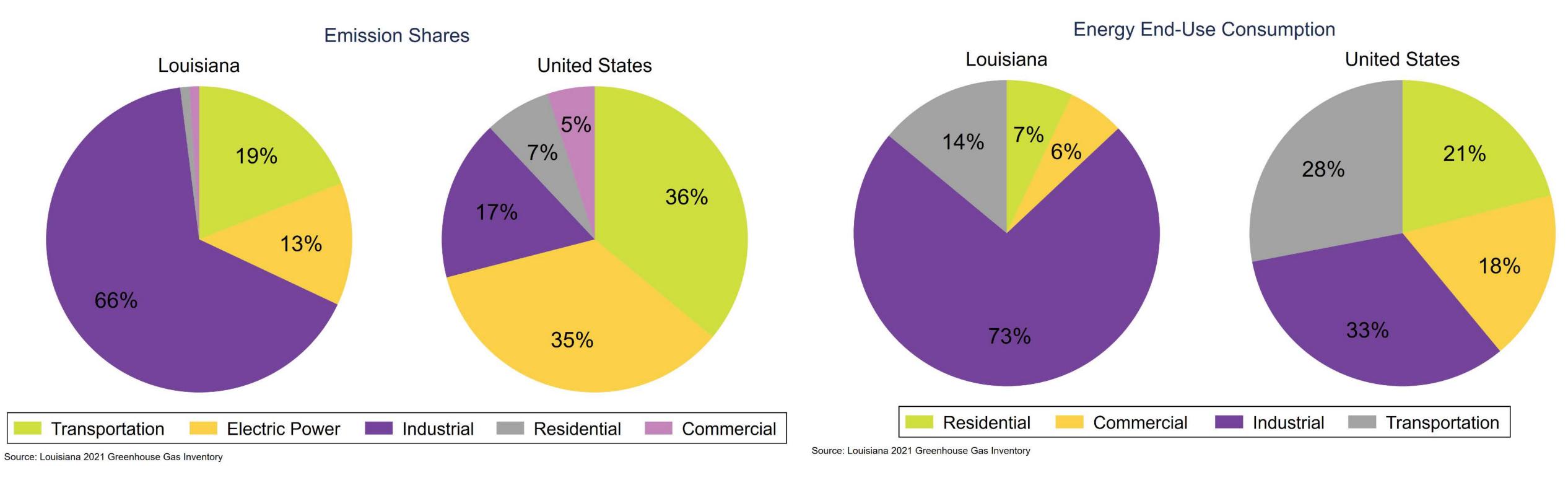


# 1.2 Decarbonization Efforts: Balancing Cost Competitiveness and Emissions Reductions

- Decarbonization, particularly industrial decarbonization, continues to take on a new level of importance and urgency each year.
- We are still in the beginning phases of the Inflation Reduction Act's (IRA) 10-years of spending on emissions reductions.
  - IRA signed into law in August of 2022.
  - Energy & climate accounted for 84% of bill's spending.
- Three Stylized Facts:
  - 1. Energy demand has been flat in the U.S. for a decade, and this is expected to continues.
  - 2. Energy production has increased over this time period:
    - Oil † 83%; Natural gas † 47%; renewable energy † 51%.
  - 3. Energy production growth facilitated by exports.

Balancing cost competitiveness and emissions competitiveness at the top of companies minds when making investment decisions.

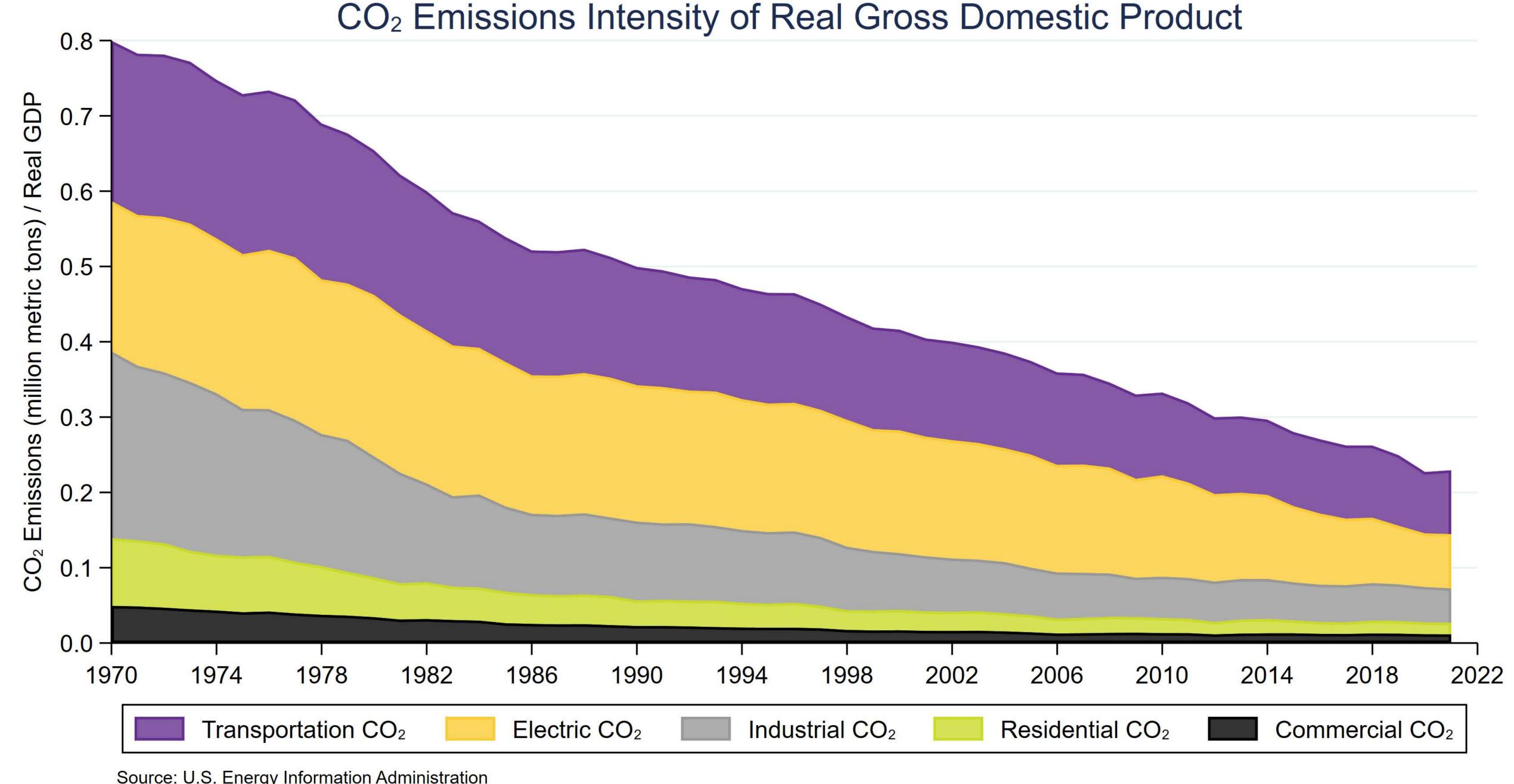




Industrial emissions make up  $\sim 2/3$  of Louisiana's GHG emissions, compared to  $\sim 17$  percent nationally.

Industrial energy usage makes up approximately ~3/4 of energy usage in Louisiana, compared to ~1/3 nationally.

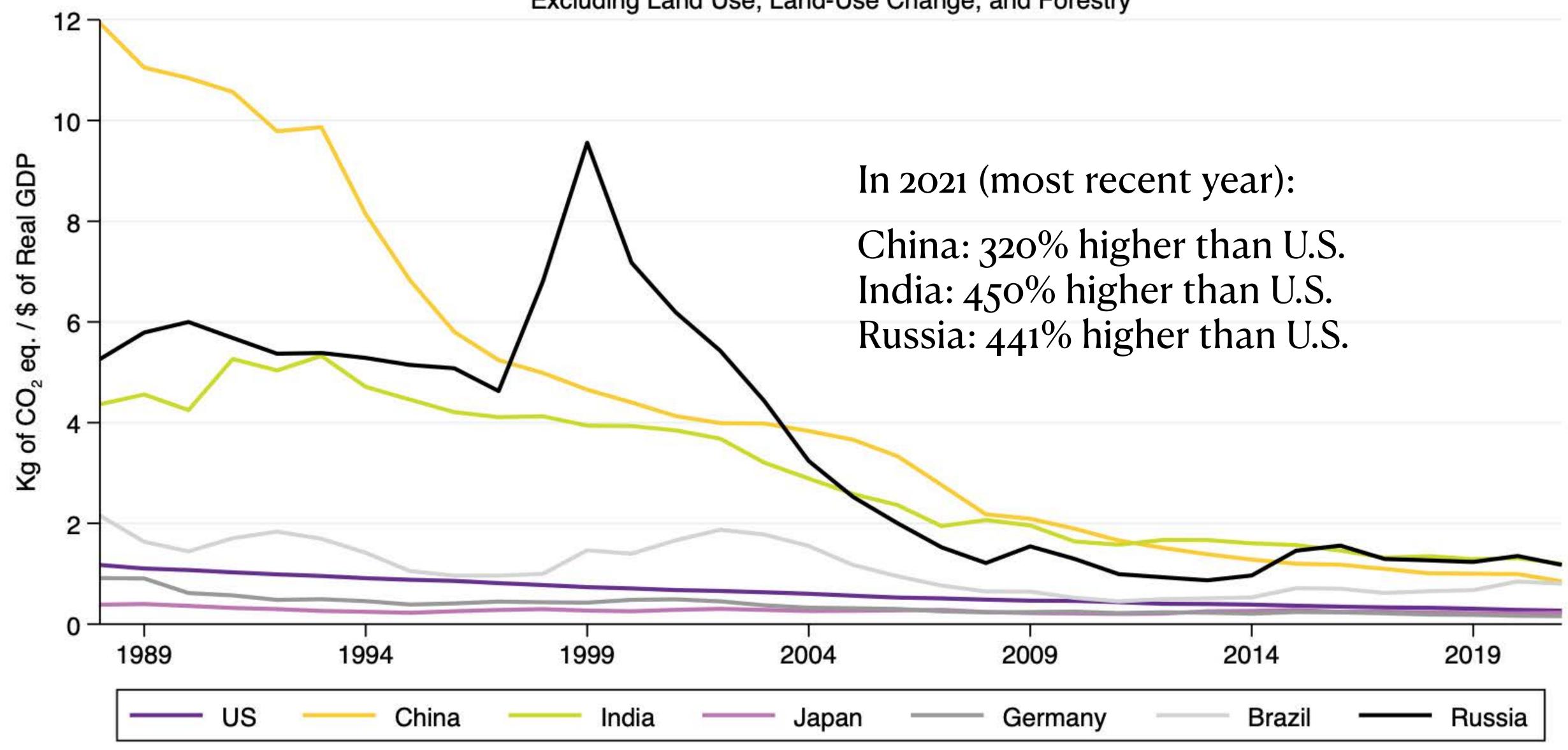




Source: U.S. Energy Information Administration Real GDP is in billions of chained 2017 dollars, not seasonally adjusted

#### **Emissions Intensity of GDP**

Excluding Land Use, Land-Use Change, and Forestry



Source: GDP data from Bloomberg. Emissions data from the IMF.

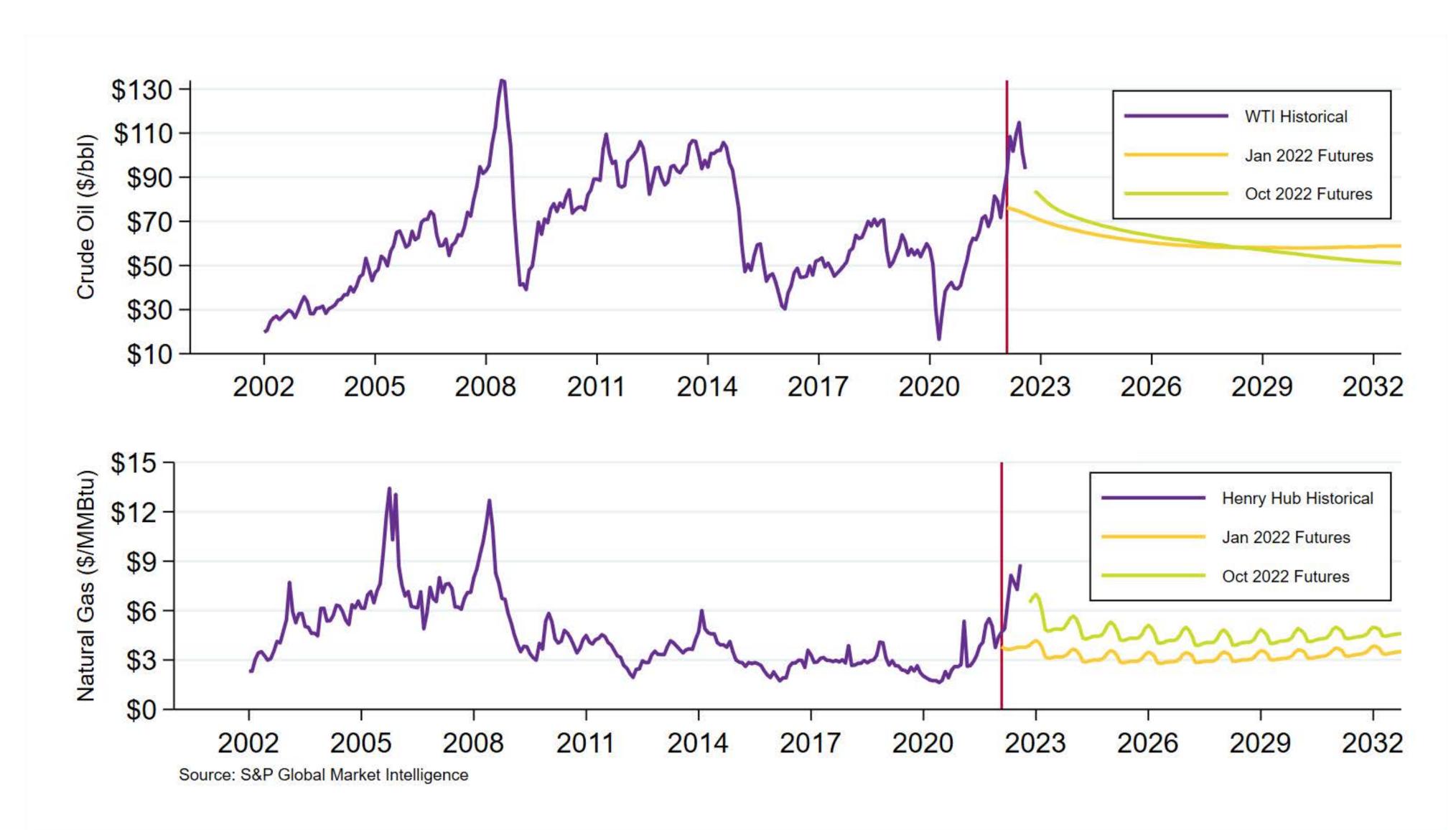


## Risk or Opportunity?

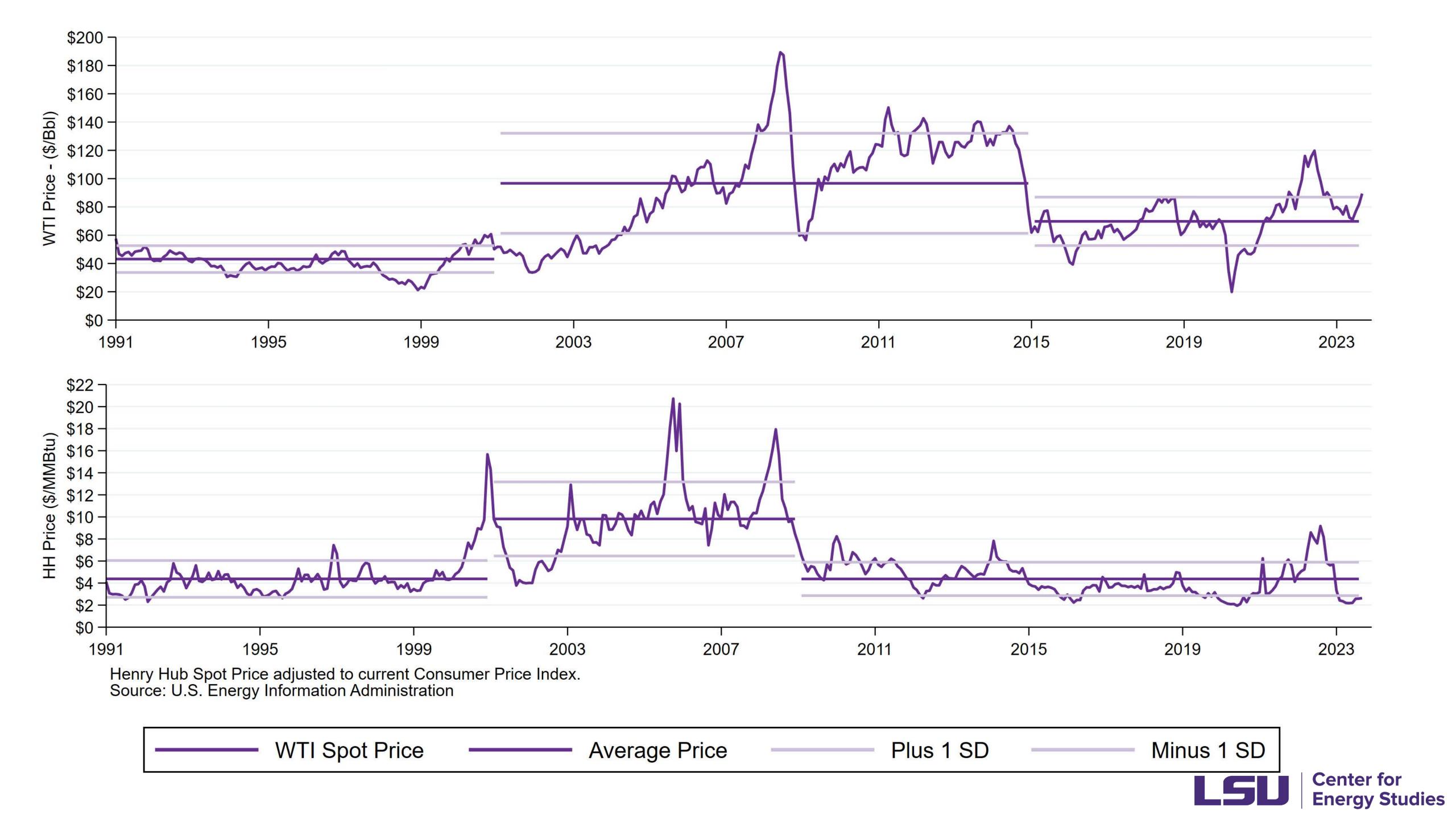
Decarbonization will not only challenge existing Gulf Coast energy manufacturing but also create an opportunity for regional leadership in the development of the production capacity for liquid fuels, chemicals, plastics, fertilizers, and other products historically derived from fossil fuels, with lower, or even net zero GHG emissions. Companies are actively considering the most efficient ways to achieve meaningful emissions reductions given the subsidies that are currently available under the IRA. Over the forecast horizon, the GCEO sees decarbonization creating considerable regional capital investment opportunities. Longer-term effects of decarbonization on the region will be determined by the cost to achieve emissions reductions alongside the global market's willingness to pay a premium for lower emission intensive products.

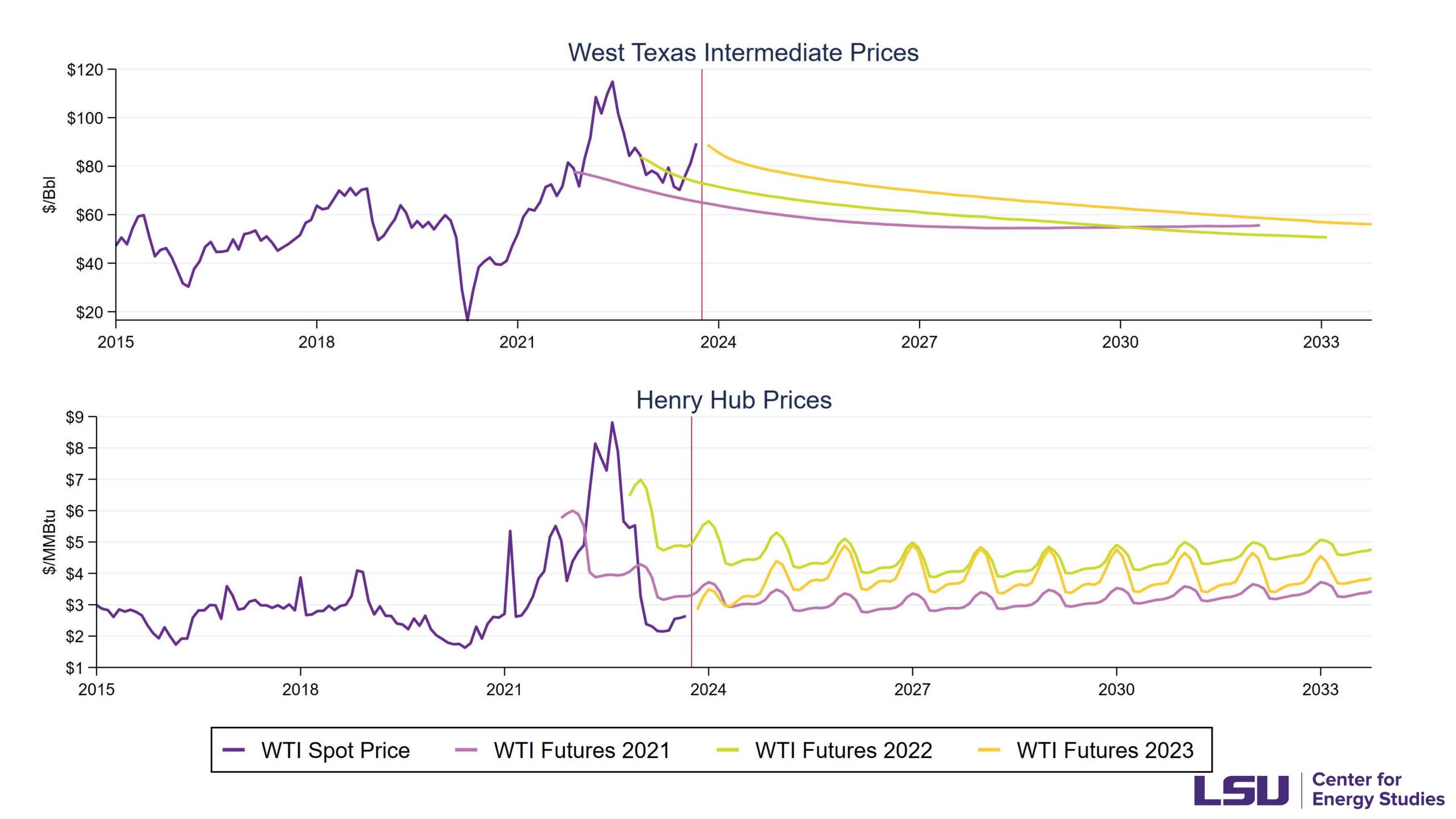


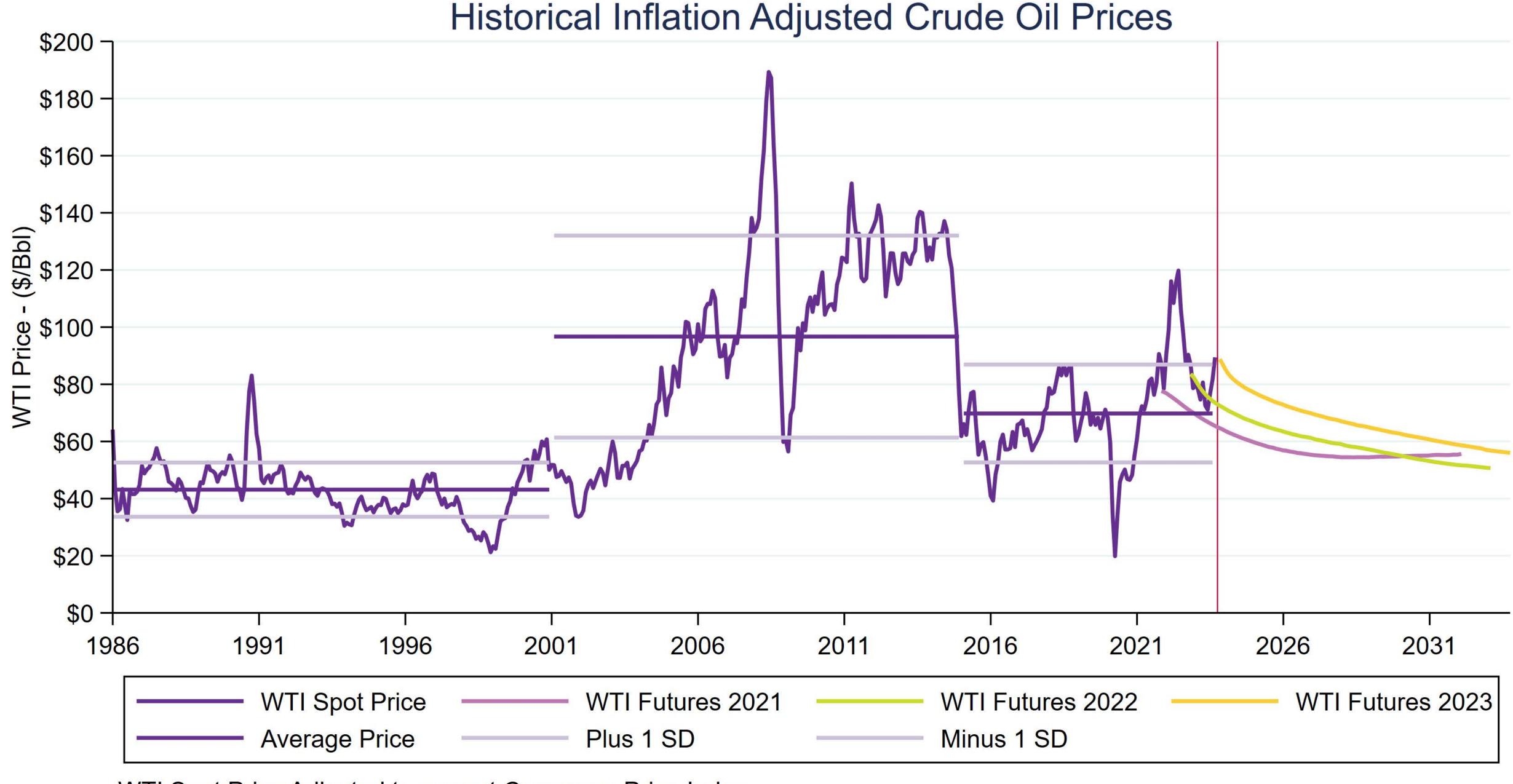
### 1.3 What Have We Learned from Russia's Invasion of Ukraine?





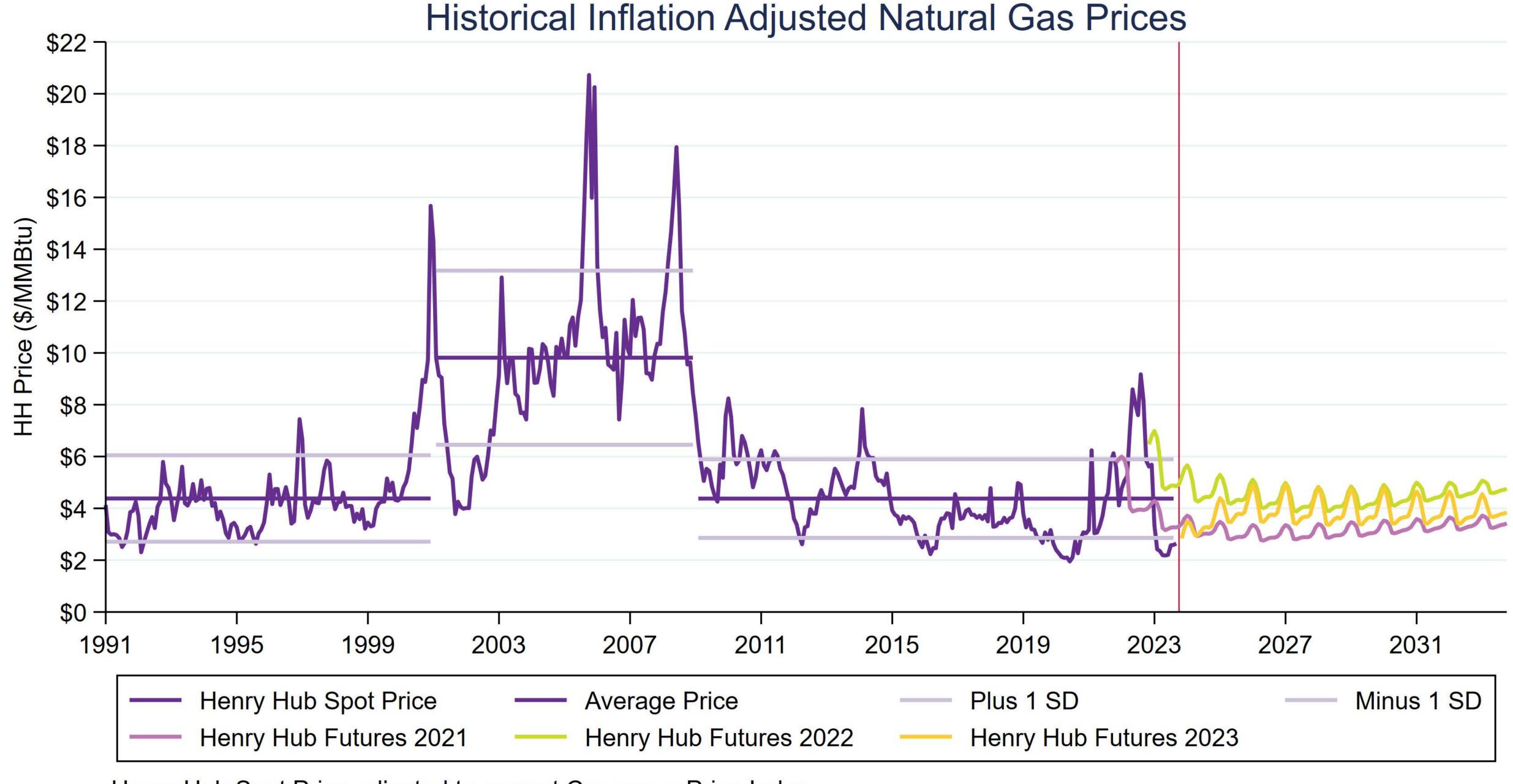






WTI Spot Price Adjusted to current Consumer Price Index. Source: U.S. Energy Information Administration

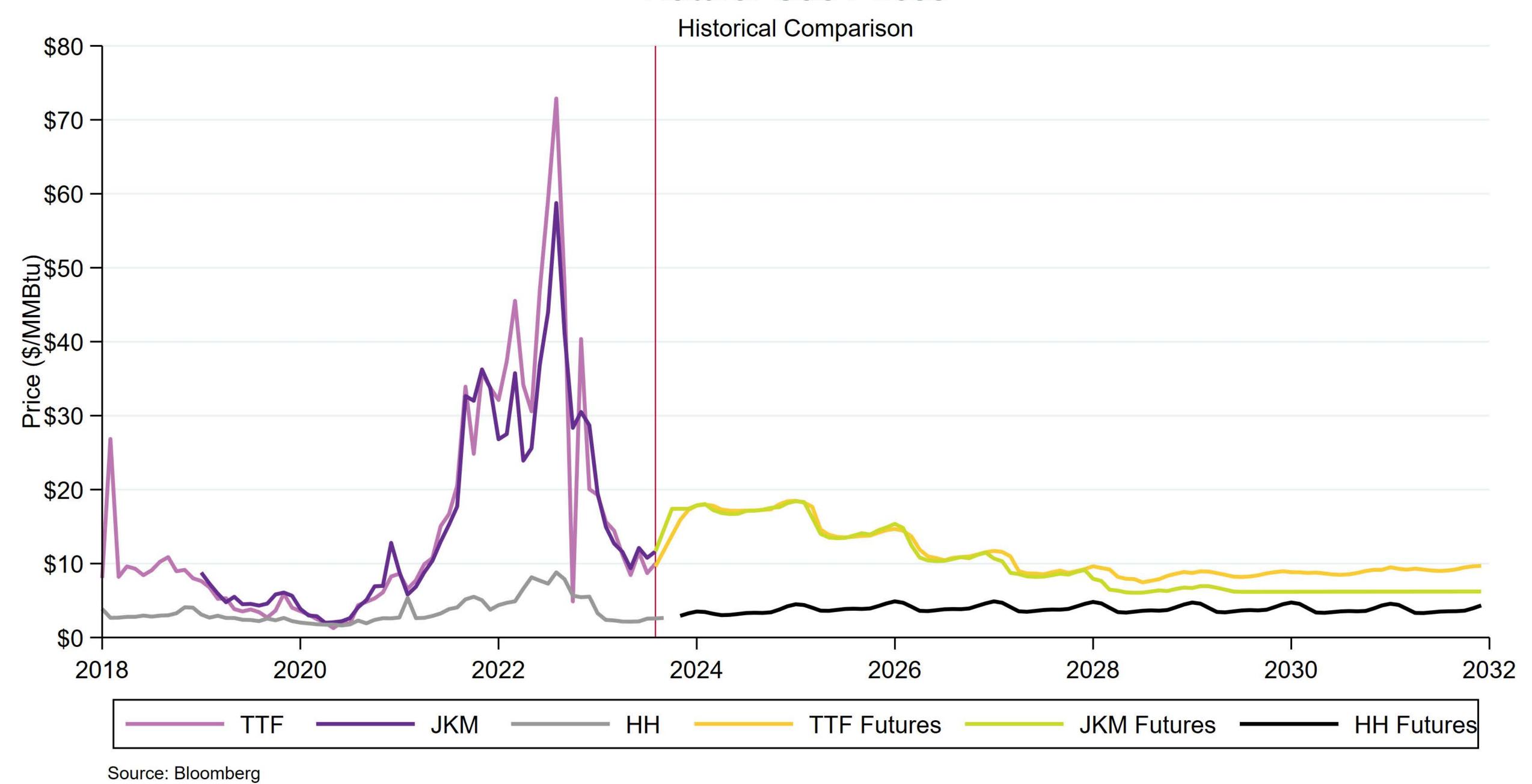




Henry Hub Spot Price adjusted to current Consumer Price Index. Source: U.S. Energy Information Administration



#### Natural Gas Prices



### 1.3 What Have We Learned from Russia's Invasion of Ukraine?

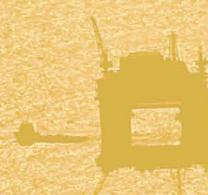
GCEO modeling will assume that the war in Ukraine continues, as does Western economic sanctions on Russia. Global commodity prices have largely already adjusted to this global supply shock, and any effects will continue to attenuate as time passes. The Russian invasion of Ukraine has increased the international importance of our region as a global energy provider.

### 1.4 Supply Restrictive Policies

GCEO modeling considers uncertainty around reduced levels of offshore leasing. Over the forecast horizon, three years, effects on employment are likely to be small. But long-term implications on oil and gas supplies and upstream employment are likely to be larger if uncertainty around offshore leasing continues into the future.

#### **Offshore Leasing Timeline**

- 2020 campaign trail: Candidate Biden said he would ban "new oil and gas permitting" on public lands and waters.
- January 2021 executive order: "pauses new oil and gas leases" on public lands and waters during "comprehensive review and reconsideration" of leasing practices.
  - March Gulf of Mexico Lease Sale cancelled.
- June 2021: Preliminary injunction granted in Federal court that the Bureau of Land Management (BLM) and Bureau of Ocean Energy Management (BOEM) continue leasing while review is completed.
- November 2021: Gulf of Mexico Lease Sales 257 conducted, with ~81 million acres available for leasing.
  - ~1.7 million acres leased for ~\$192 million.
- January 2022: Washington, D.C. Court vacated results of Lease Sale 257.
- June 2022: Department of the Interior announces that all lease sales remaining in the current five-year program are cancelled.
- Offshore leasing in the Gulf of Mexico effectively discontinued.
- August 2022: Inflation Reduction Act signed into law.
- Lease Sale 257 reinstated.
- Offshore leasing resumed and tied to offshore wind developments.
- February 2023: BOEM announces blocks available for Lease Sale 259 totaling ~73 million acres.
- March 2023: Lease Sale 259 conducted.
- ~1.6 million acres leased for ~\$264 million.
- August 2023: BOEM announces blocks available for Lease Sale 261 totaling "67 million acres.
- ▶ IRA had required a minimum of 60 million acres be leased for oil/gas to grant leases for offshore wind.
- ~6 million acres trimmed from original plan following lawsuit to protect Rice's whale.
- September 2023: Western District Court of Louisiana issues preliminary injunction reinstating whale-related acreage previously removed from Lease Sale 261.
- 5th Circuit Court subsequently denies BOEM's request to stay the injunction but pushes back the sale date to November.
- September 2023: BOEM announces new 5-year leasing plan including 3 sales between 2024-29, fewest in the leasing program's 70-year history.
- Comes after substantial delay (previous plan expired in 2022).



## 1.5 Permitting: The New Bottleneck?

Four sources of supply chain constraints discussed in prior years:

- 1. Economic recovery from COVID
- 2. Full employment economy + economic stimulus
- 3. Russian invasion of Ukraine and resulting sanctions
- 4. "Deglobalization"

GCEO modeling assumes that global supply chain constraints continue to attenuate, while uncertainty around permitting presents a more immediate bottleneck in project development.



## What is Carbon Capture, Utilization and Storage (CCUS)?

Greg Upton, LSU Center for Energy Studies; Brian Snyder, LSU Department of Environmental Sciences; John Flake, LSU Cain Department of Chemical Engineering

#### What is CO<sub>2</sub>?

Carbon dioxide (CO<sub>2</sub>) is one of the most important gases on the planet. Plants need it to grow, animals exhale it, and many of our most important industrial processes emit it. It is what makes the gas bubbles (fizz) in sodas, beer, and champagne. CO<sub>2</sub> is also the product of burning anything made of carbon.

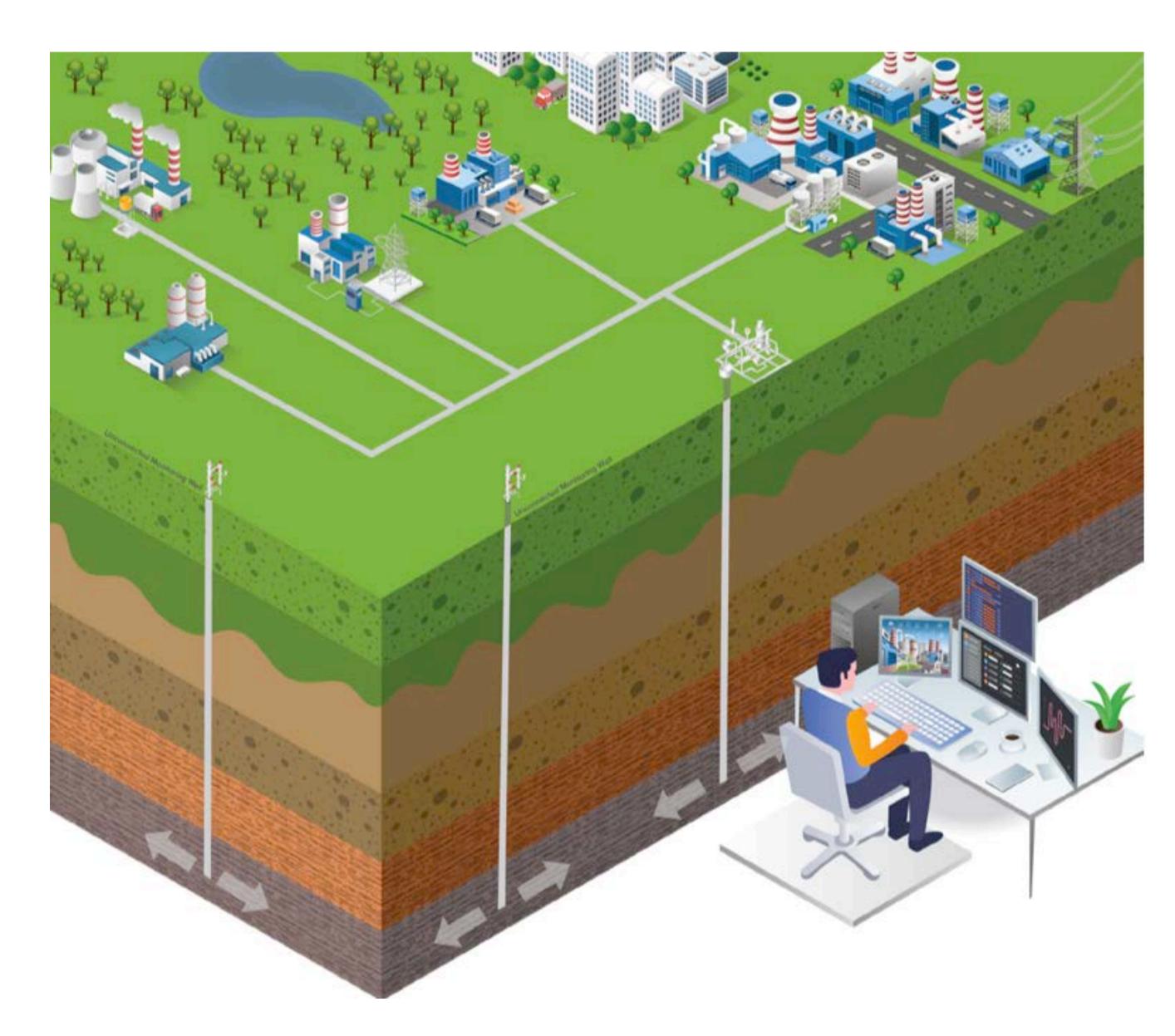
CO<sub>2</sub> is one of the gases that has influenced the climate for millions of years. It's a greenhouse gas (GHG), meaning it traps heat that would normally be radiated back into space. In other words, CO<sub>2</sub> in the atmosphere works like the glass in a greenhouse, warming the planet by preventing heat from escaping.

Over the past 150 years, the concentration of CO<sub>2</sub> in the atmosphere has increased from about 280 parts per million to about 420 parts per million as of 2023. This has already contributed to the planet warming by about 1 degree Celsius, or about 2 degrees Fahrenheit compared to the average of the 20<sup>th</sup> century. If humanity continues to emit CO<sub>2</sub> at current rates, scientists believe that warming will continue. Continued warming can lead to sea level rise, increased extreme precipitation events, and other effects that will impact humans. The Paris Agreement addressing anthropogenic (human caused) GHG emissions was ratified by over 190 countries, representing 97 percent of the global population. Customers and investors worldwide are telling companies with operations in Louisiana they want the products to be made without emitting so much CO<sub>2</sub>.

#### What is Carbon Capture?

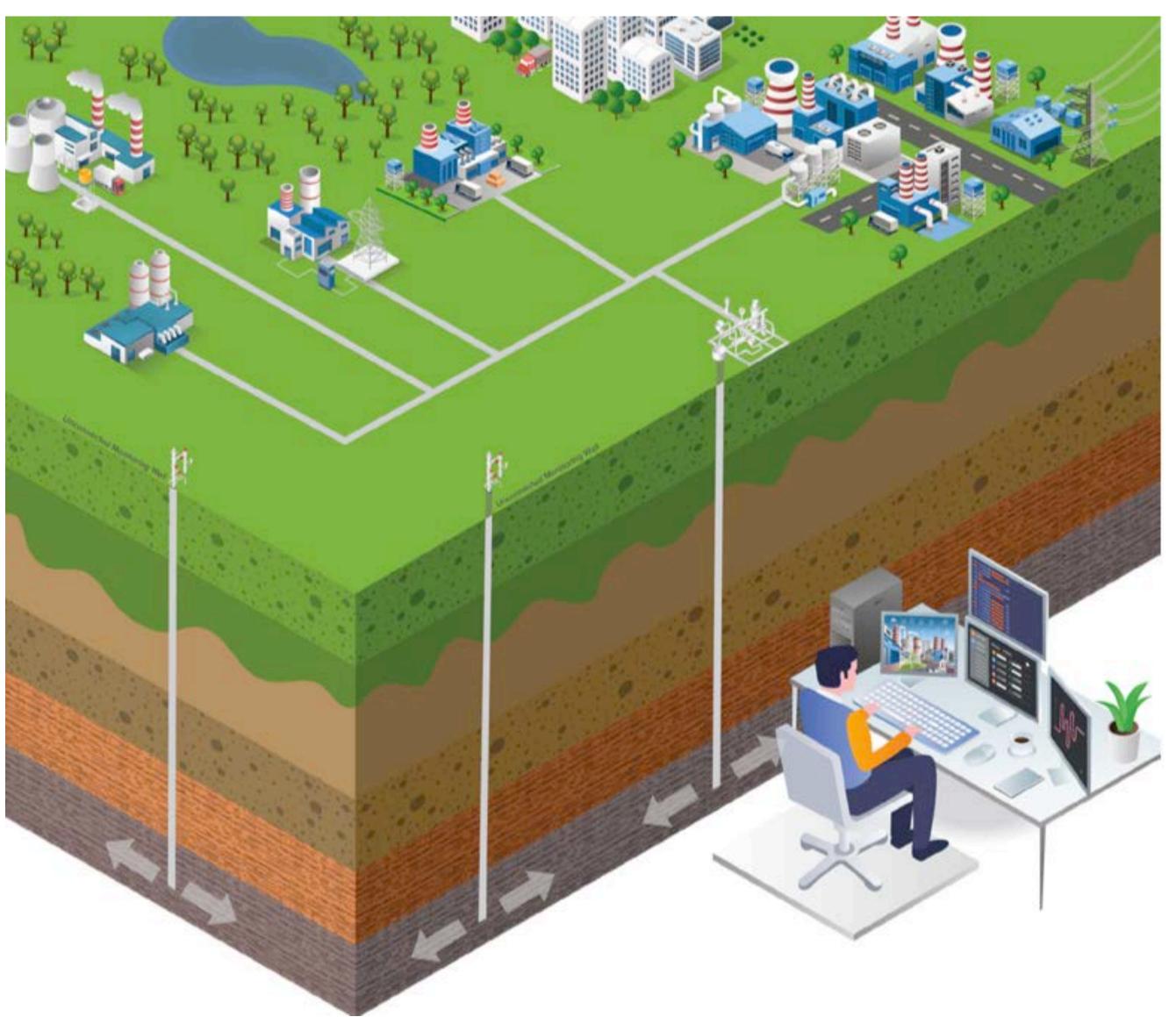
Many of our industrial facilities and processes emit CO<sub>2</sub>, including refineries, chemical plants, fertilizer plants, as well as power generation from certain sources like coal and natural gas. Louisiana industrial facilities produce products that make modern life possible and sell these products worldwide. For example, without fertilizer, we could not produce enough food for the world's population. Likewise, polymers produced in Louisiana are used to make the detergents, clothing, tennis shoes, and packaging materials that we use every day.

Carbon capture occurs when the  $CO_2$  emissions from an industrial facility or power plant are captured before they can be emitted to the atmosphere. This typically involves an "amine scrubber" that is used to remove  $CO_2$  from chemicals and gasses. Amine scrubbing takes advantage of the fact that some chemicals (amines in the liquid phase) bind or "capture"  $CO_2$ . These systems, though, are expensive to install in an industrial facility, and once operational require significant energy to run. The amount of energy required depends on the  $CO_2$  concentration in the emissions stream, among other factors. If the emissions from an industrial facility have a high concentration of  $CO_2$ , the energy required to capture the  $CO_2$  decreases. Some industrial processes, especially fertilizer production, already produce very pure streams of  $CO_2$ . Capture from these sources is thus relatively low cost and low energy. On the other hand, capturing  $CO_2$ 





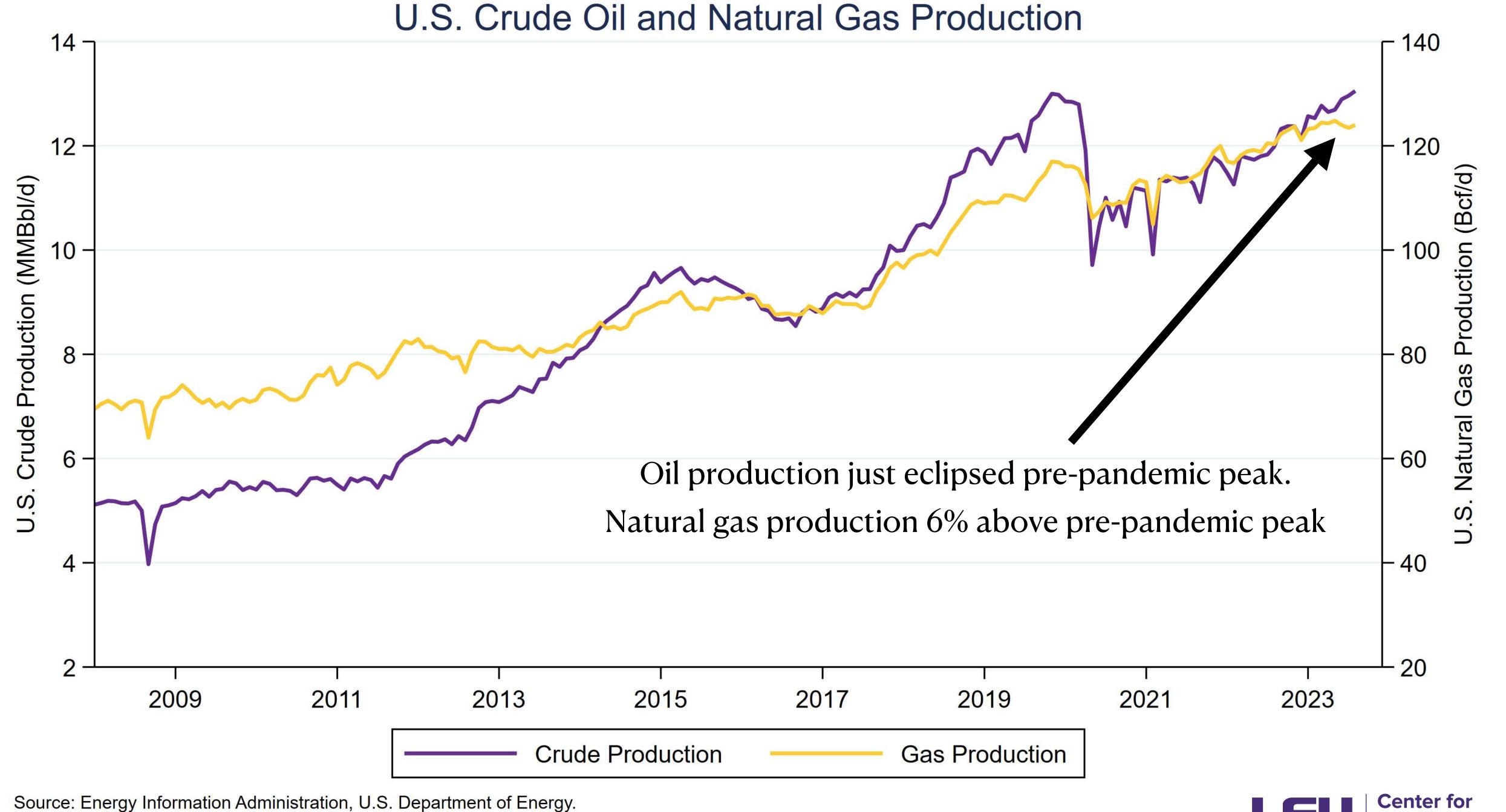




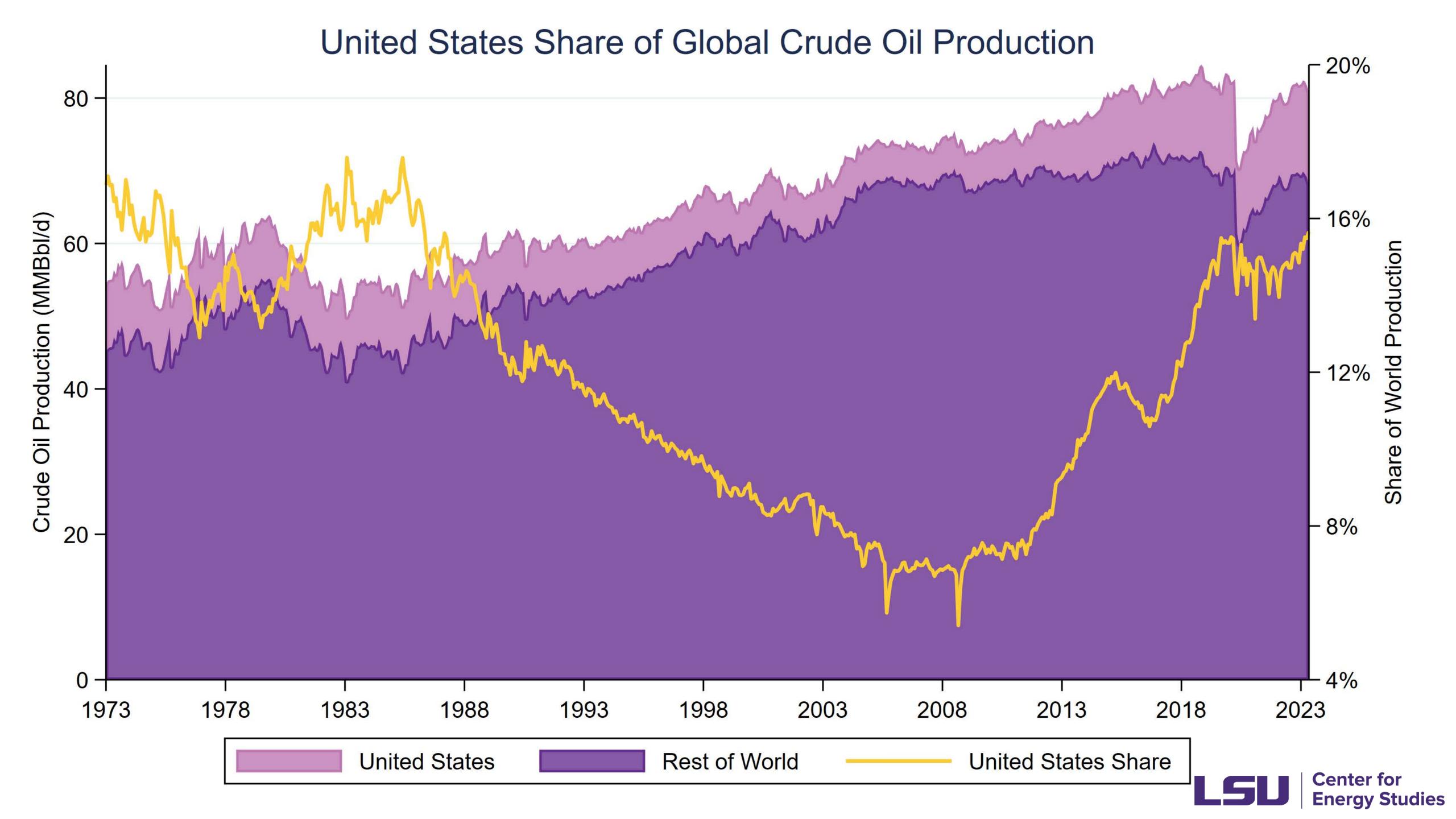
## Outline

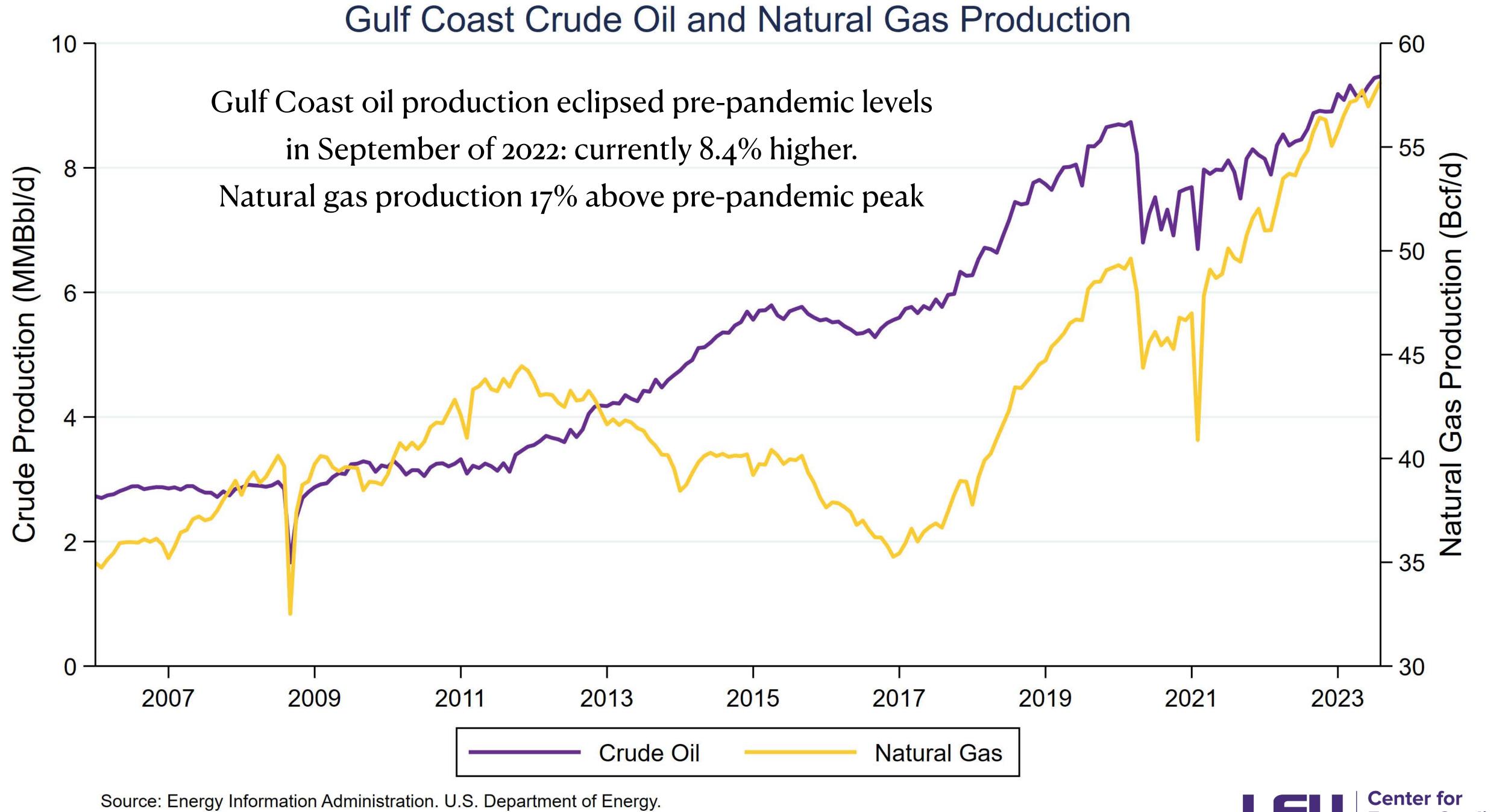
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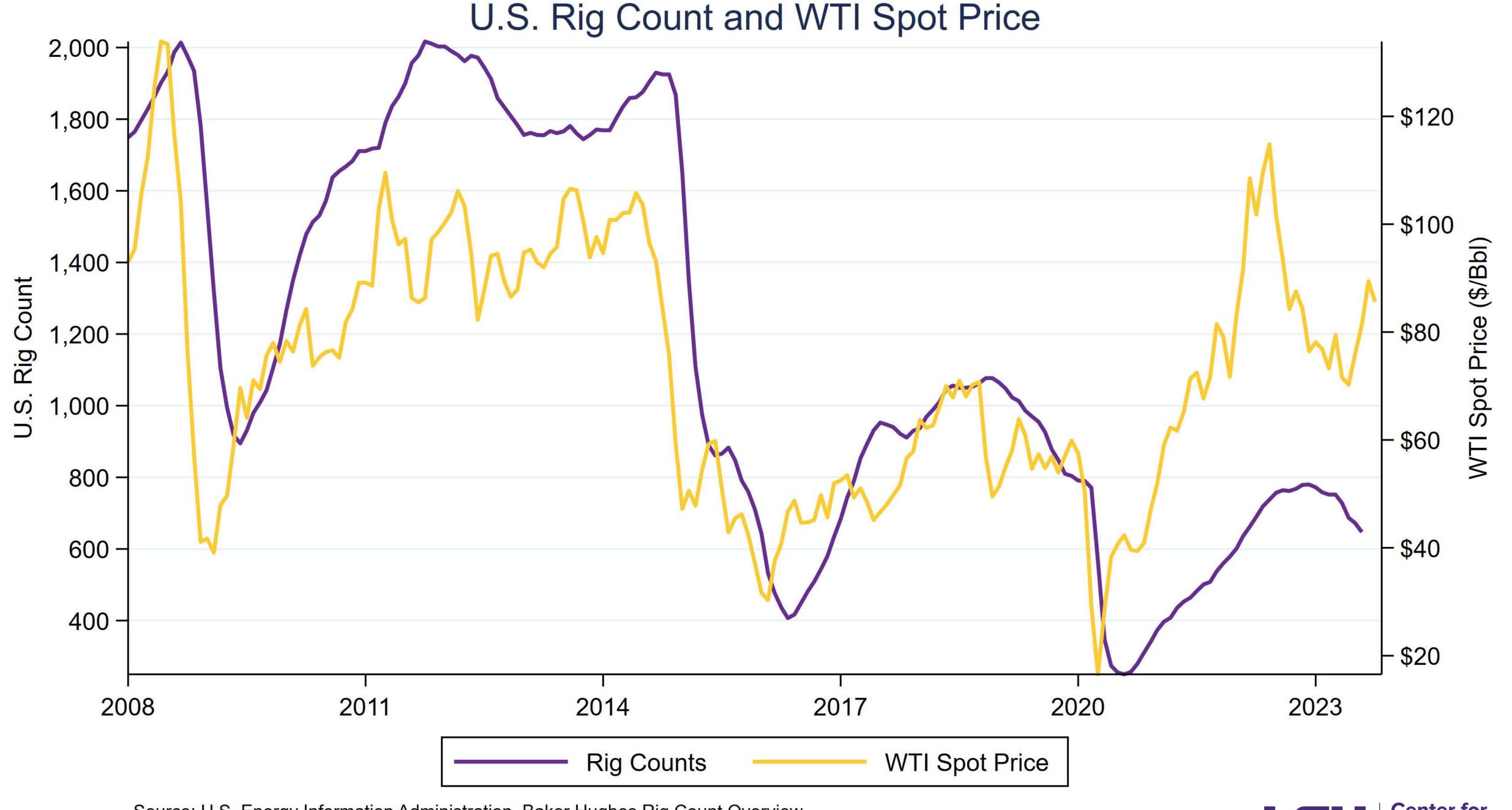




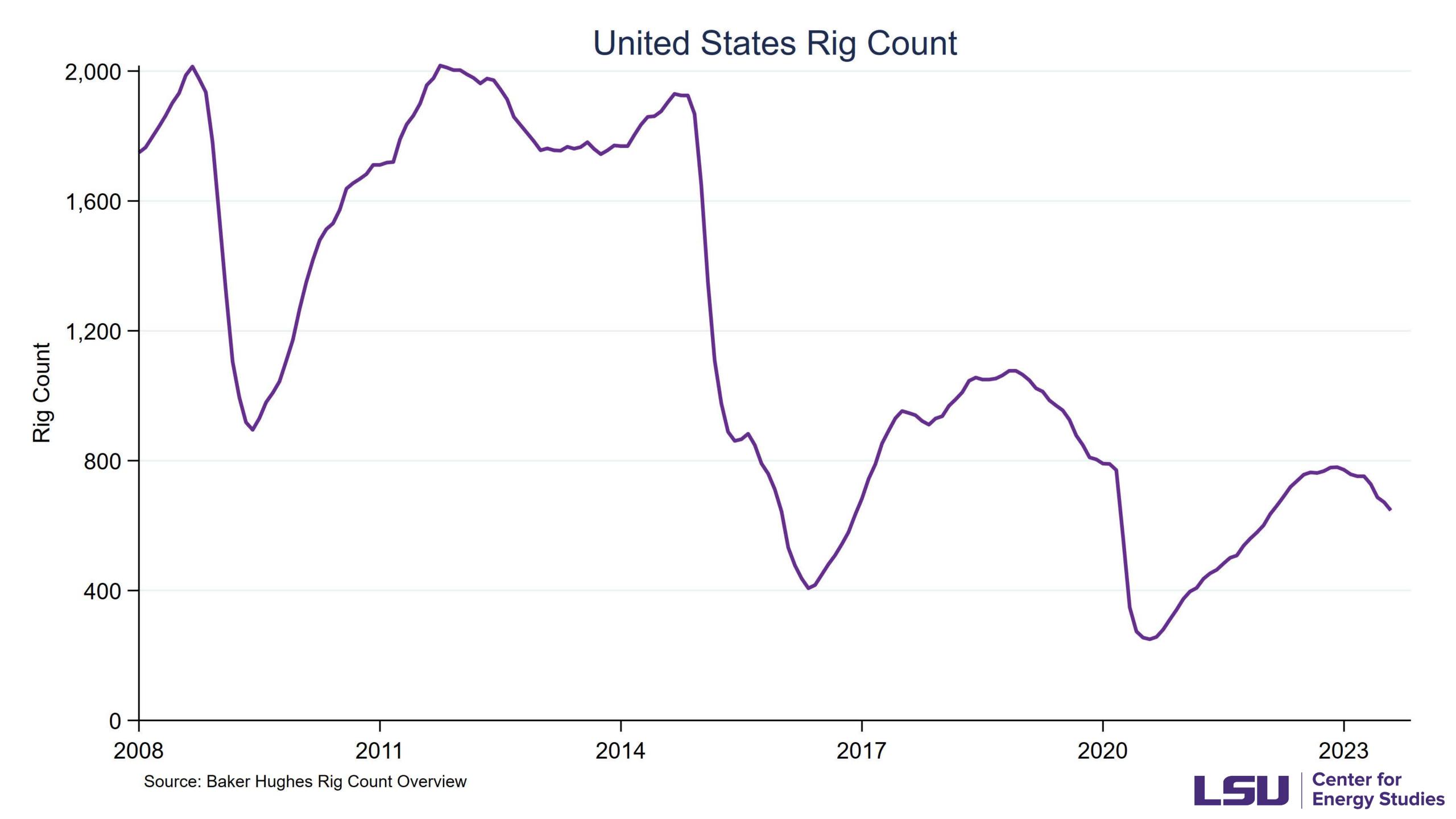


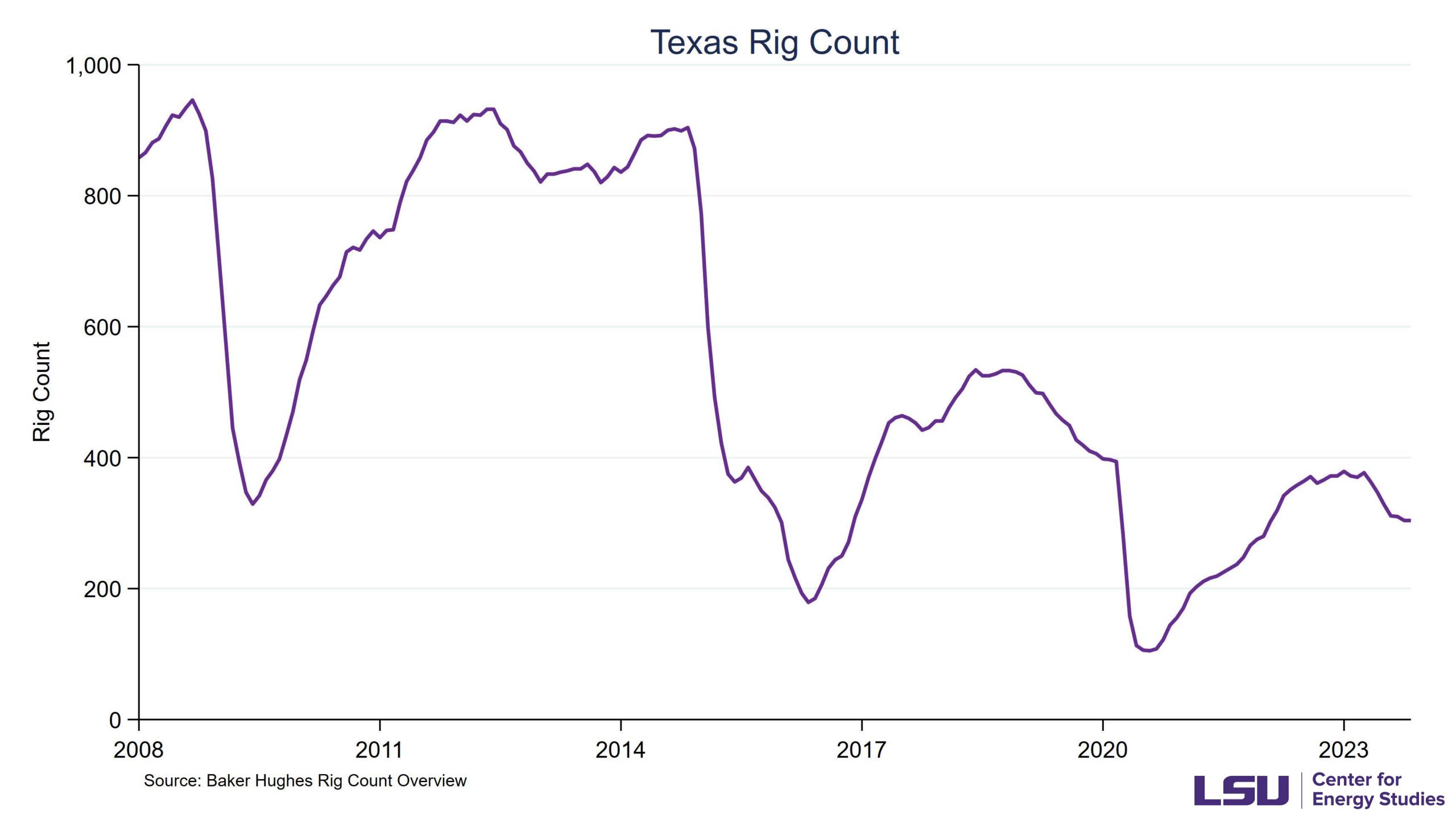


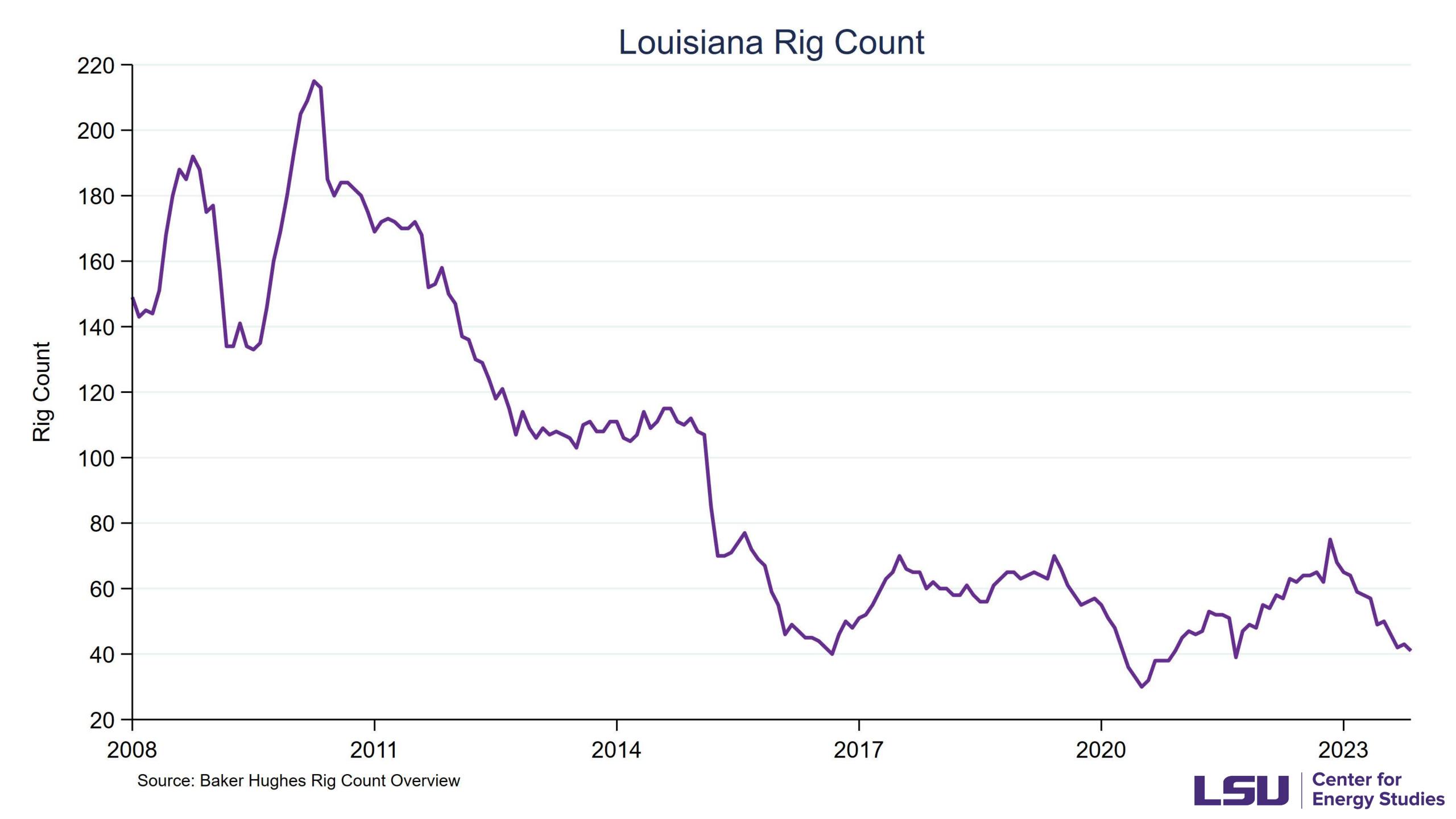




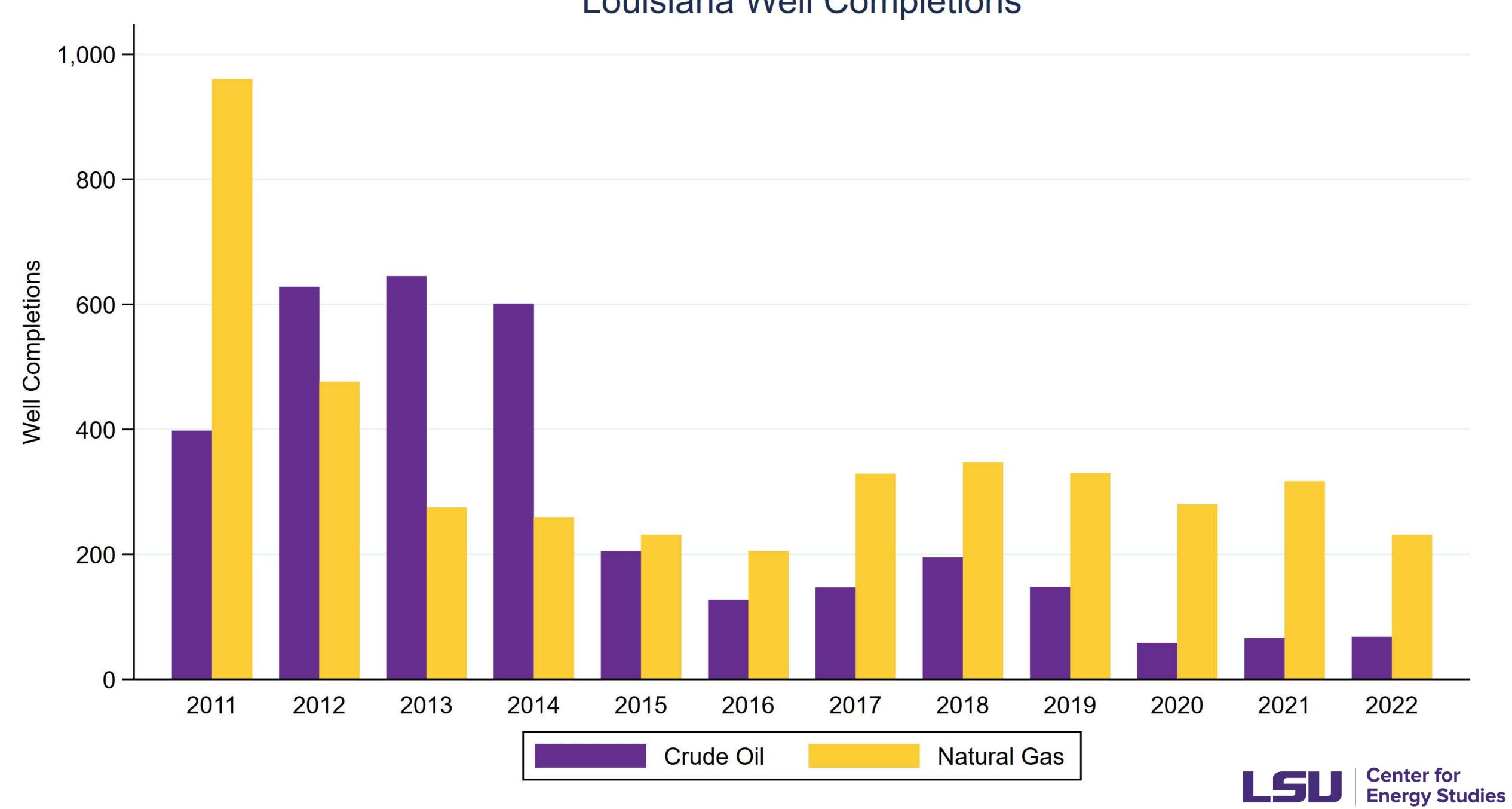


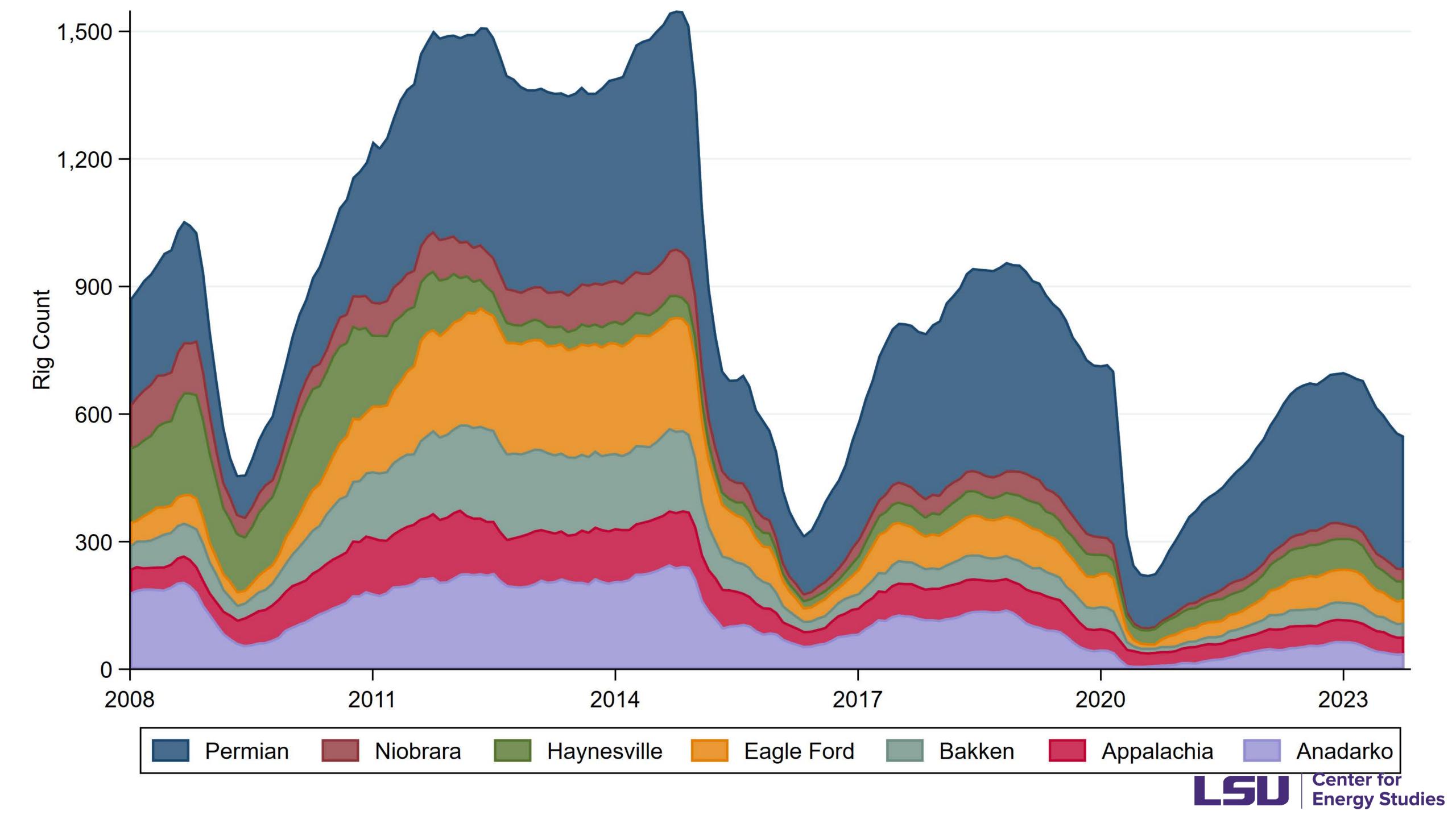


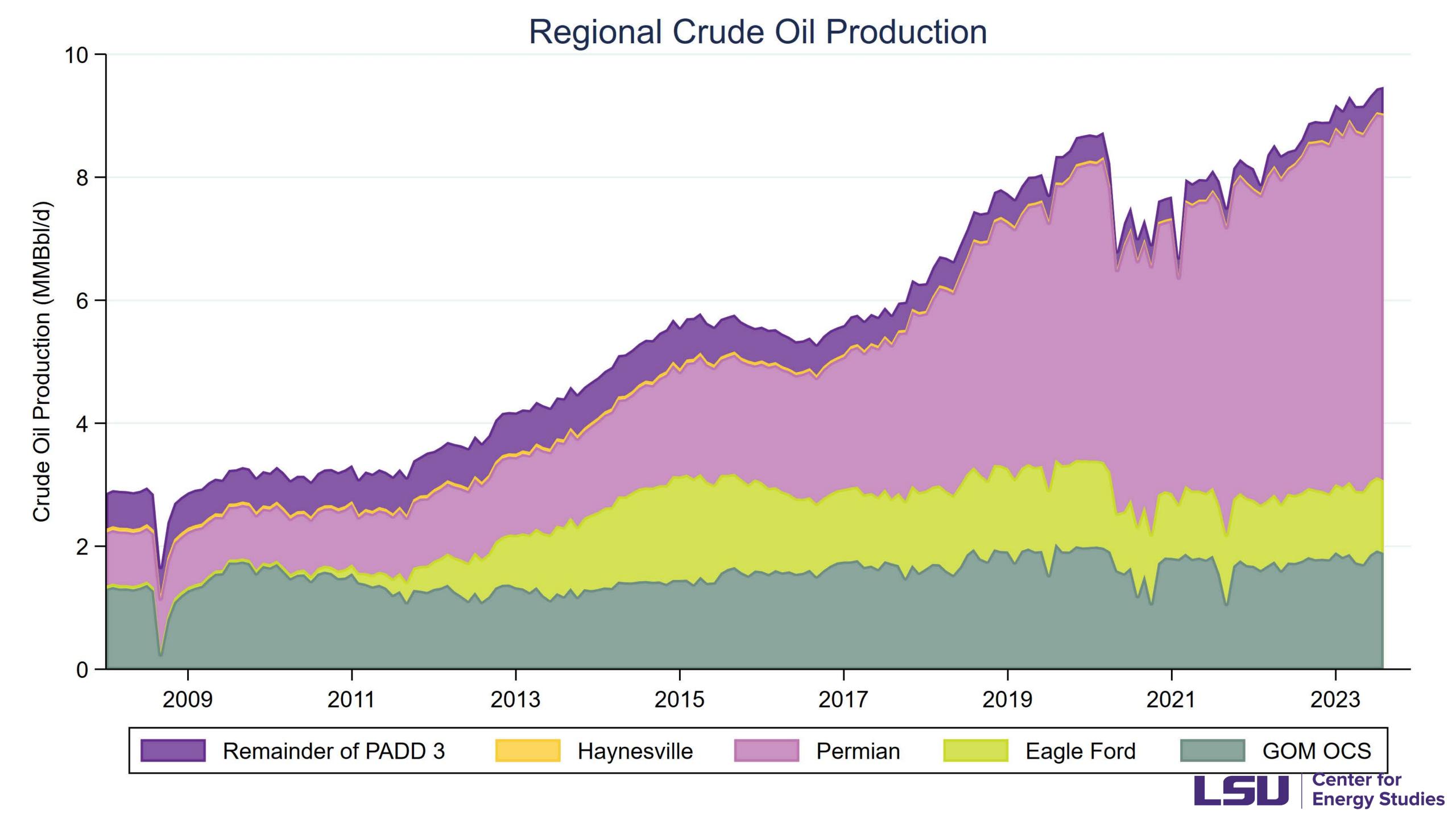


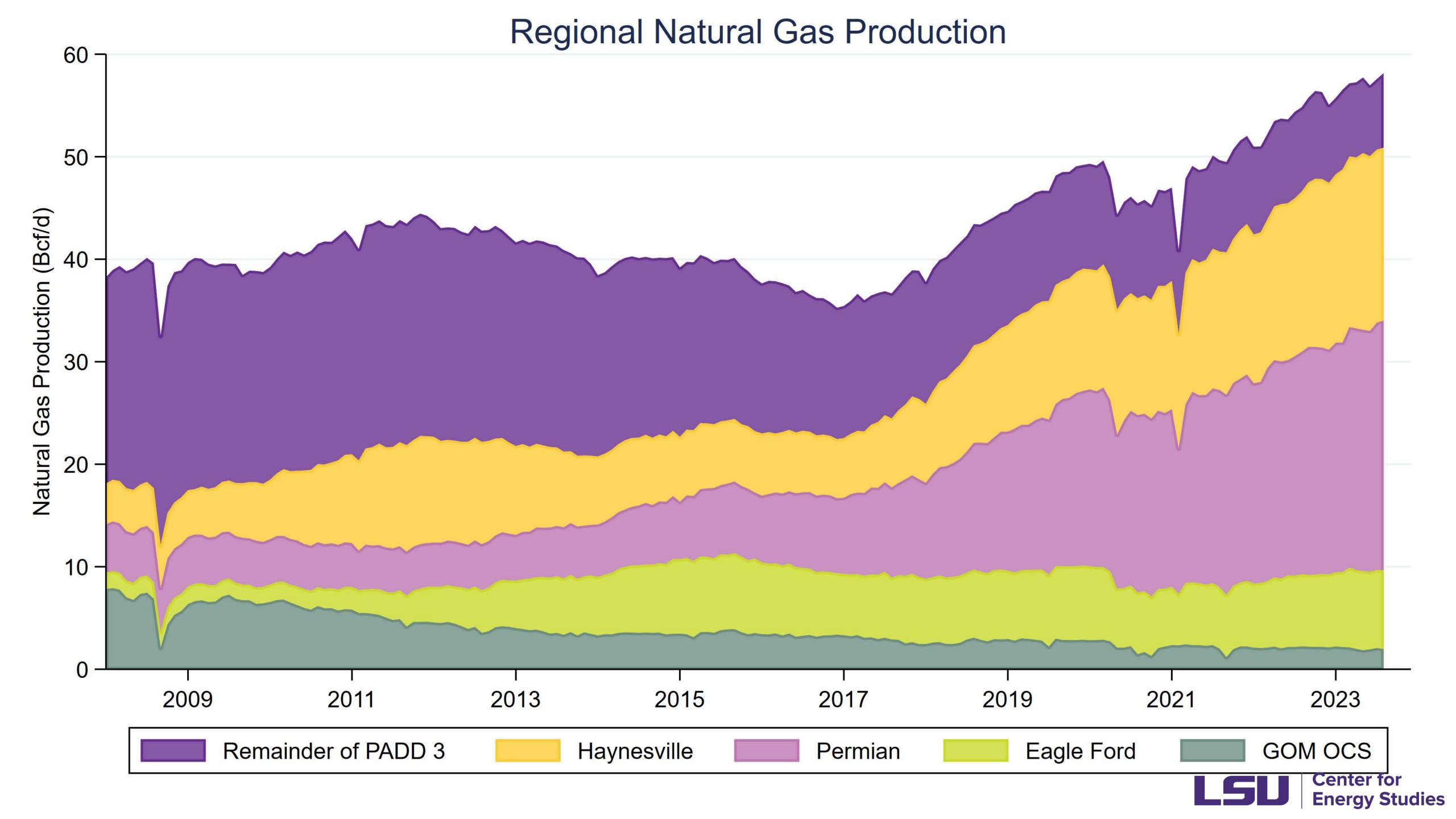


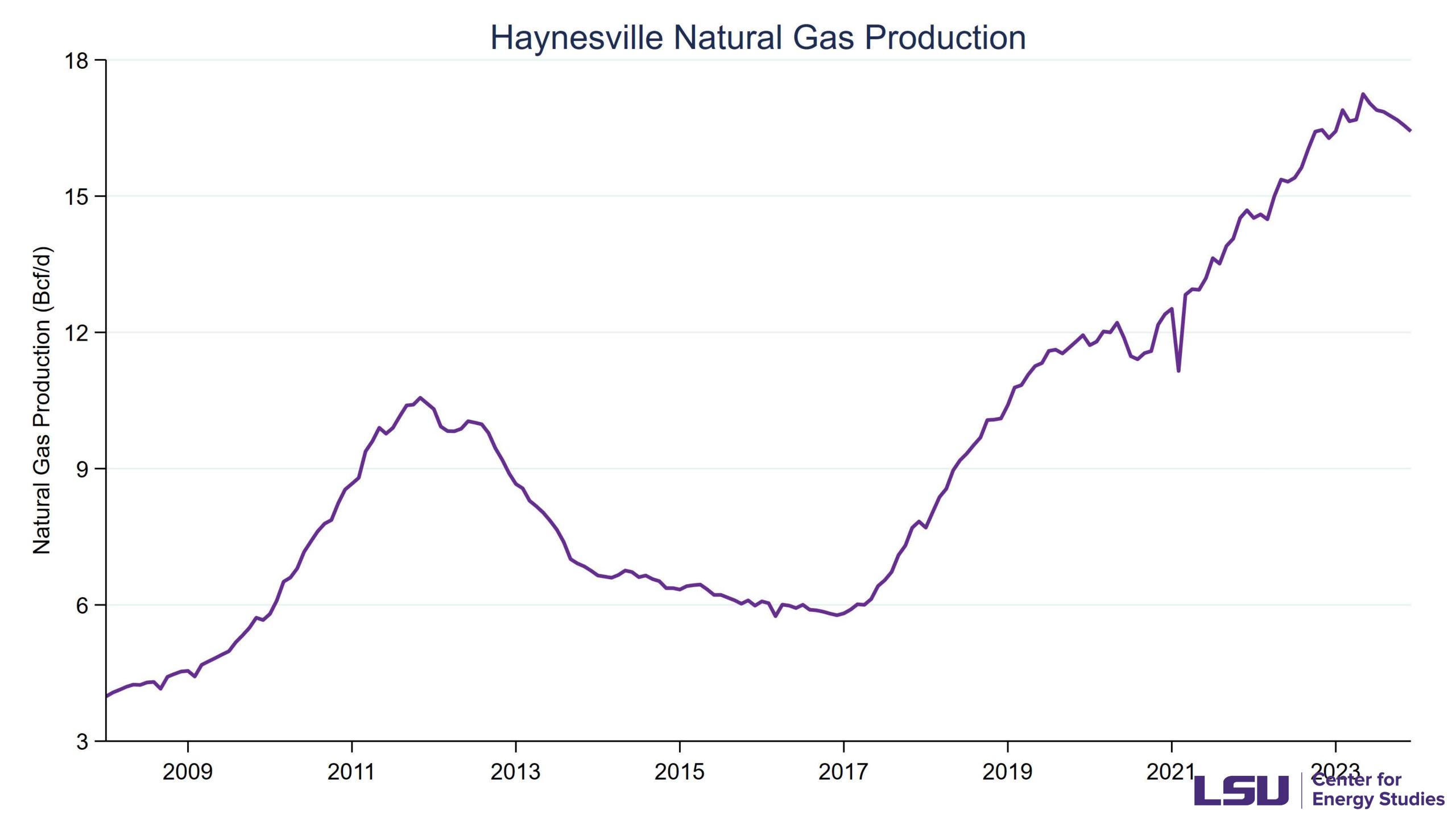
# Louisiana Well Completions

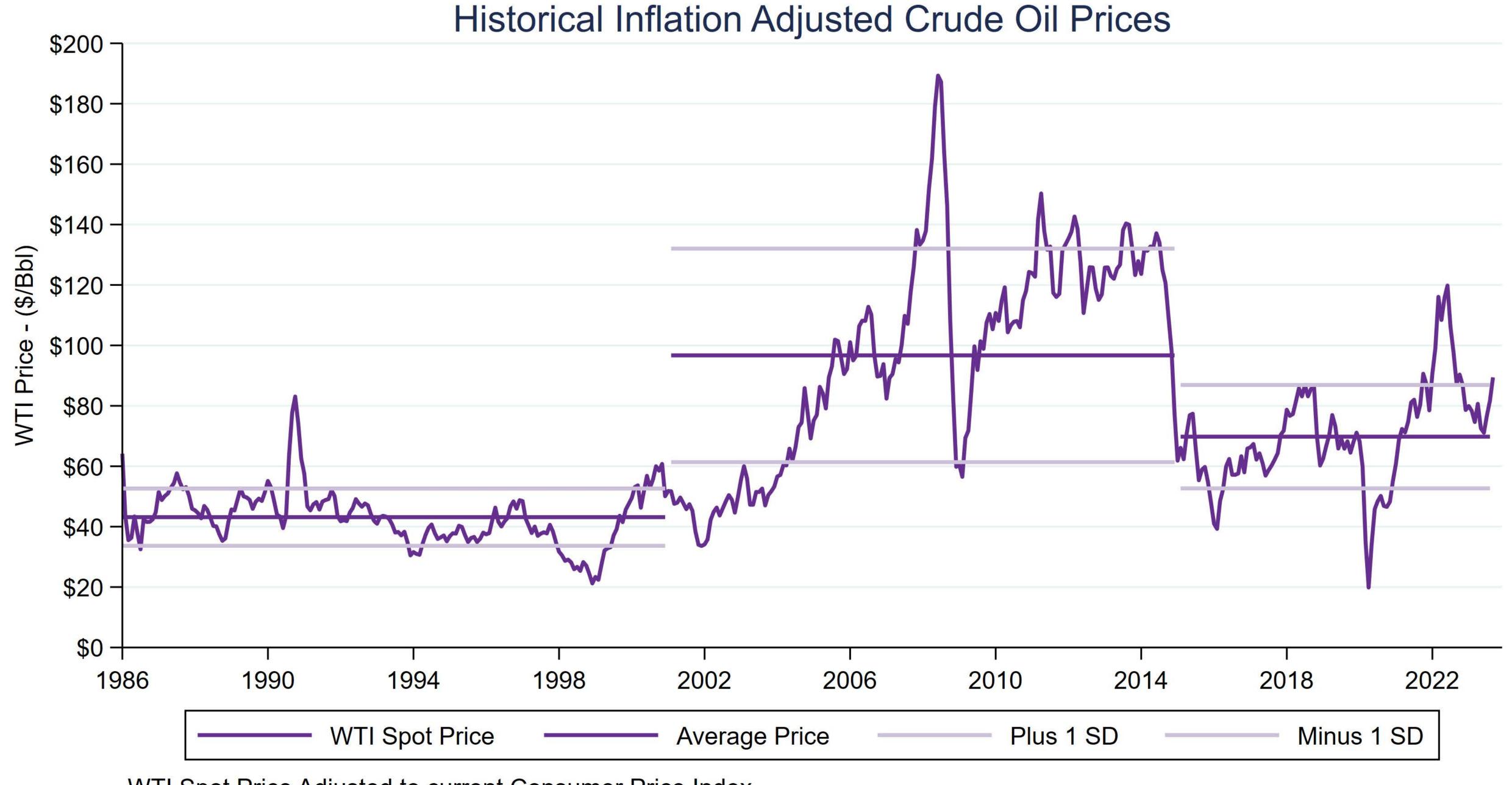




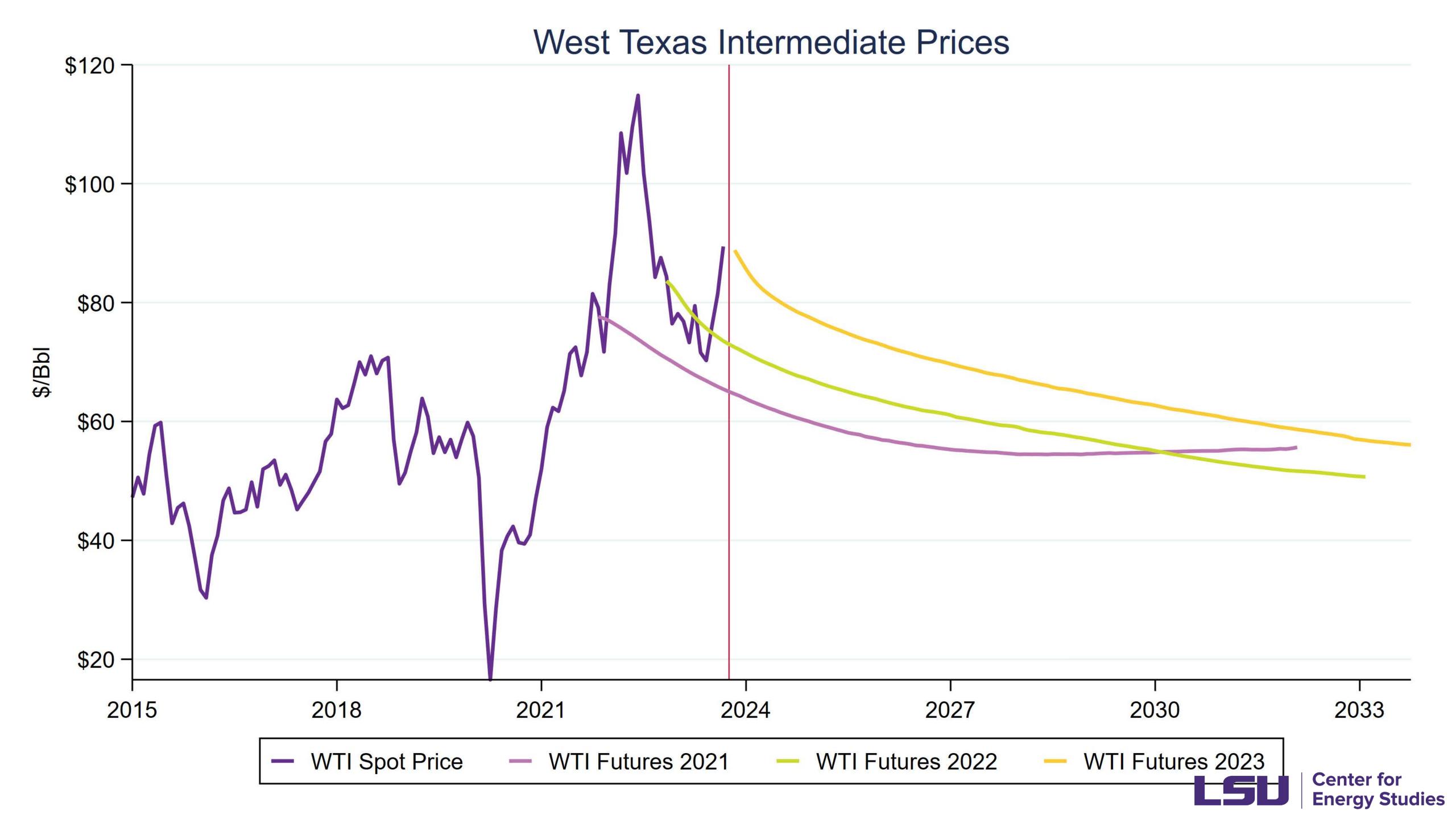


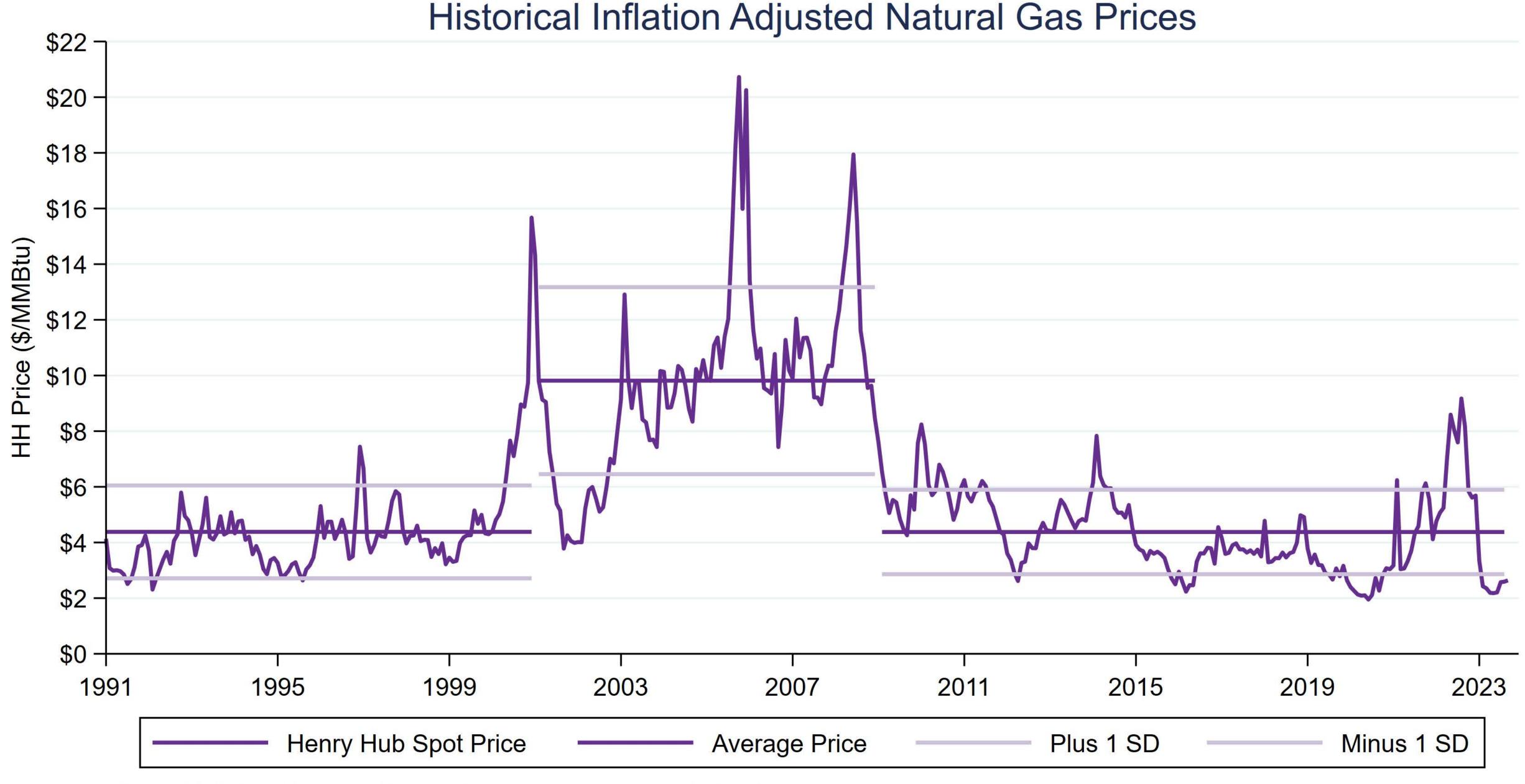






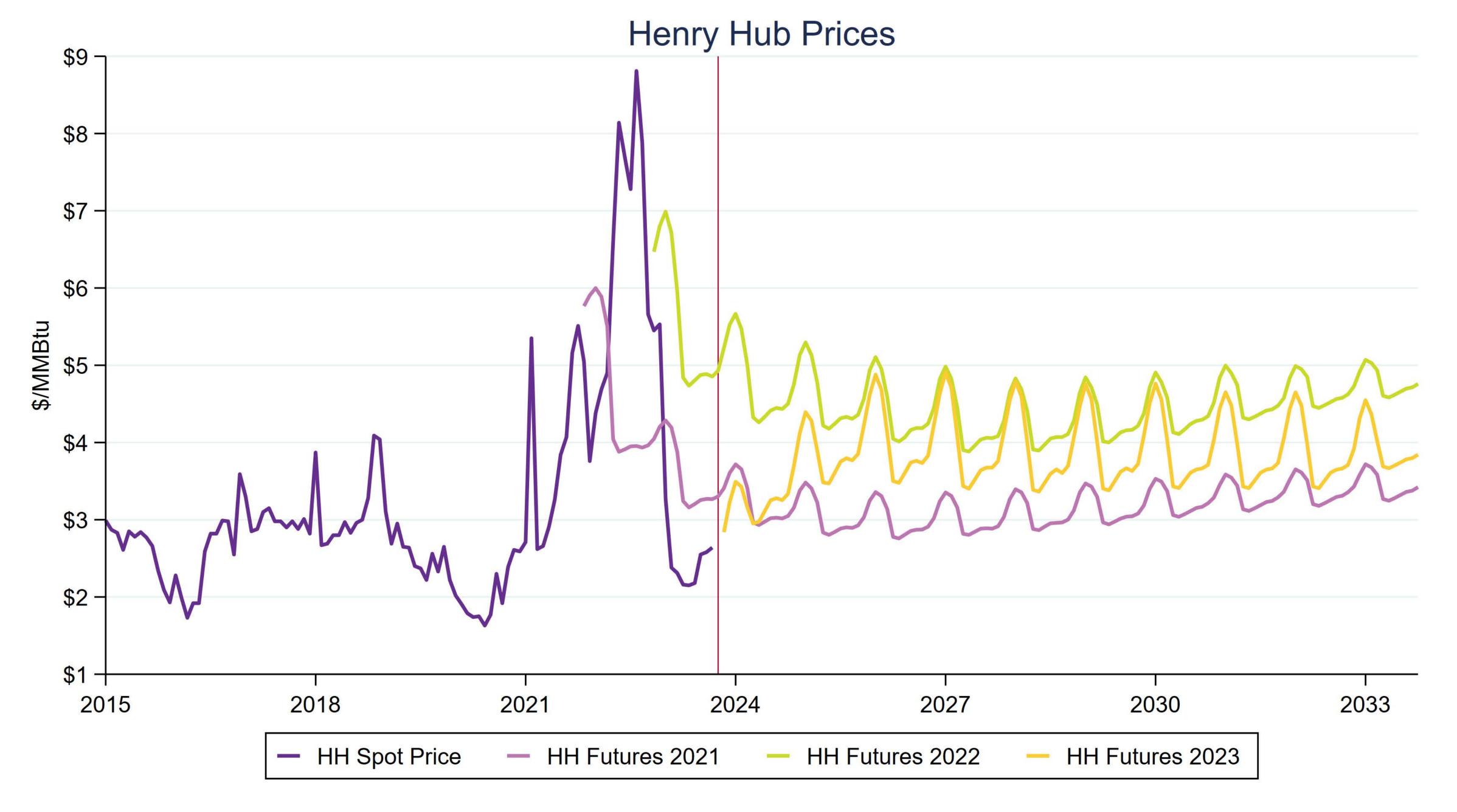
WTI Spot Price Adjusted to current Consumer Price Index. Source: U.S. Energy Information Administration





Henry Hub Spot Price adjusted to current Consumer Price Index. Source: U.S. Energy Information Administration



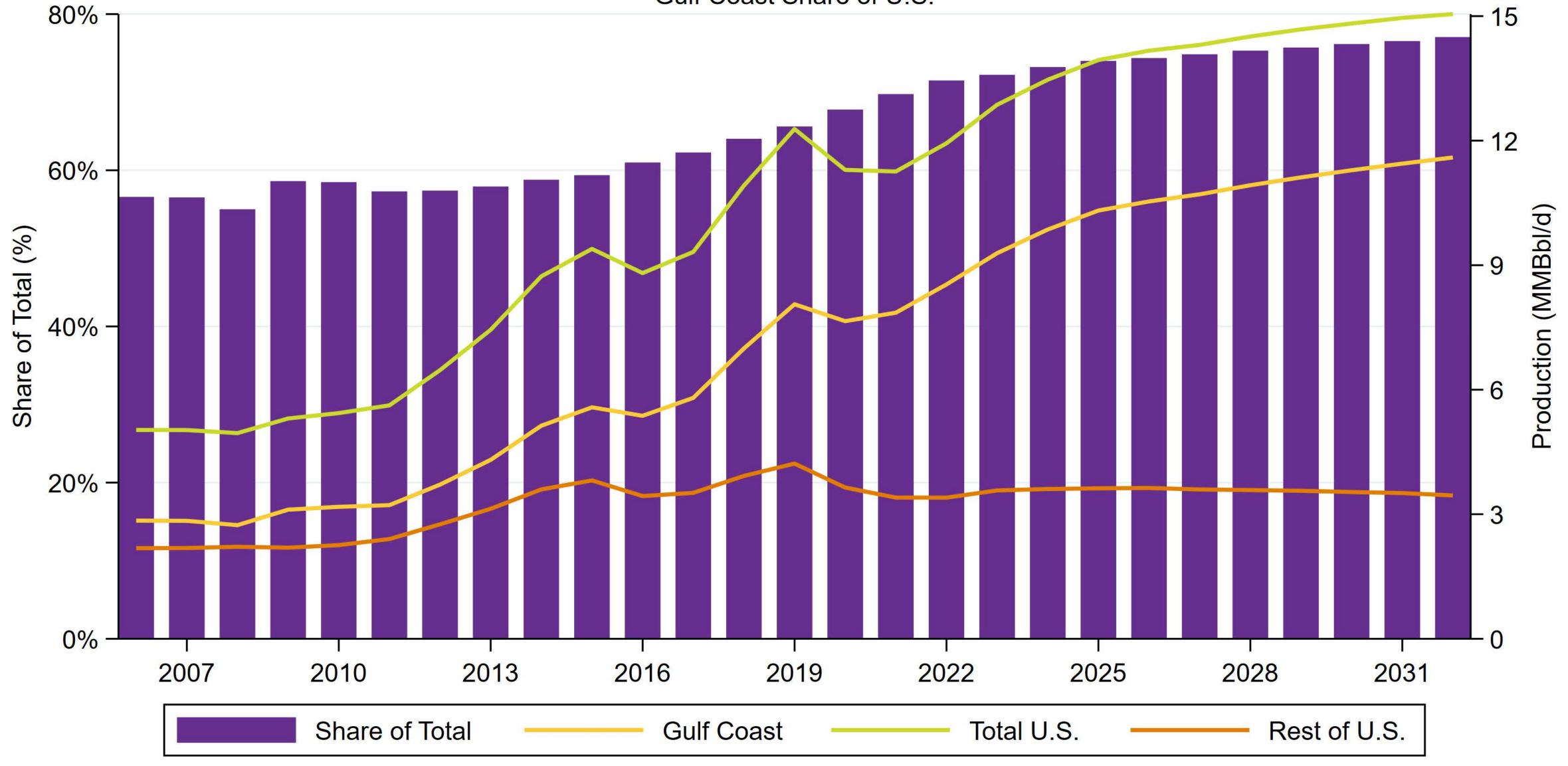




## **ENVERUS**

### Crude Oil Production Forecast

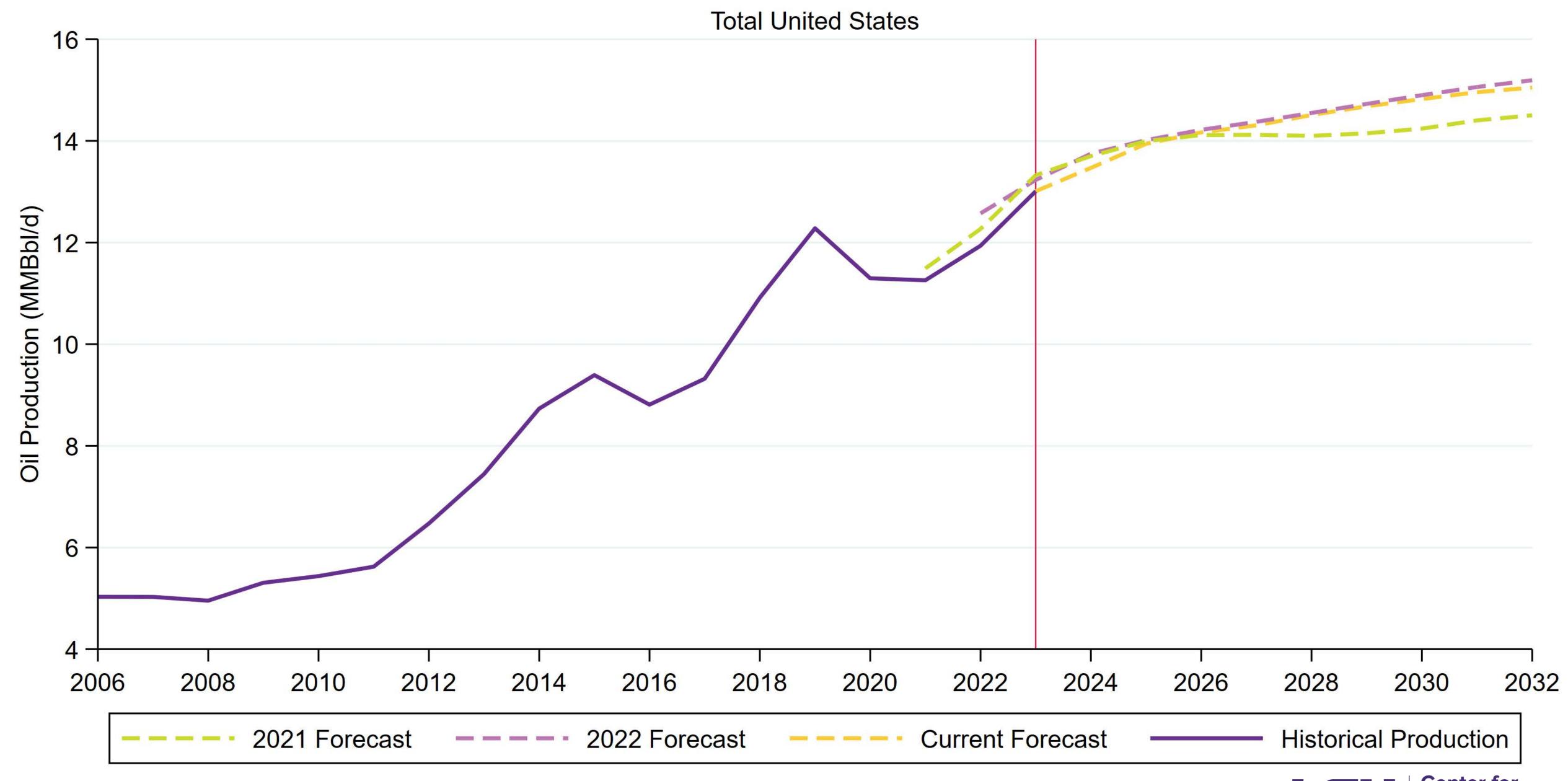








#### Crude Oil Production Forecast

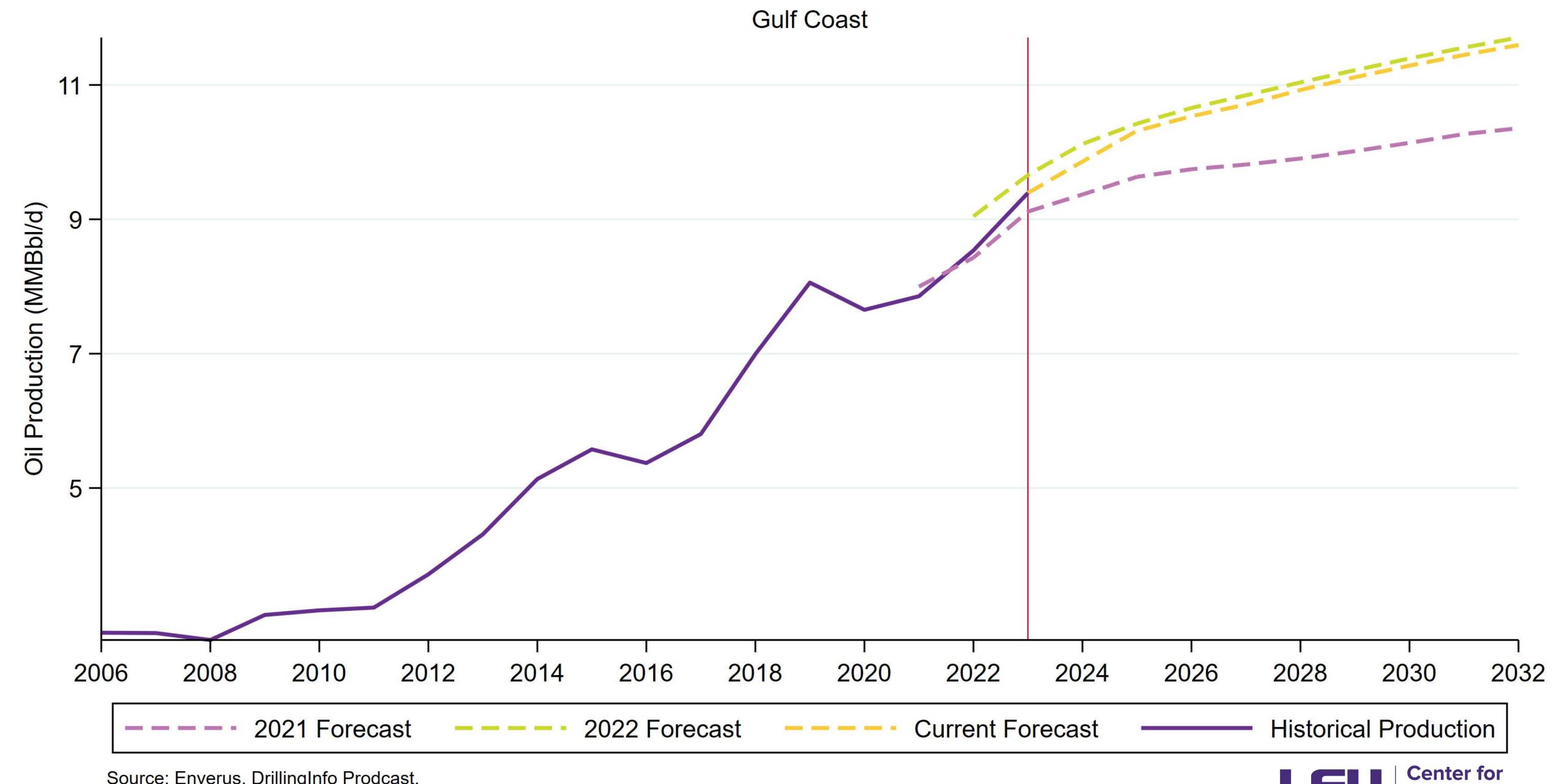


Source: Enverus. DrillingInfo Prodcast.

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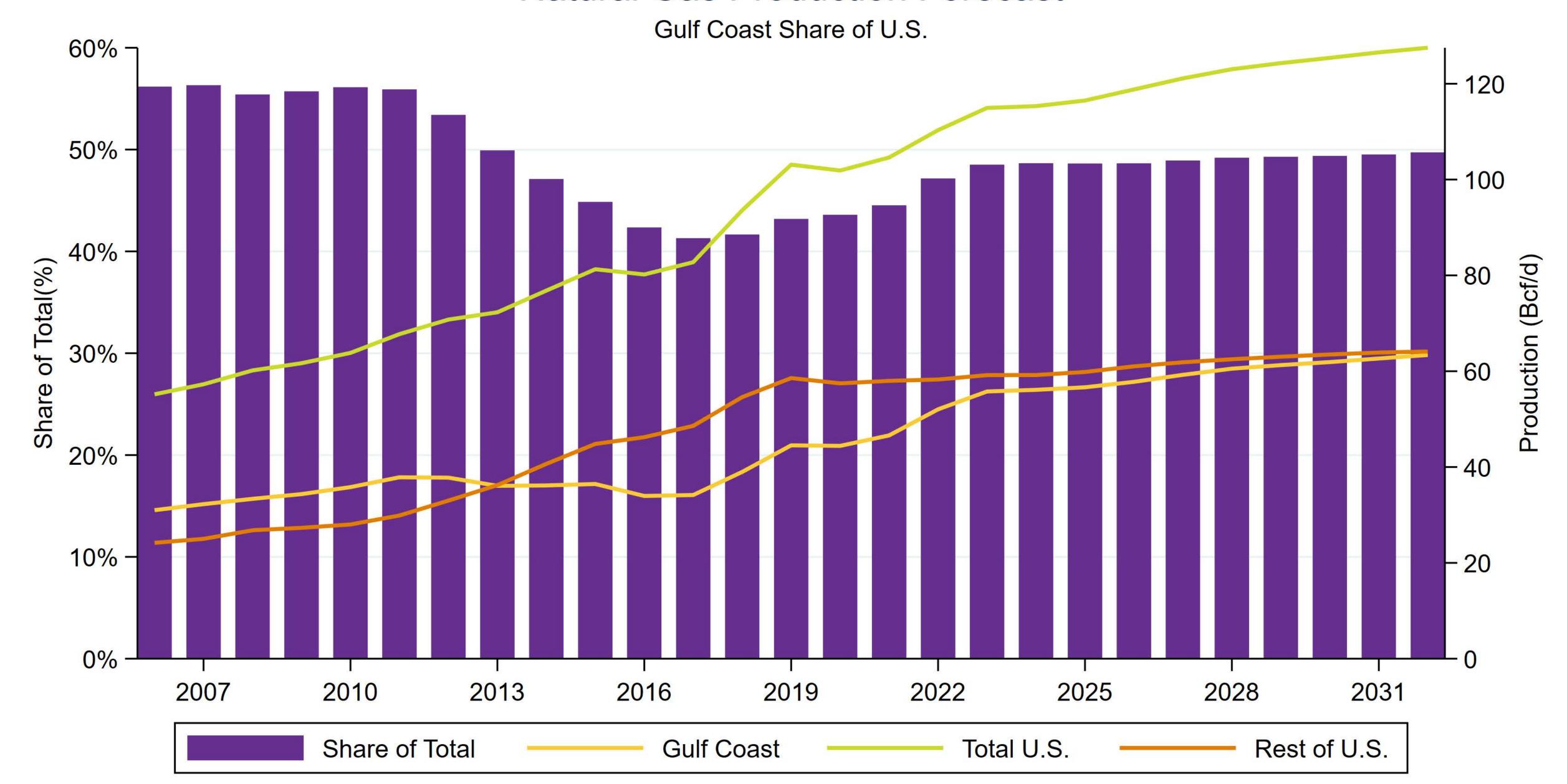
#### Crude Oil Production Forecast



**Energy Studies** 



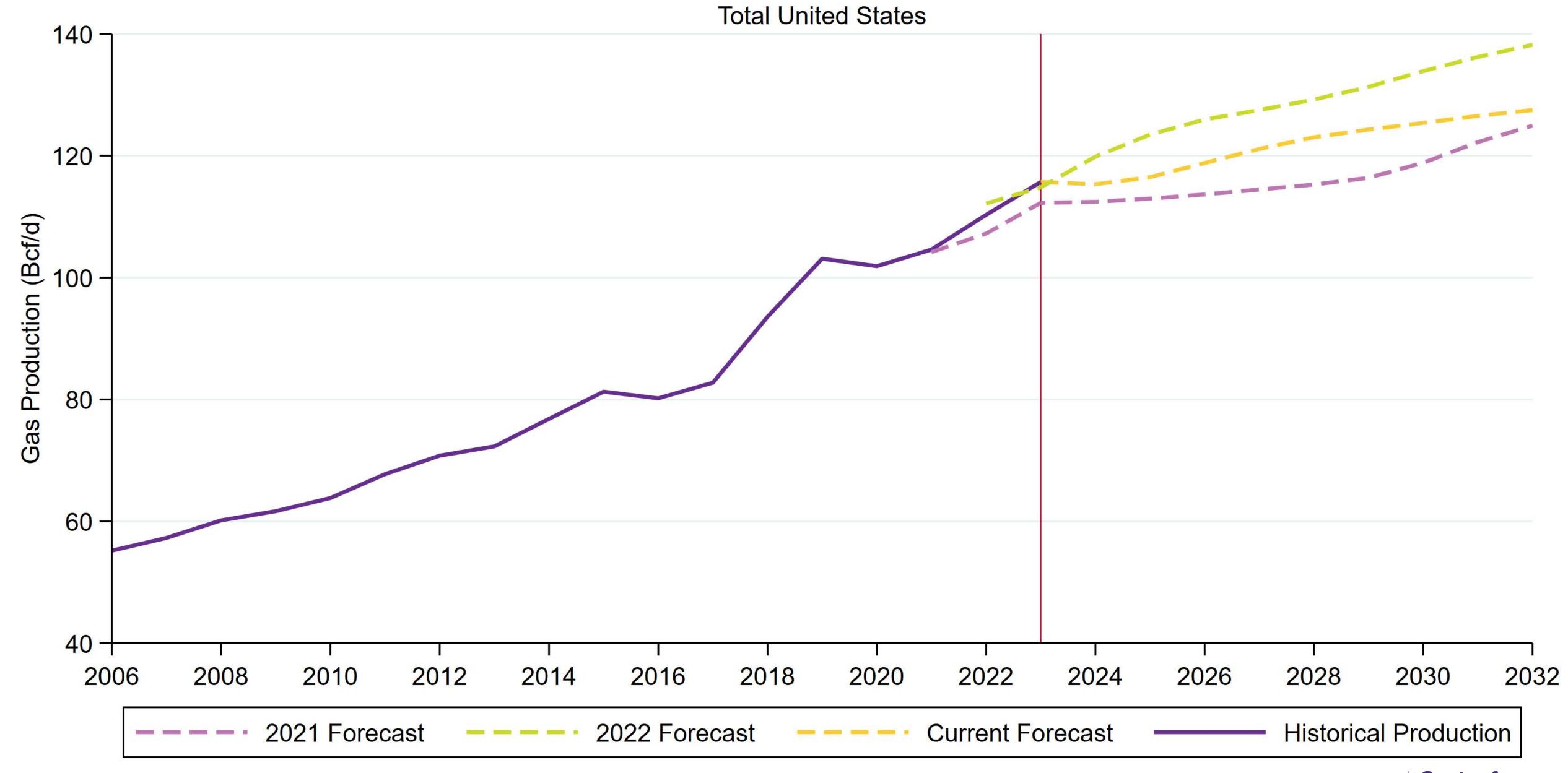
### Natural Gas Production Forecast







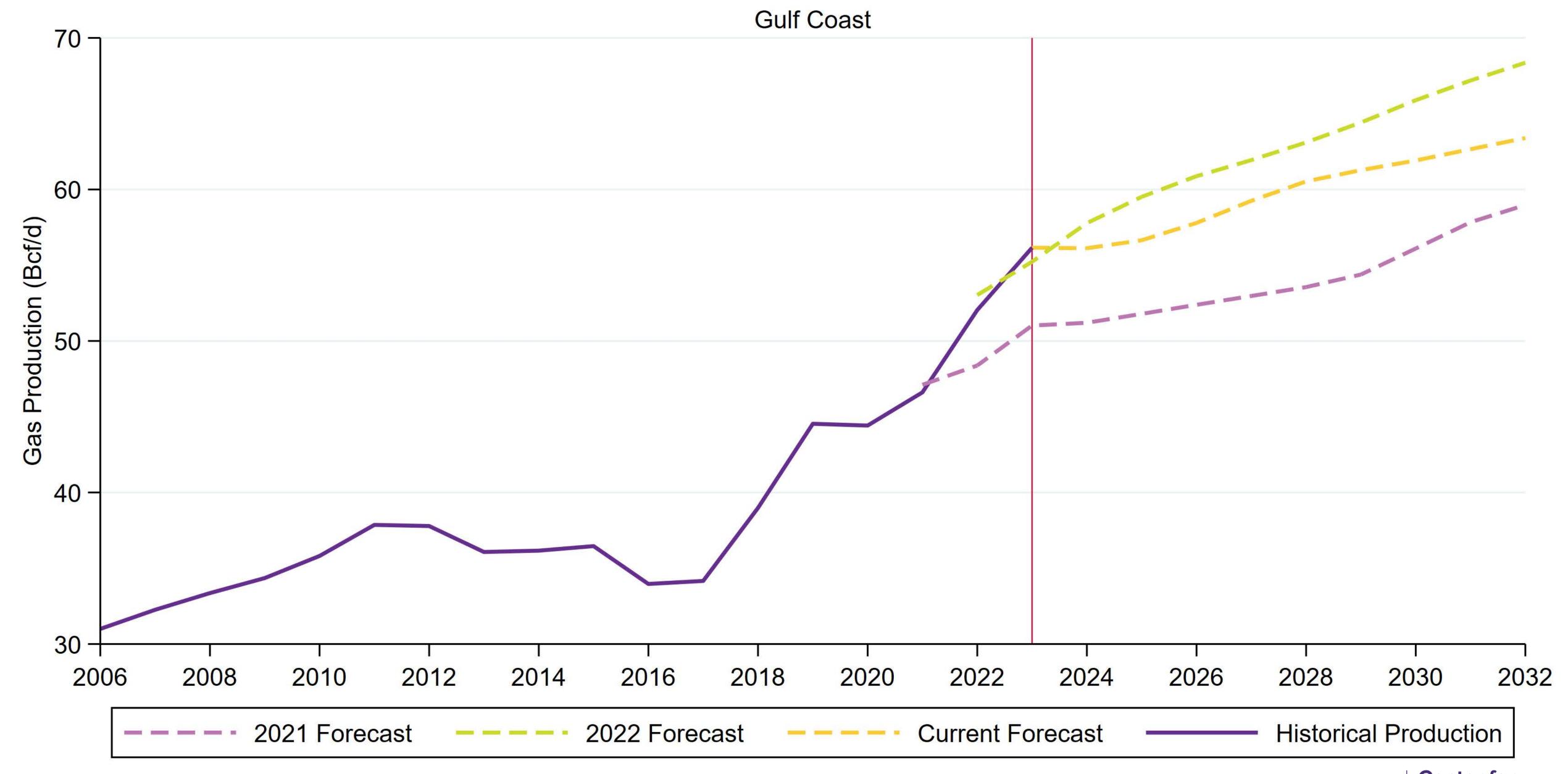
#### Natural Gas Production Forecast







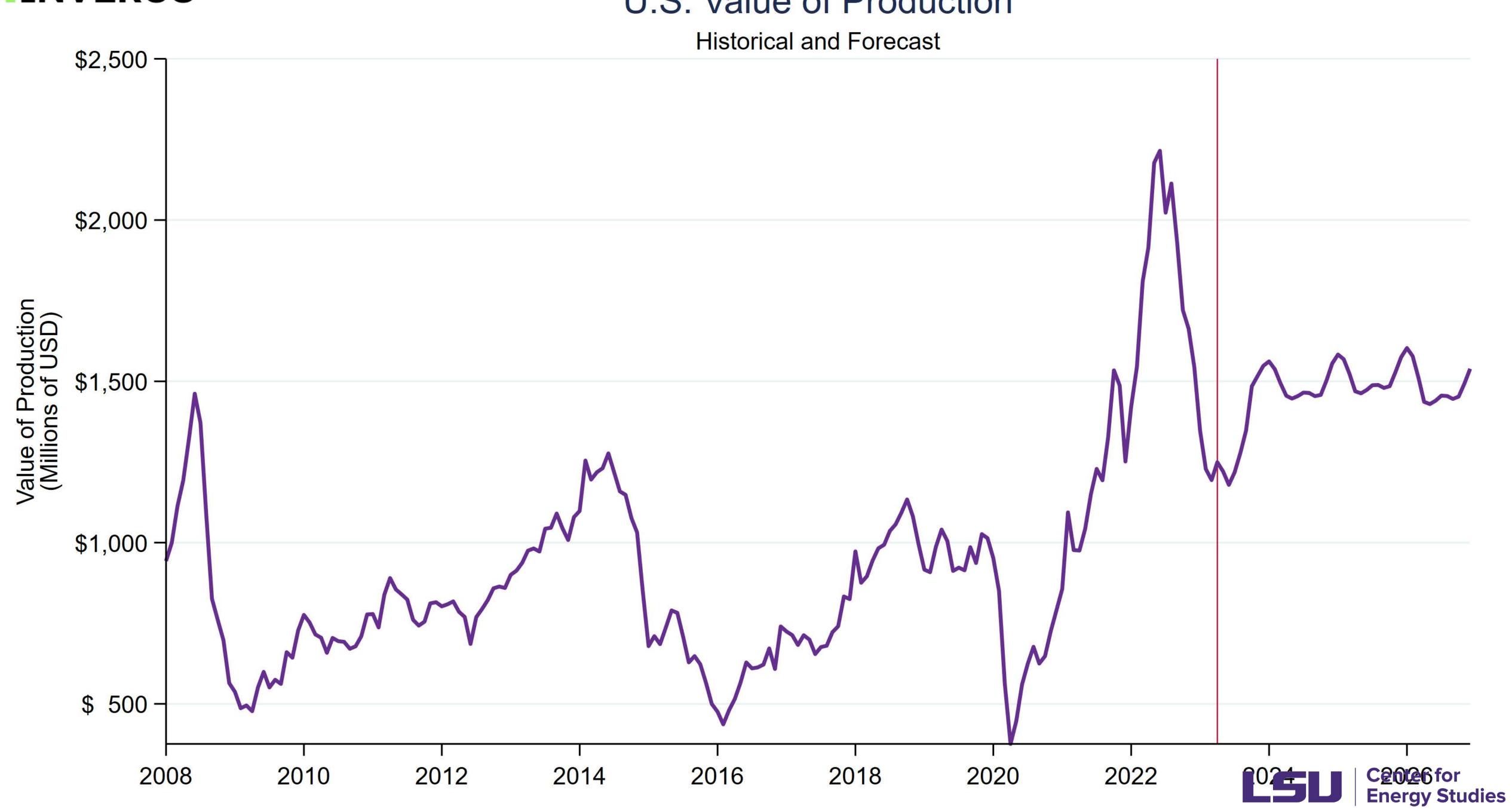
#### Natural Gas Production Forecast

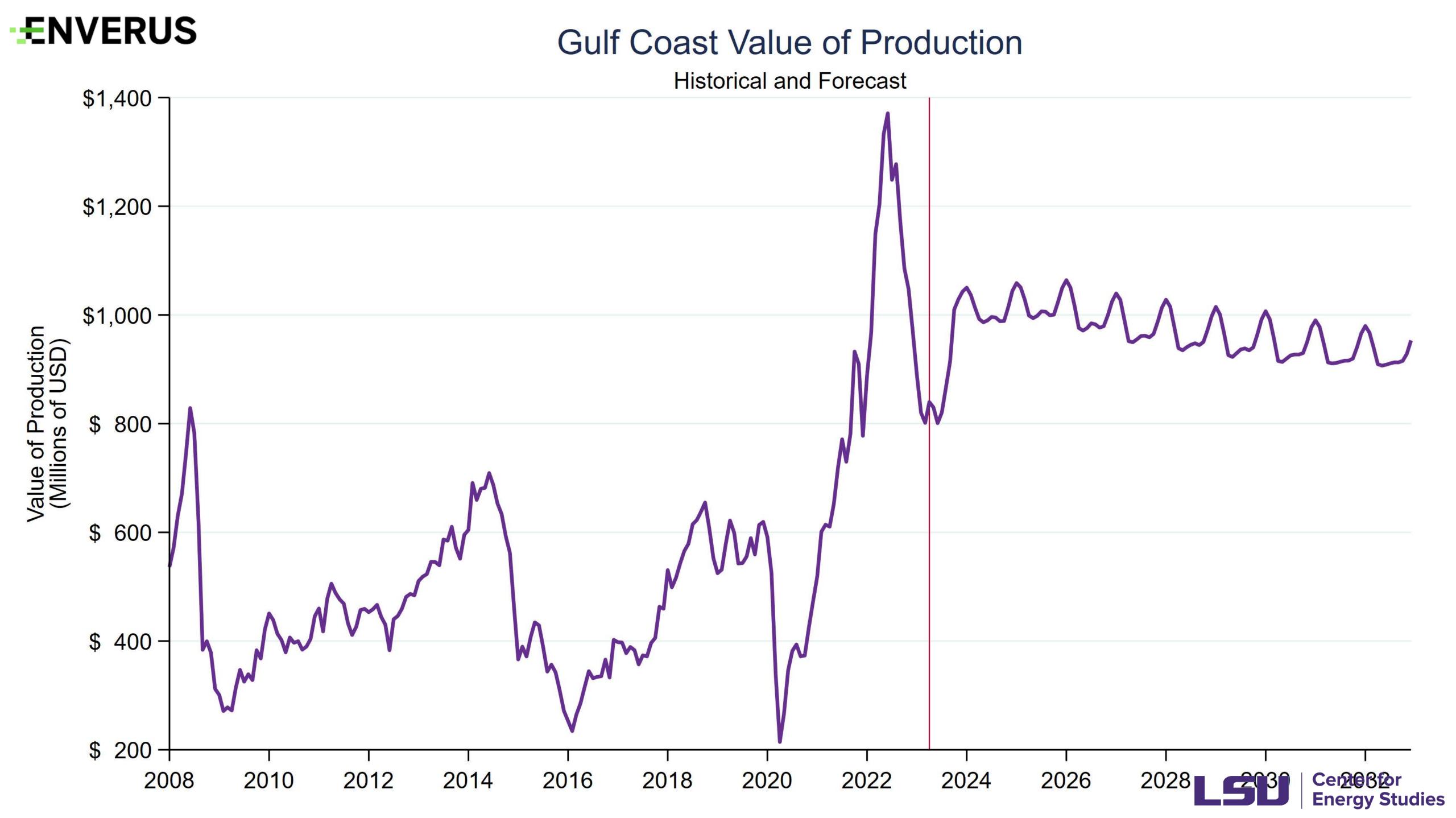






### U.S. Value of Production

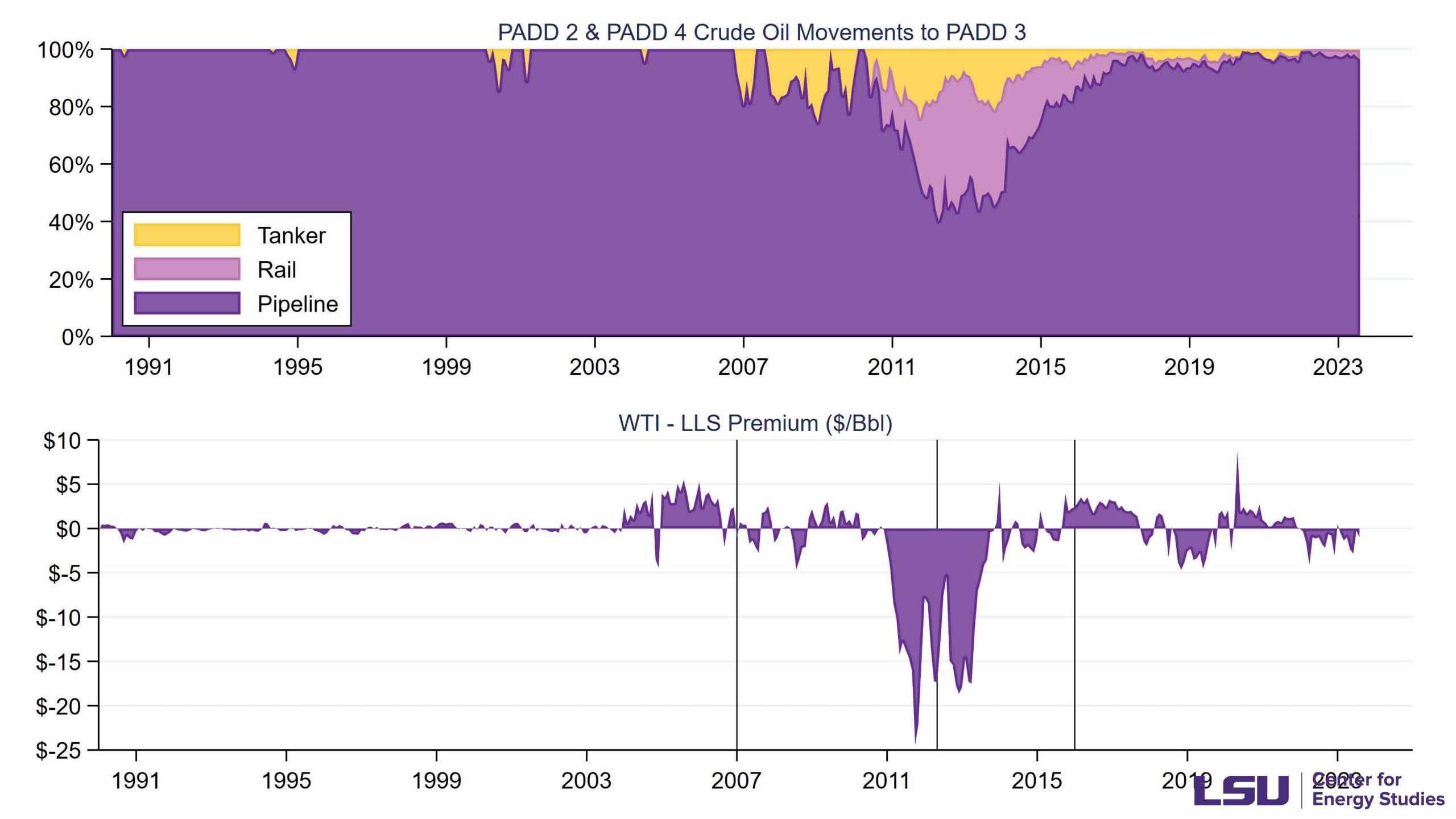


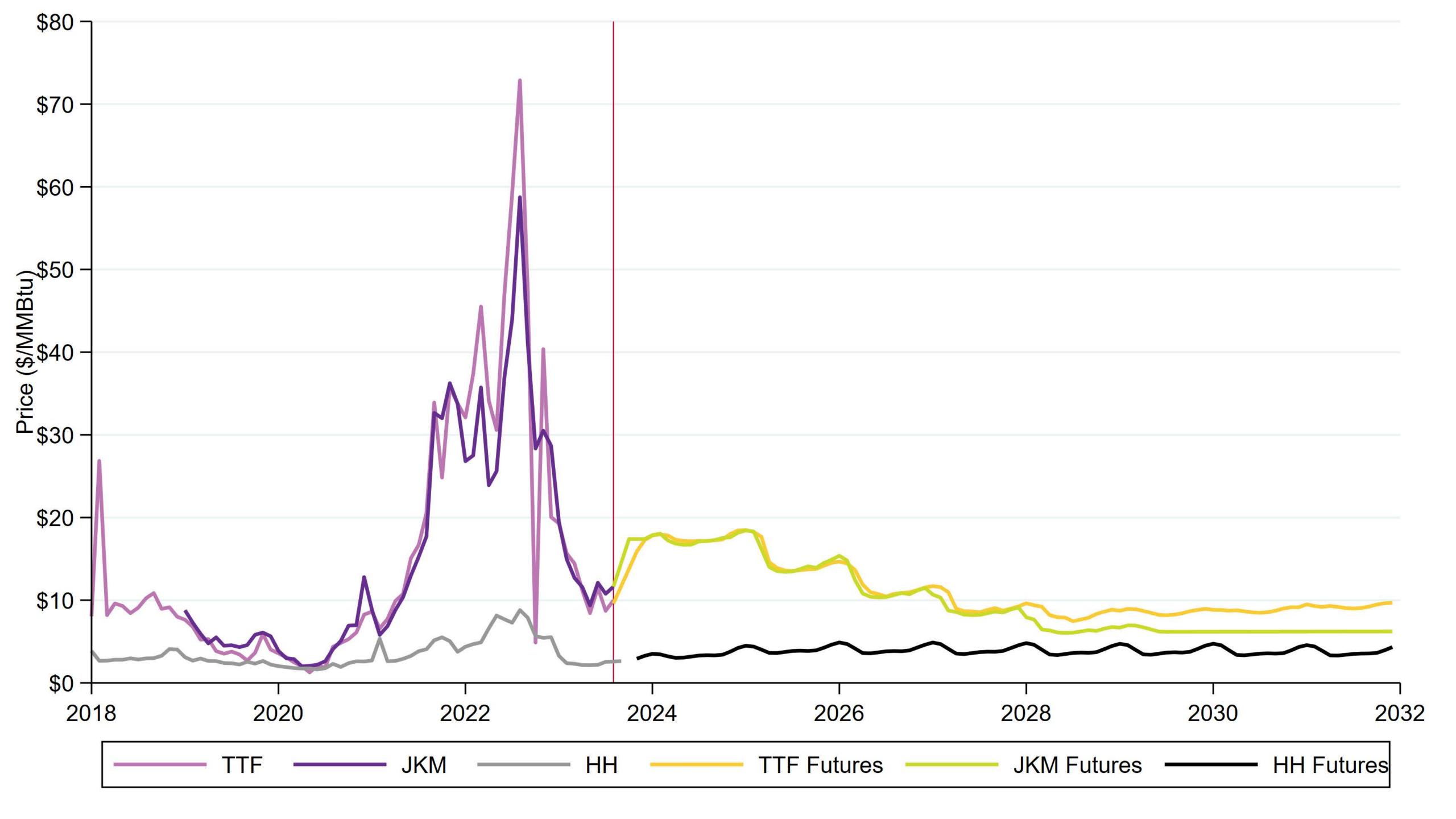


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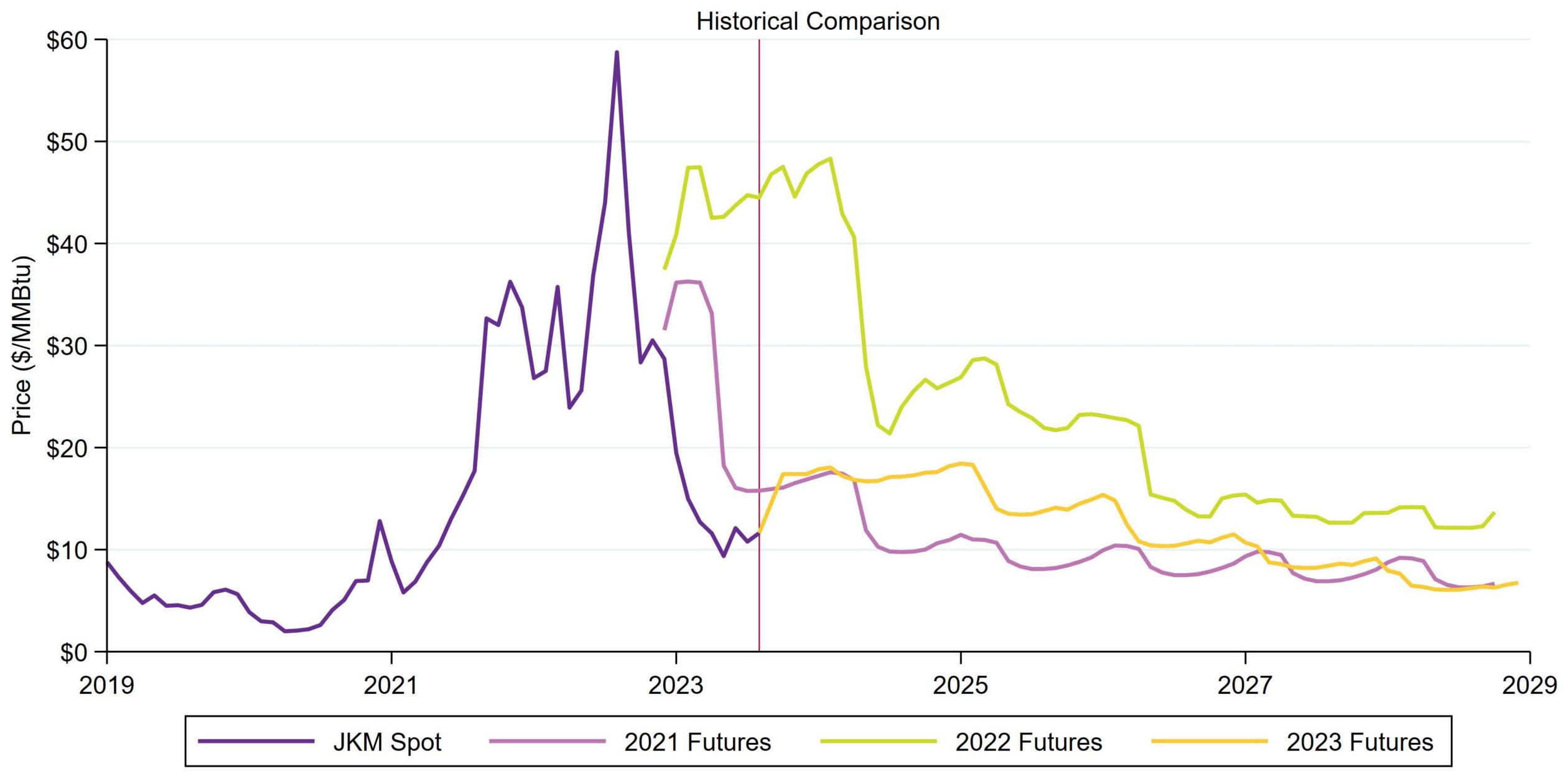
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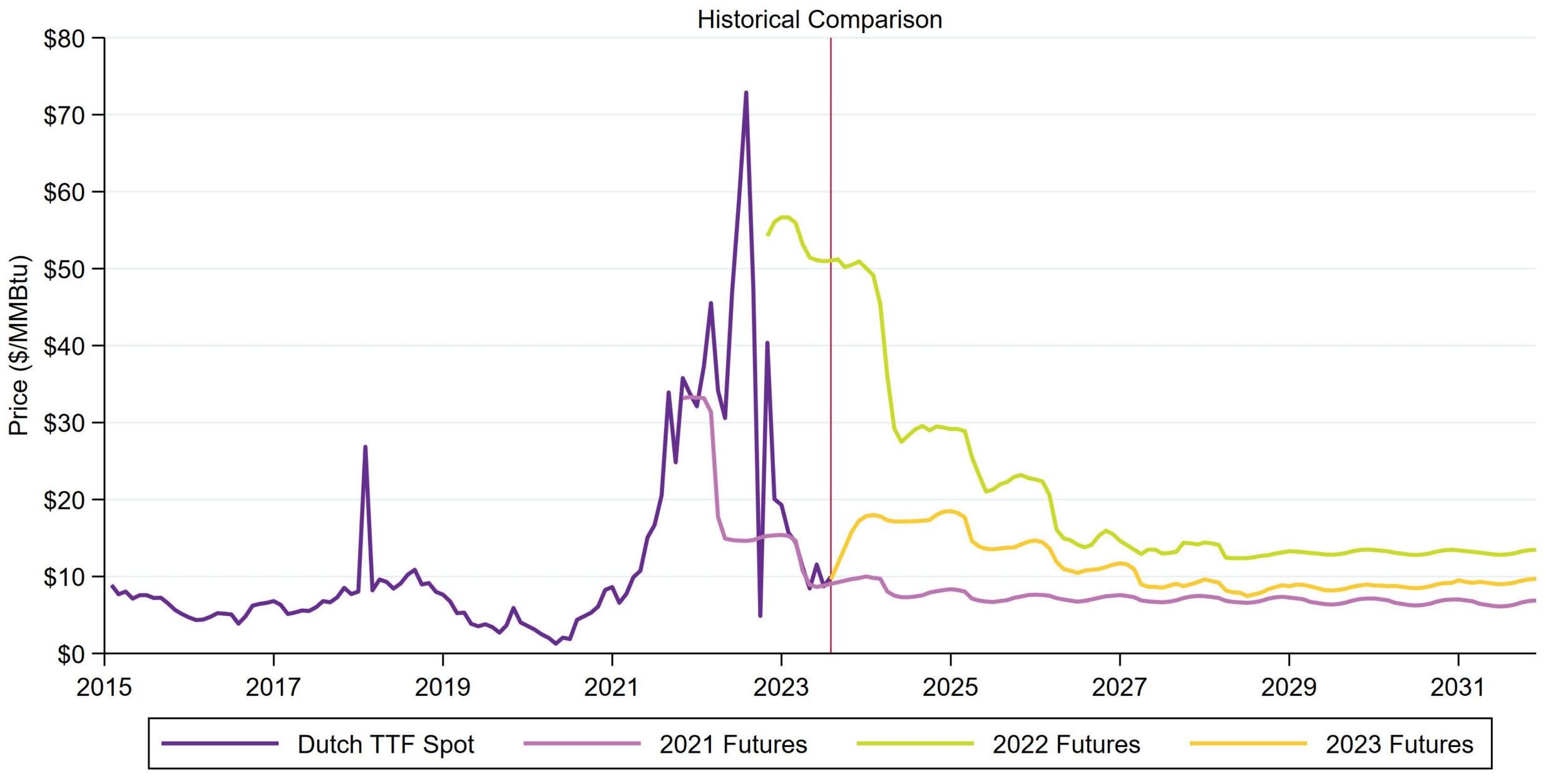


### JKM Natural Gas Prices

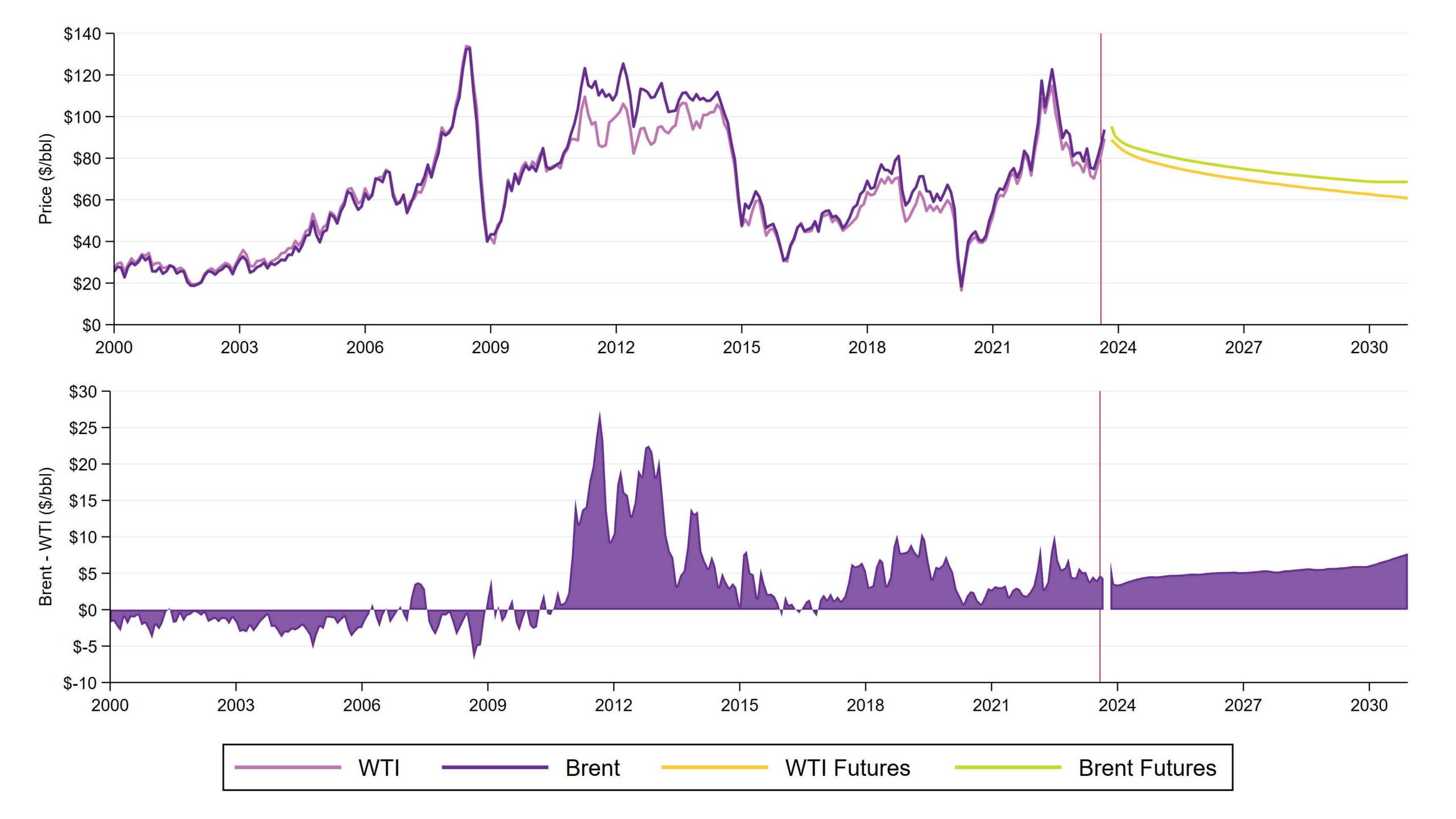


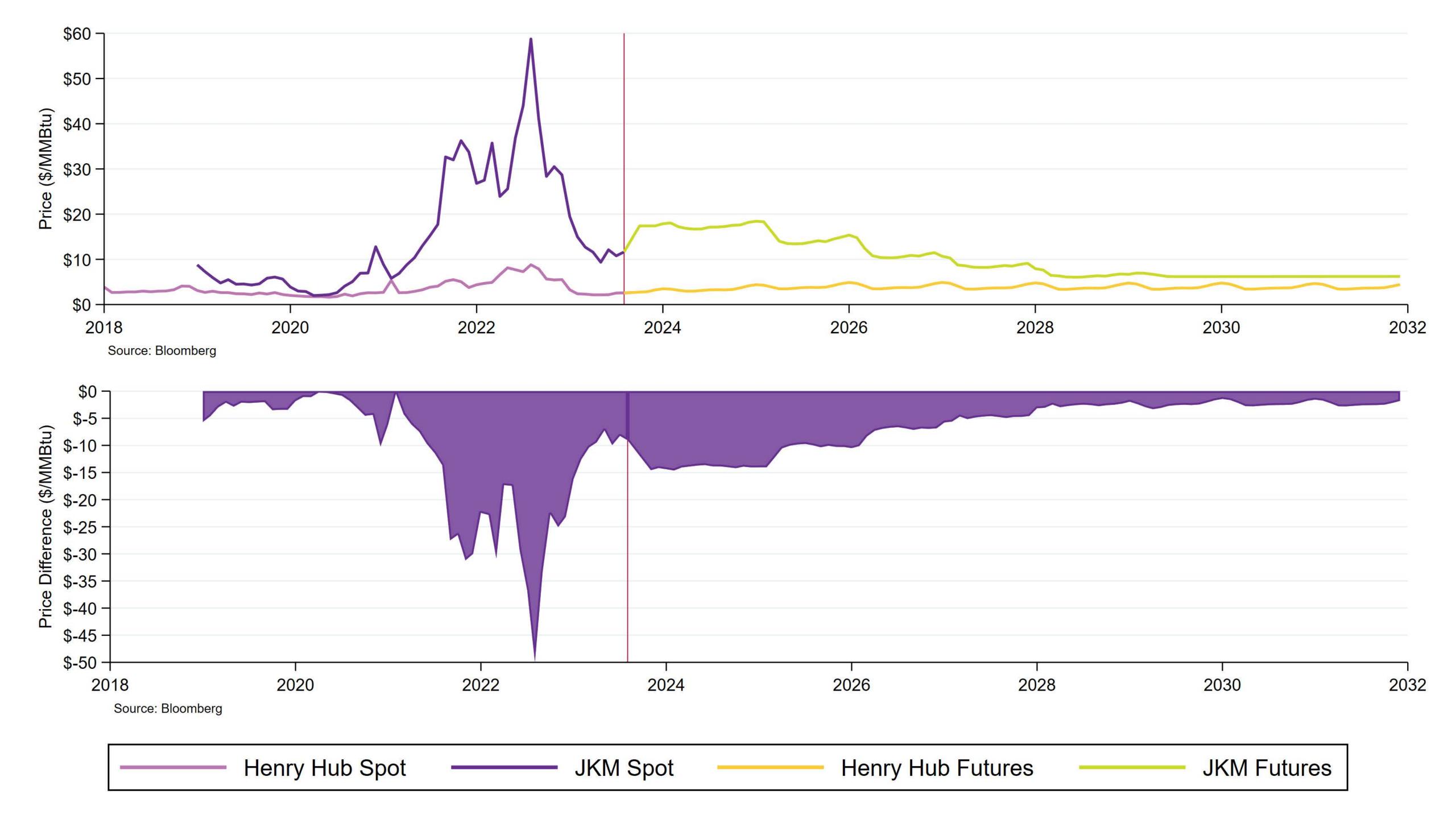
Source: Bloomberg

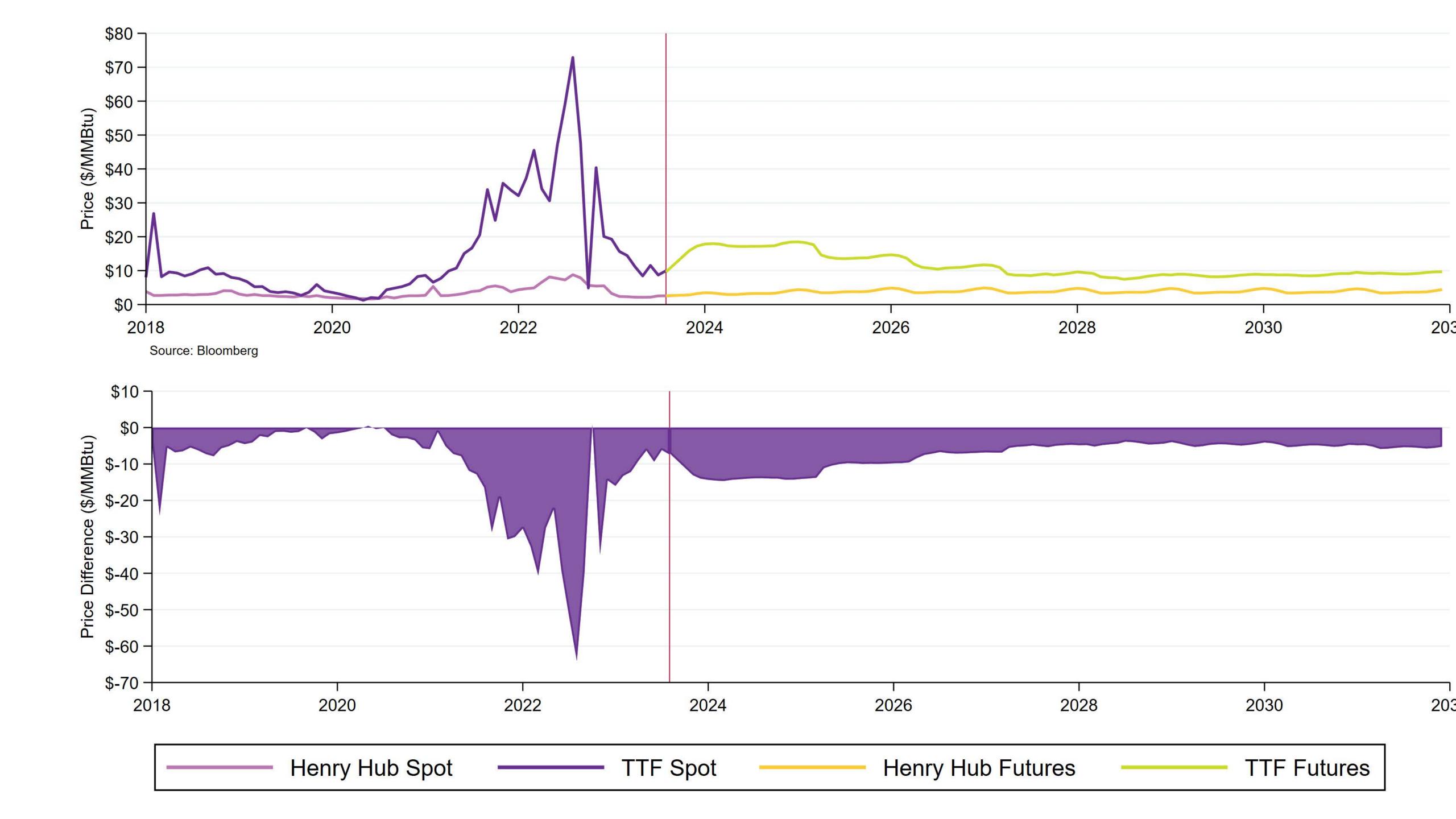
#### **Dutch TTF Natural Gas Price**



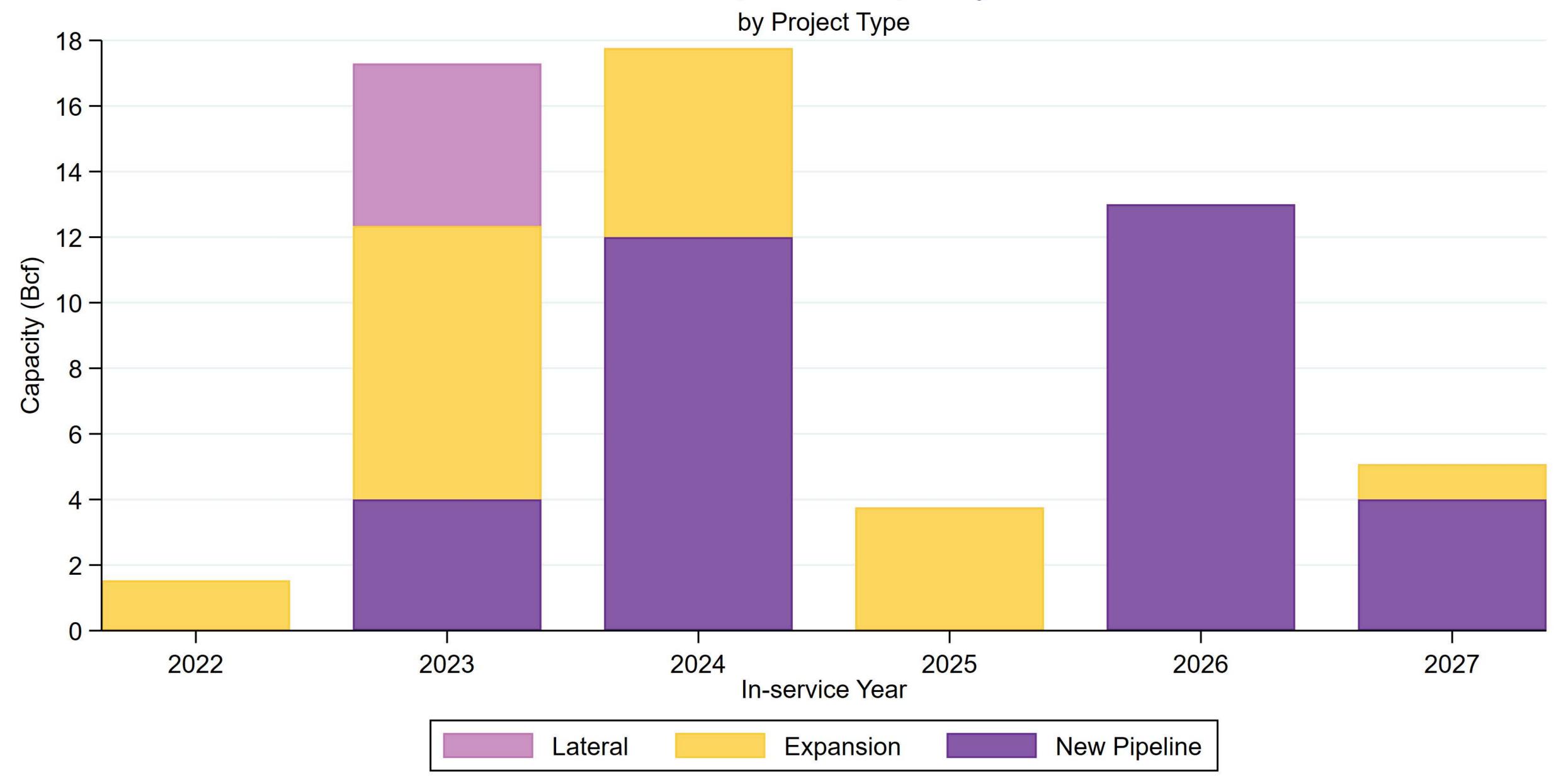
Source: Bloomberg





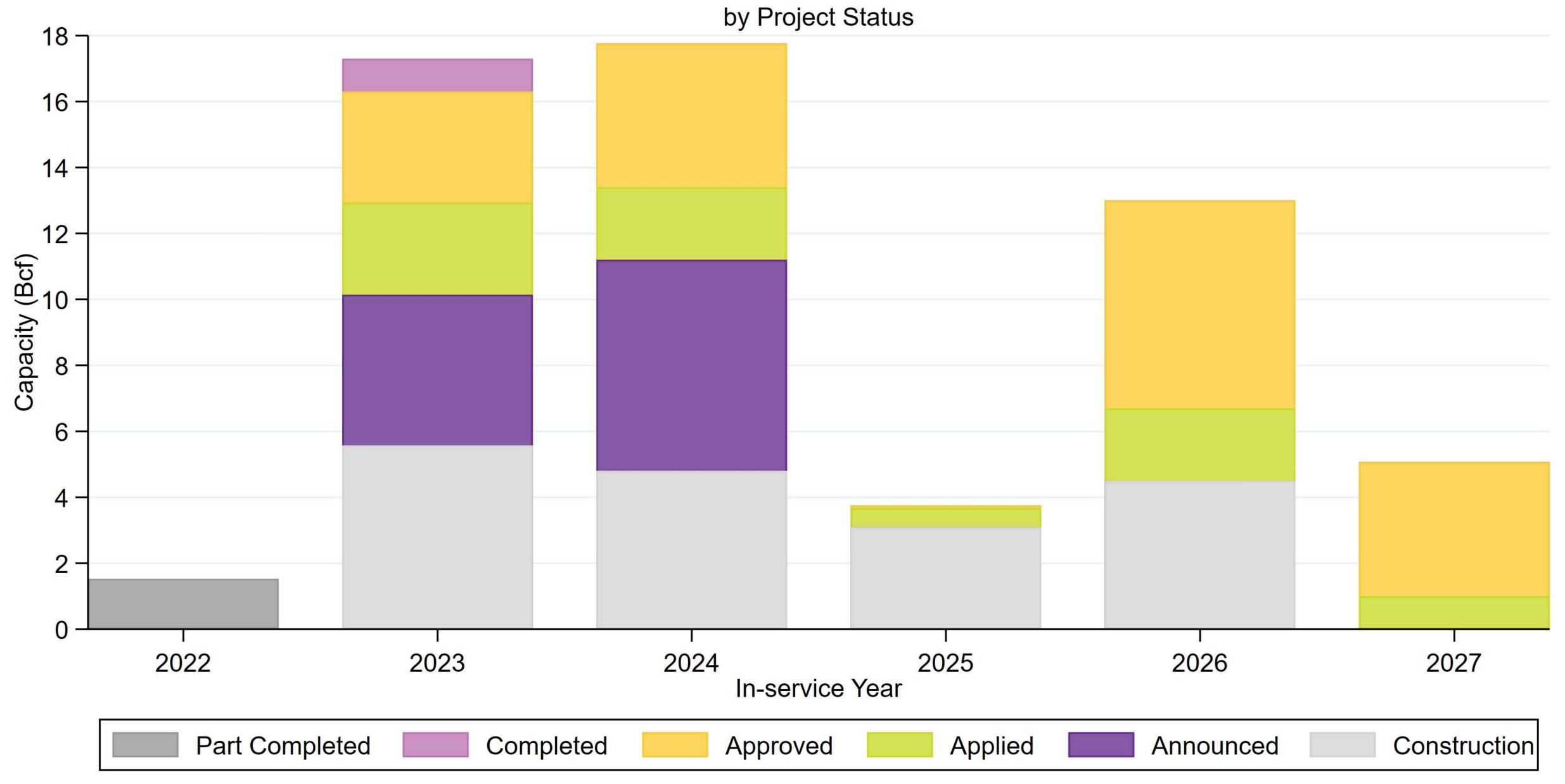


# Natural Gas Pipeline Capacity Additions





## Natural Gas Pipeline Capacity Additions





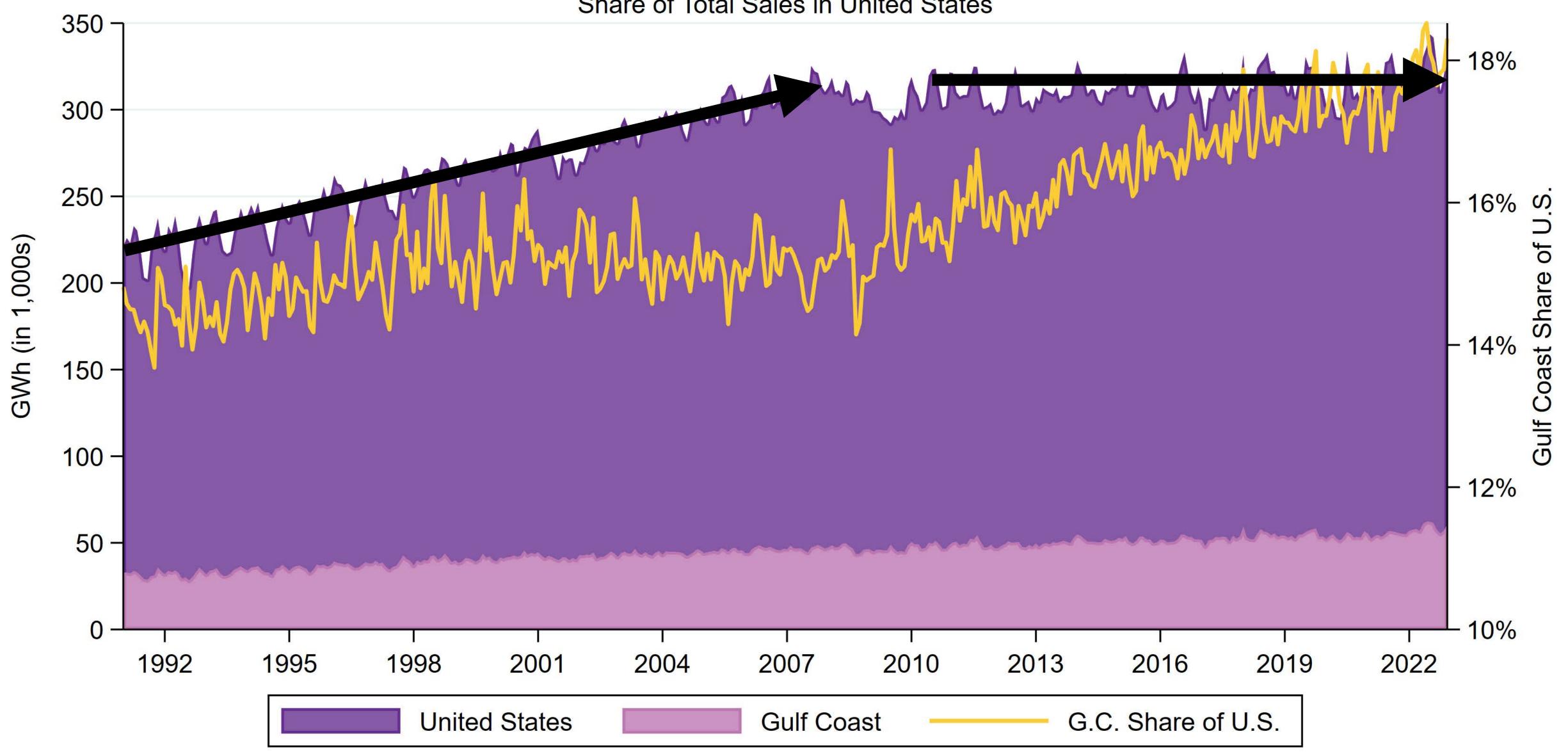
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## Gulf Coast Total Electricity Sales

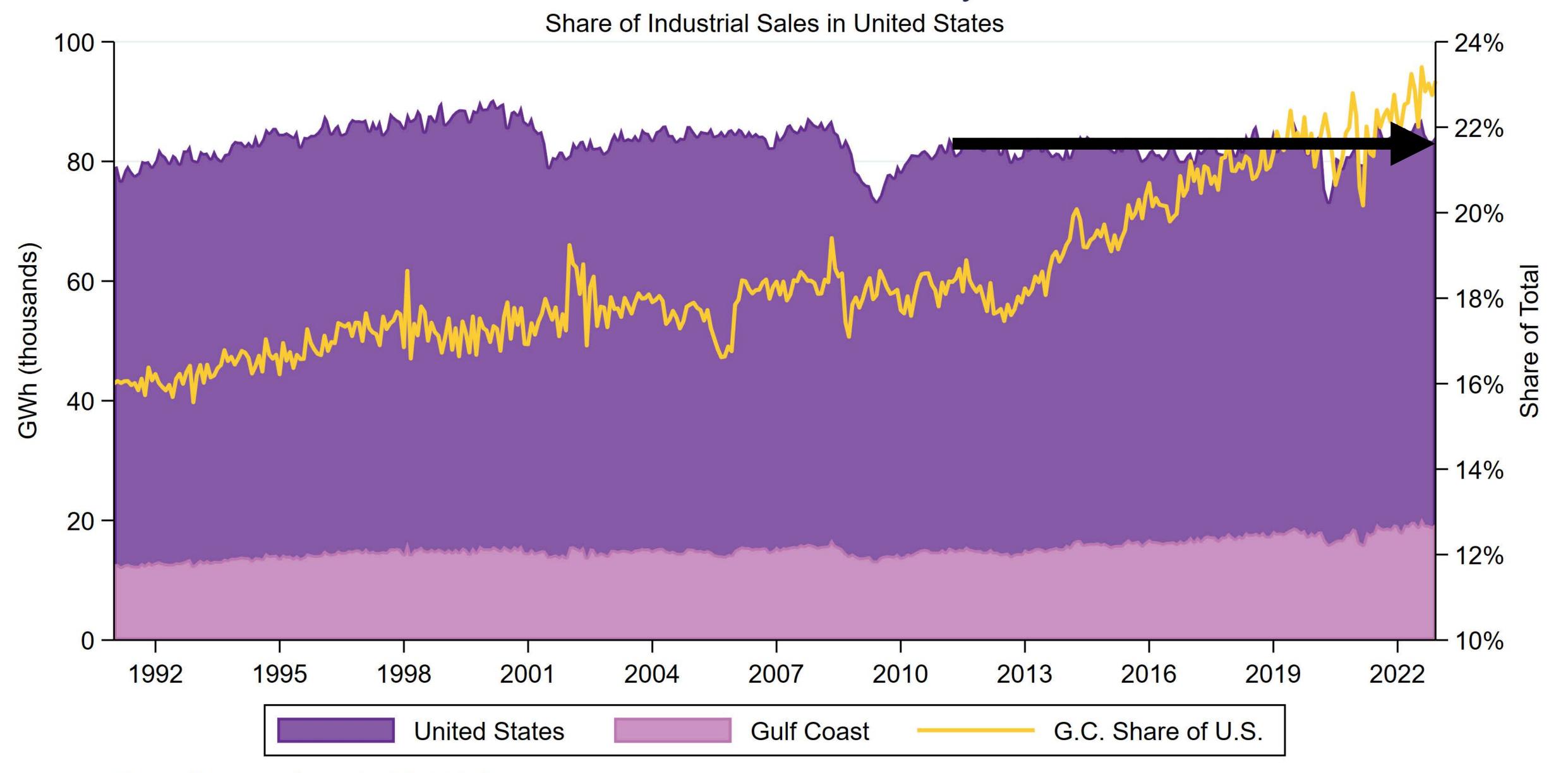
Share of Total Sales in United States

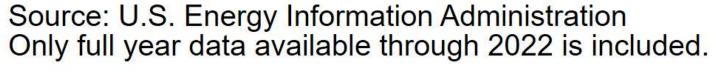


Source: U.S. Energy Information Administration Only full year data available through 2022 is included.



## Gulf Coast Industrial Electricity Sales







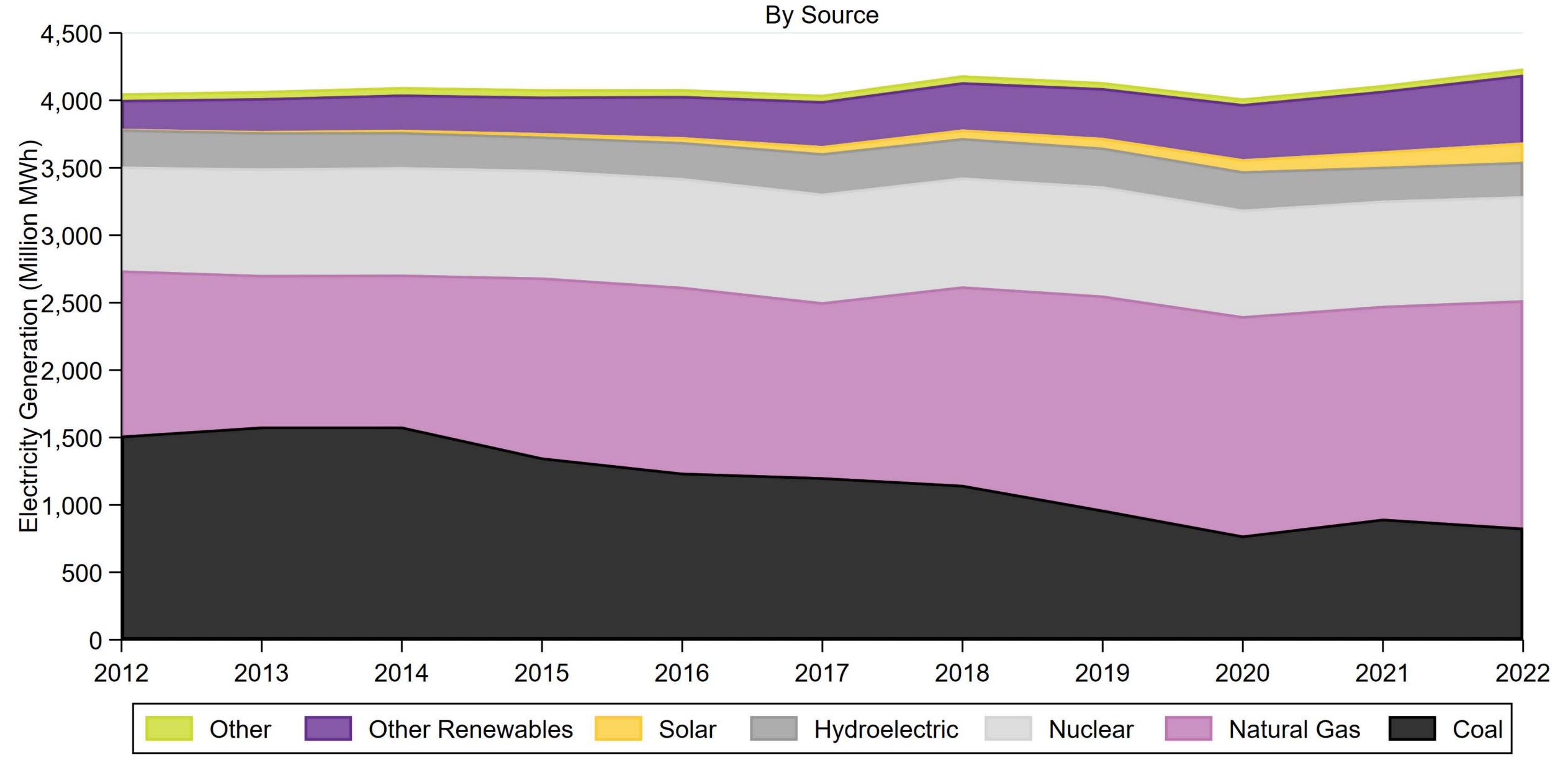
# **Electricity Rates**





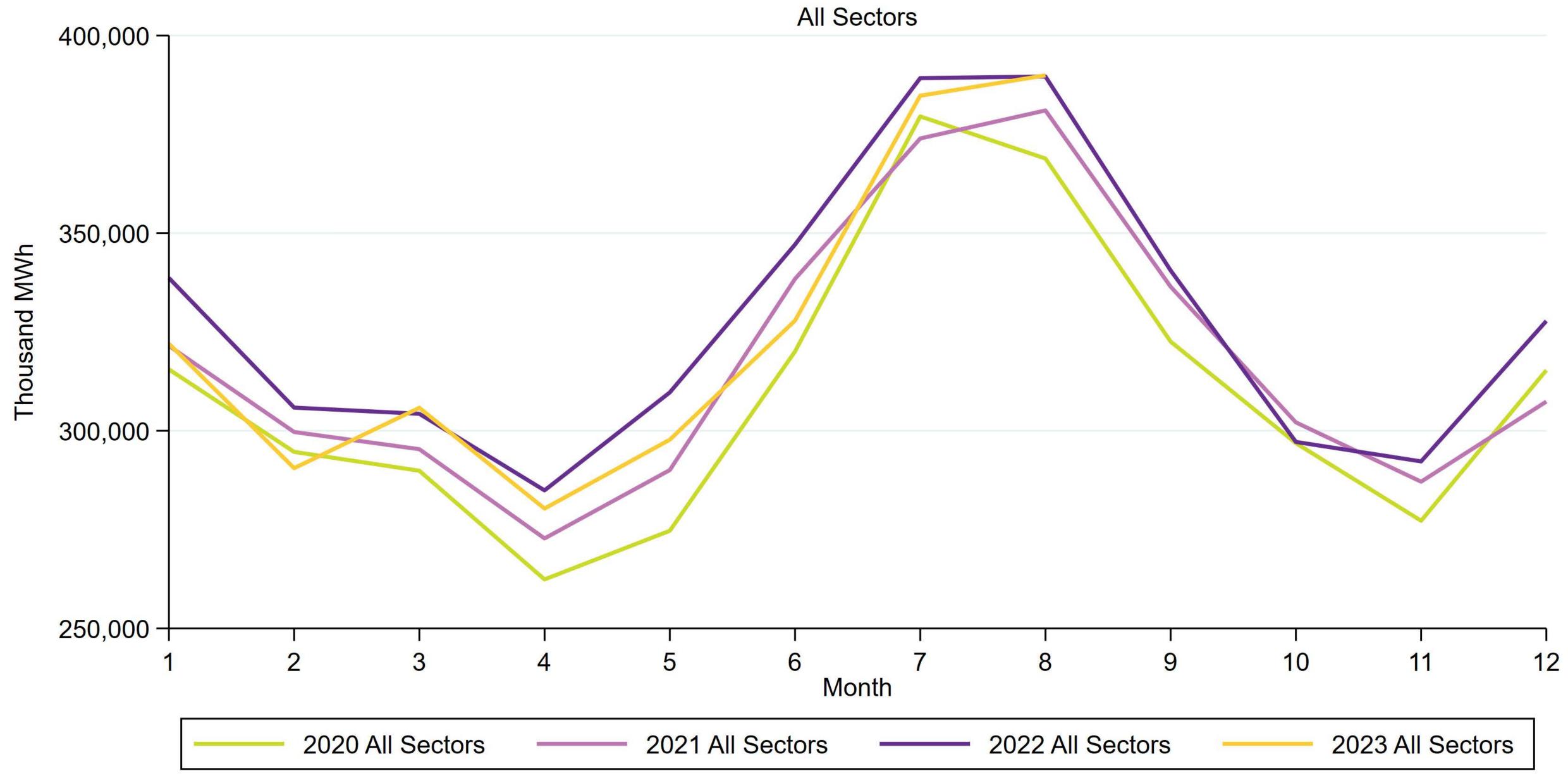


## Utility Scale Electricity Generation



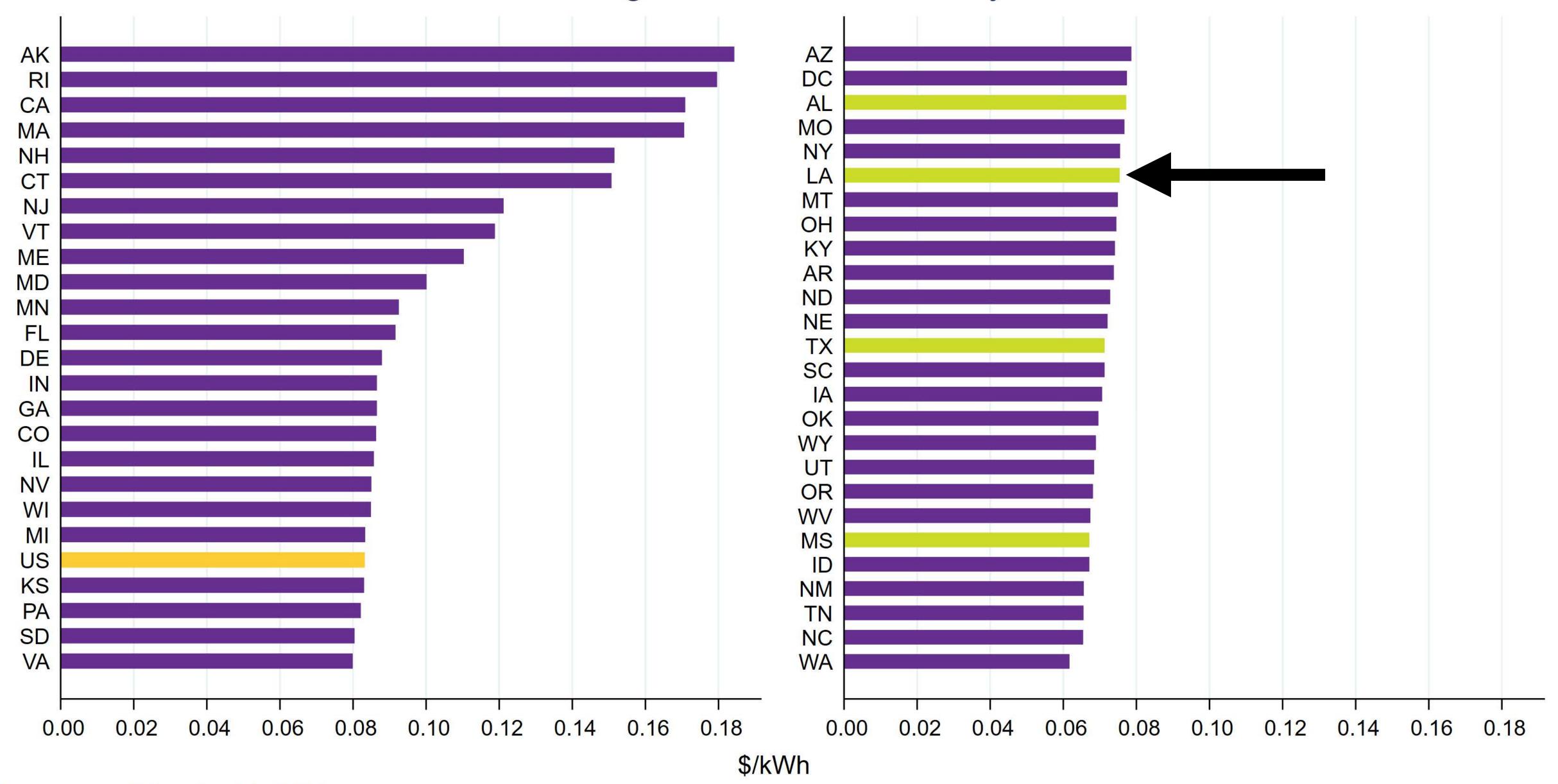


# Sales of Electricity to Ultimate Consumers





#### 2022 Average Industrial Electricity Rates

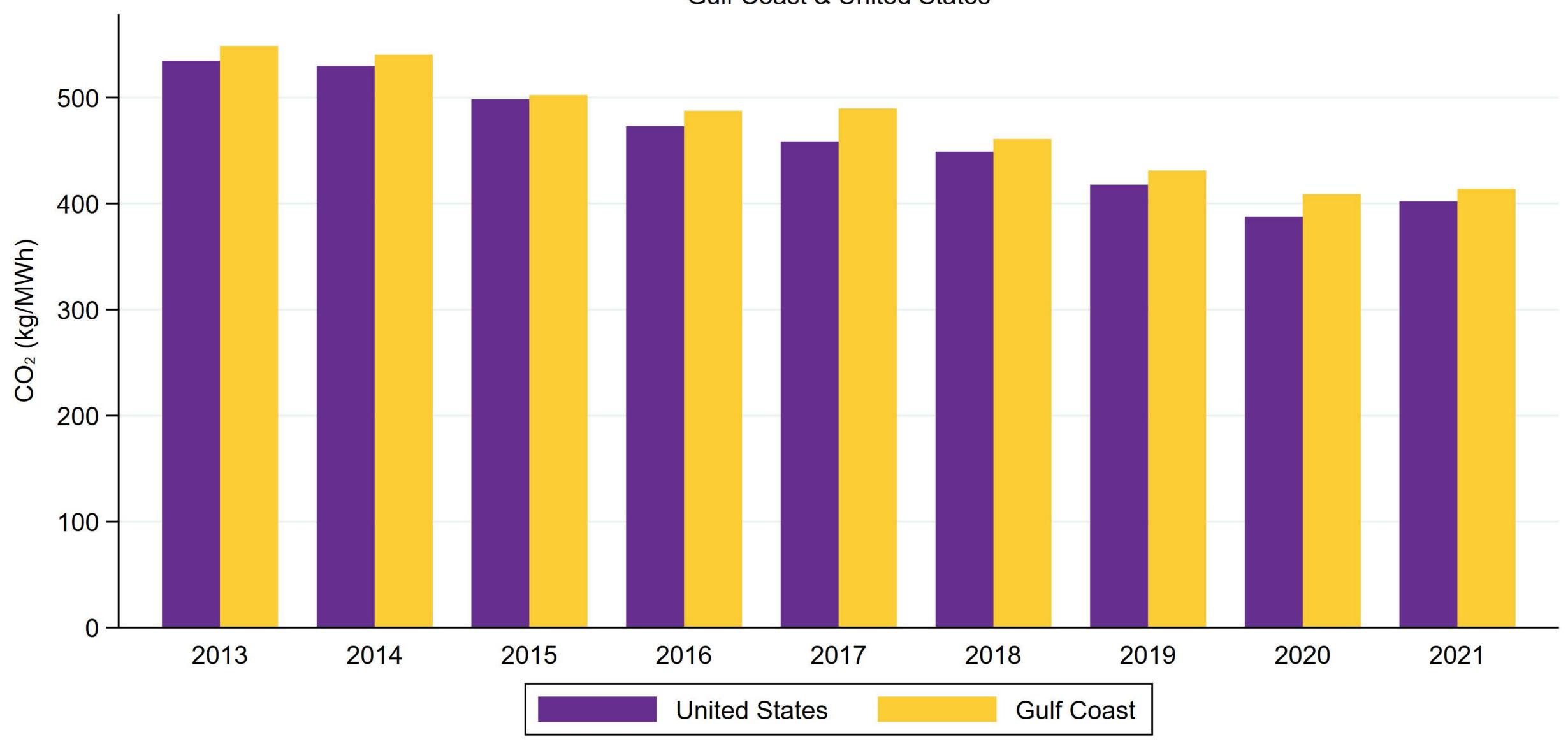


Source: Energy Information Administration Hawaii (\$0.36/kWh) is excluded from the figure.

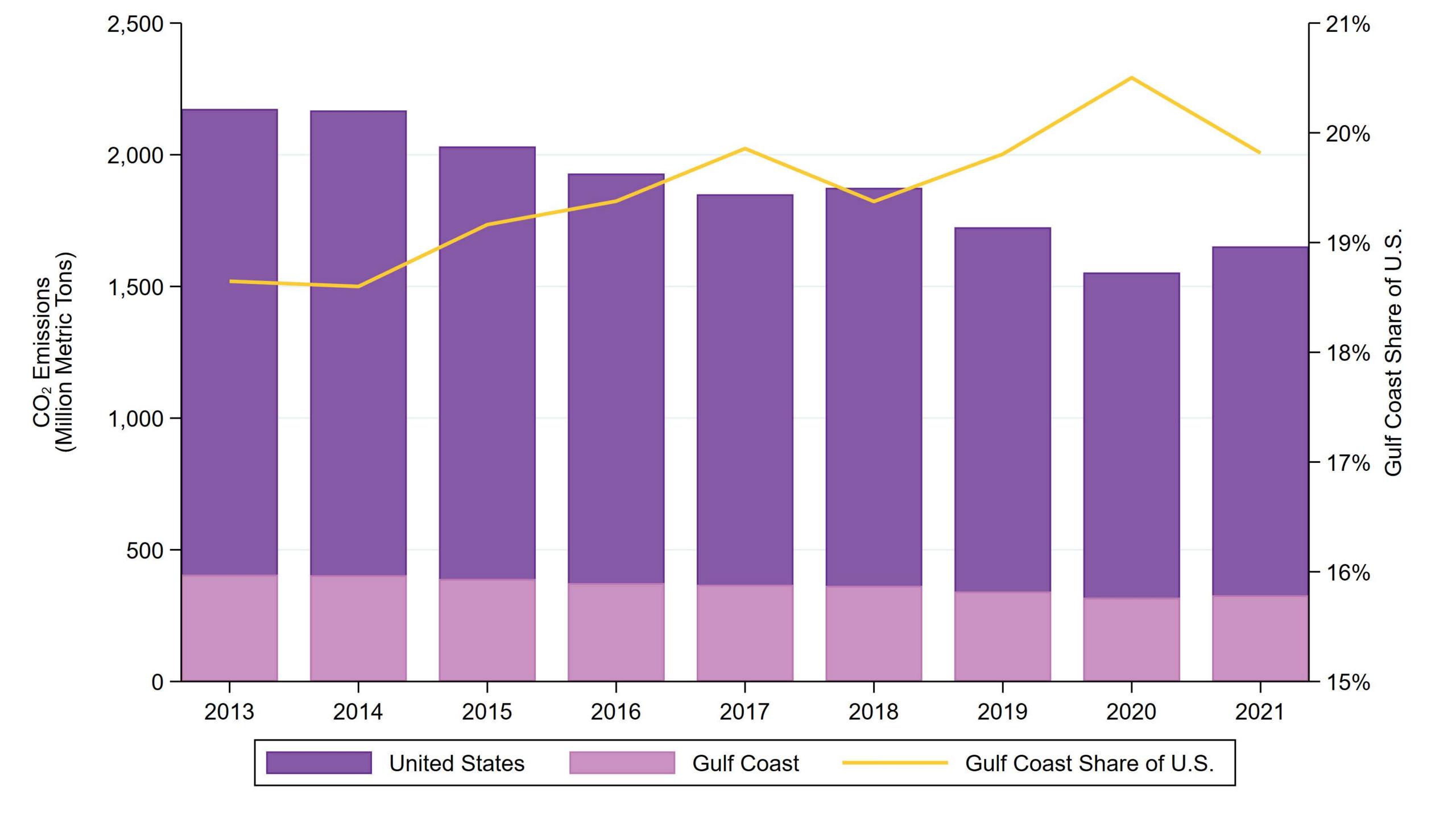


#### CO<sub>2</sub> Emissions per MWh of Generation

**Gulf Coast & United States** 

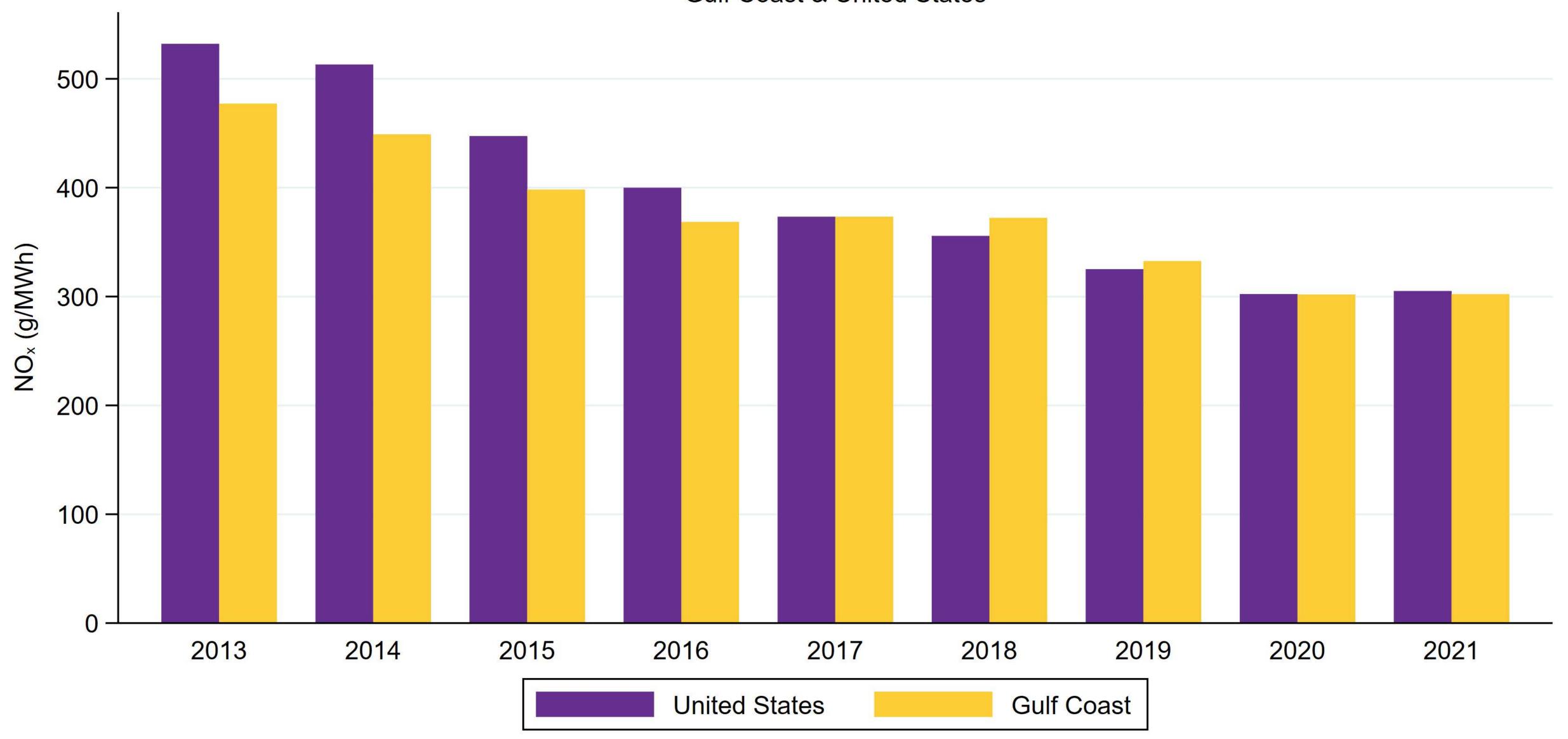


Note: The emissions data presented include total emissions from both electrcity generation and the production of useful thermal output Source: U.S. Energy Information Administration, Form EIA-923 Power Plant Operations Report, Form EIA-860 Annual Electric Generator Report



#### NO<sub>x</sub> Emissions per MWh of Generation

**Gulf Coast & United States** 

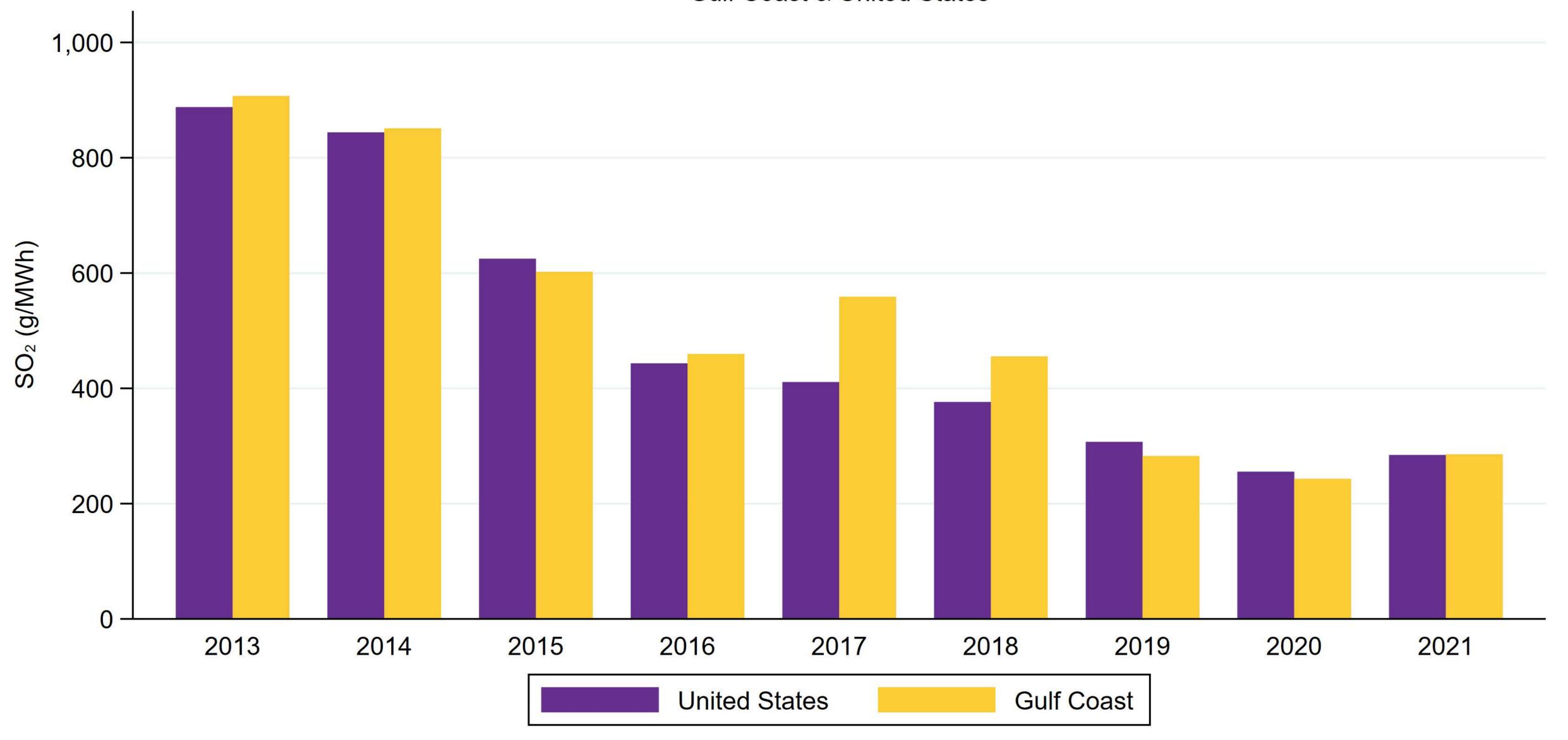


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#### SO<sub>2</sub> Emissions per MWh of Generation

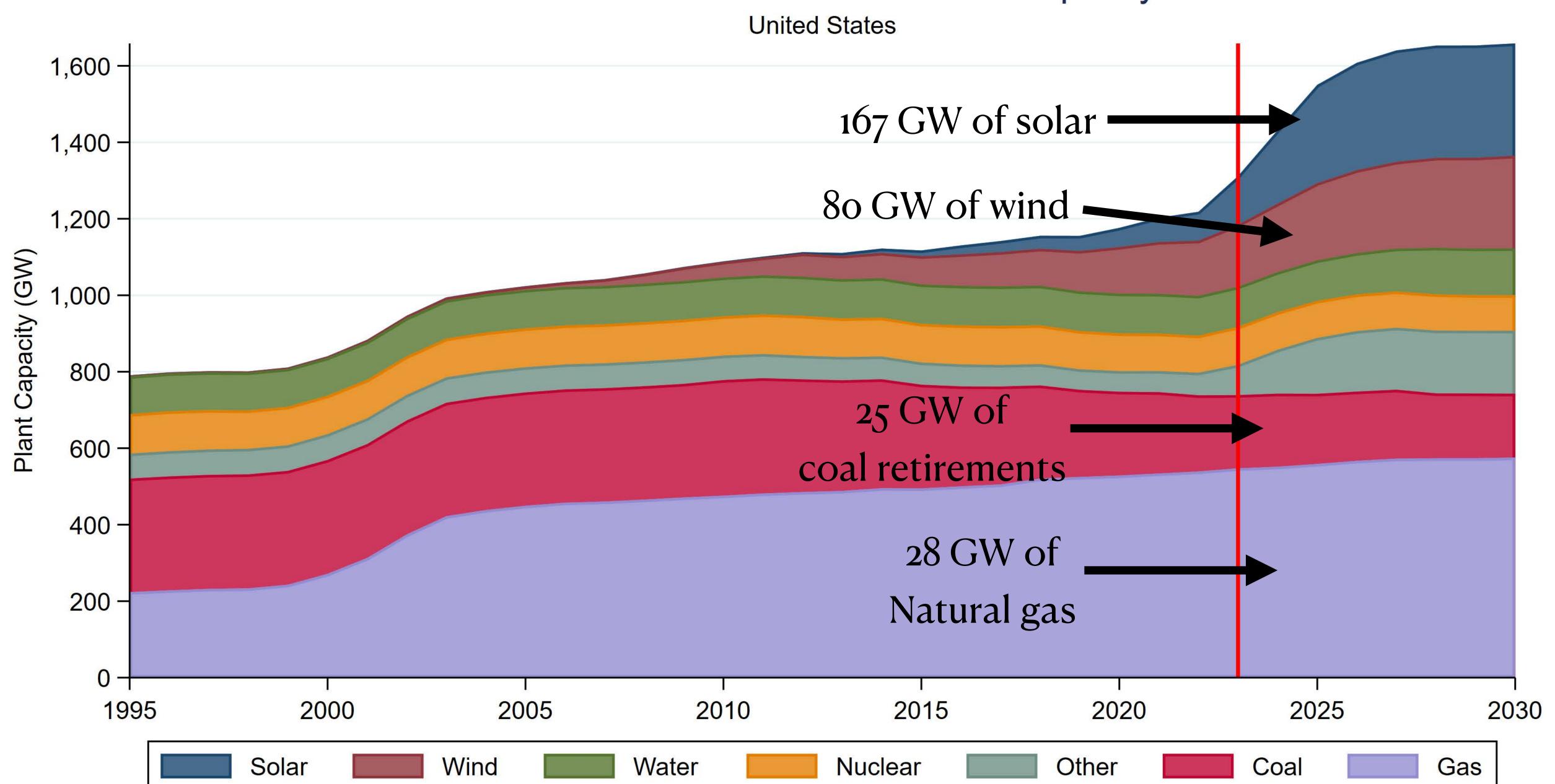
**Gulf Coast & United States** 



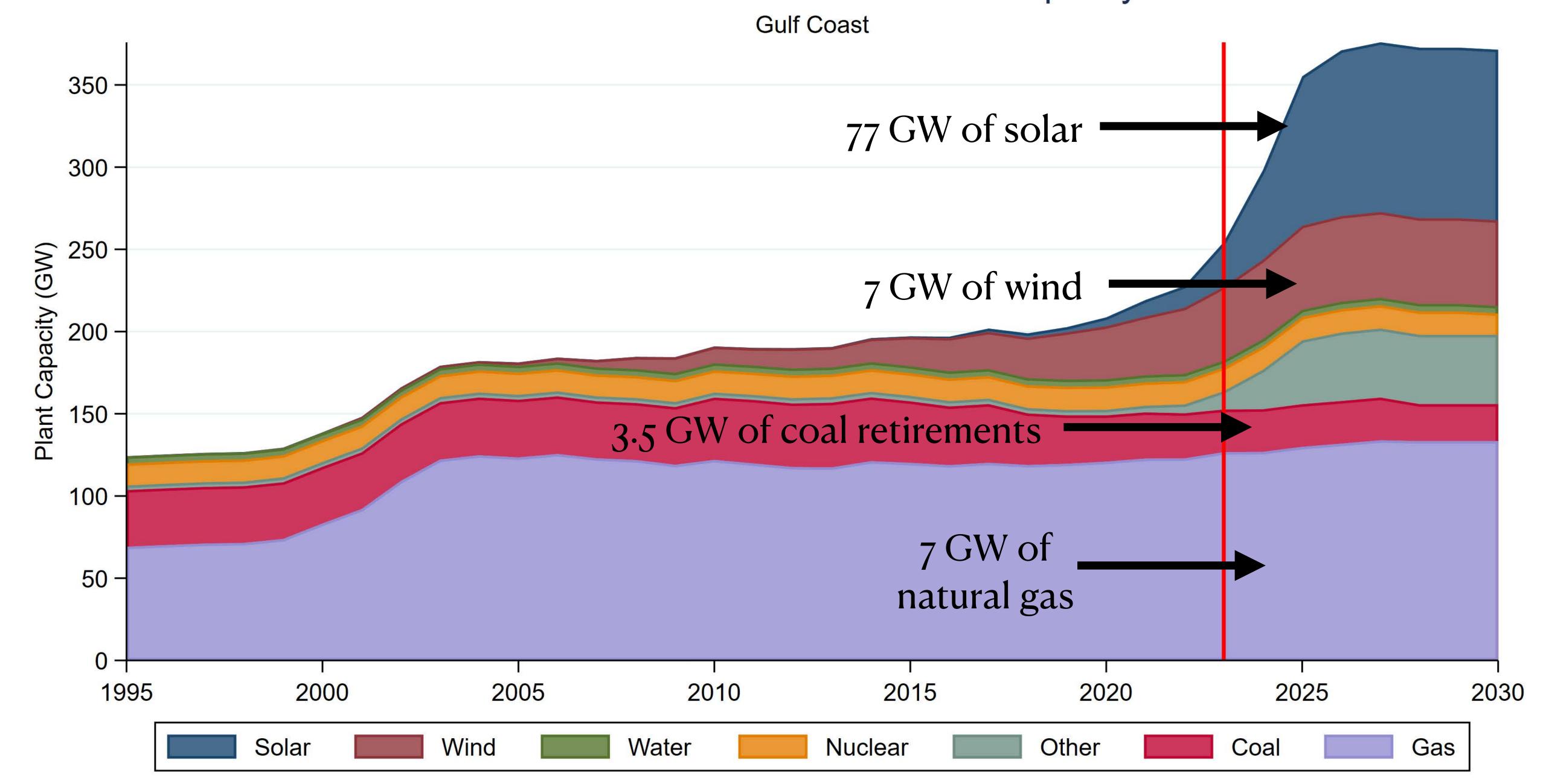
Note: The emissions data presented include total emissions from both electrcity generation and the production of useful thermal output Source: U.S. Energy Information Administration, Form EIA-923 Power Plant Operations Report, Form EIA-860 Annual Electric Generator Report



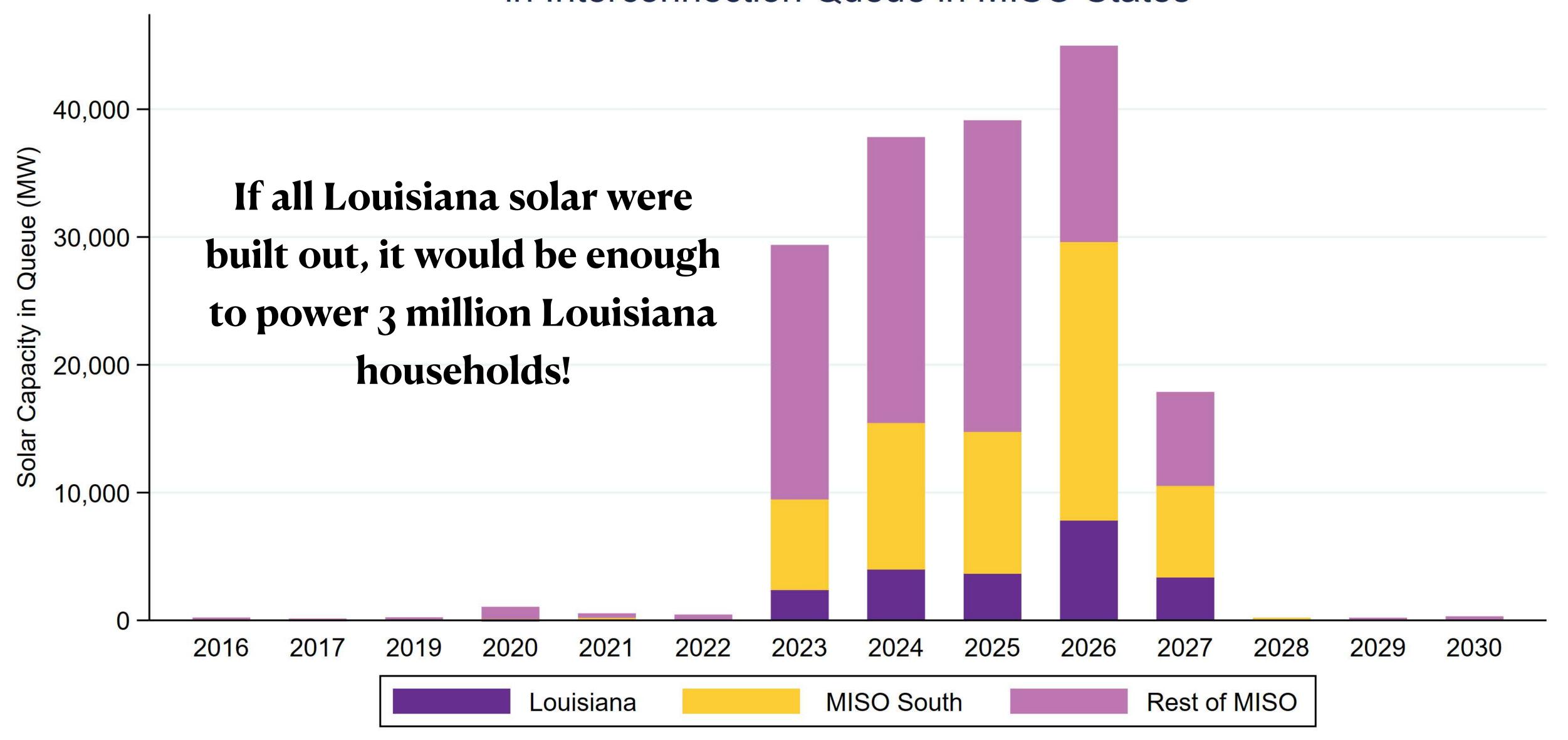
#### Historical & Future Power Plant Capacity



#### Historical & Future Power Plant Capacity



## Historical and Future Solar Capacity in Interconnection Queue in MISO States



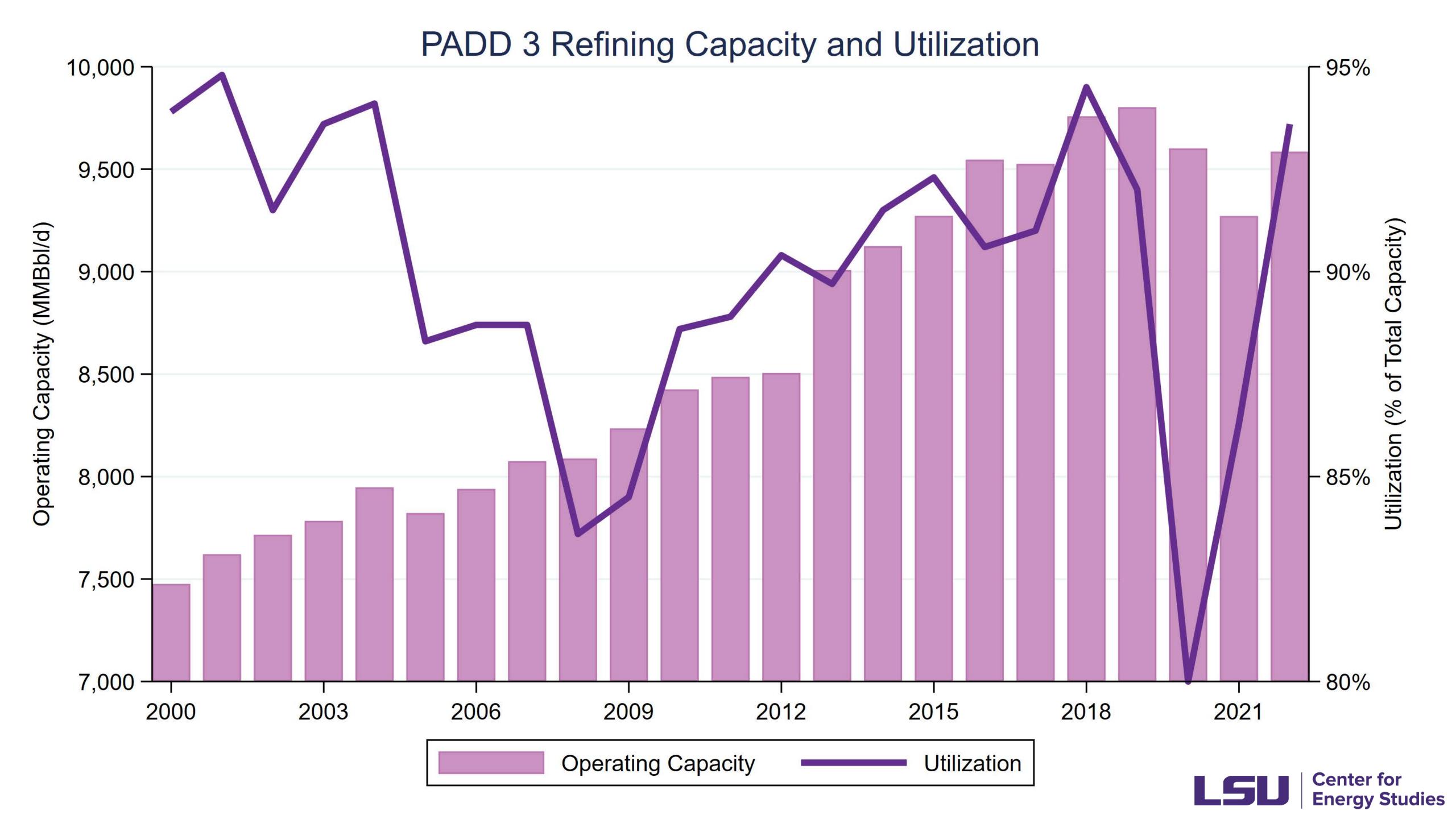
Note: 2022 includes both completed projects and projects in interconnection queue. Projects listed by expected completion year.



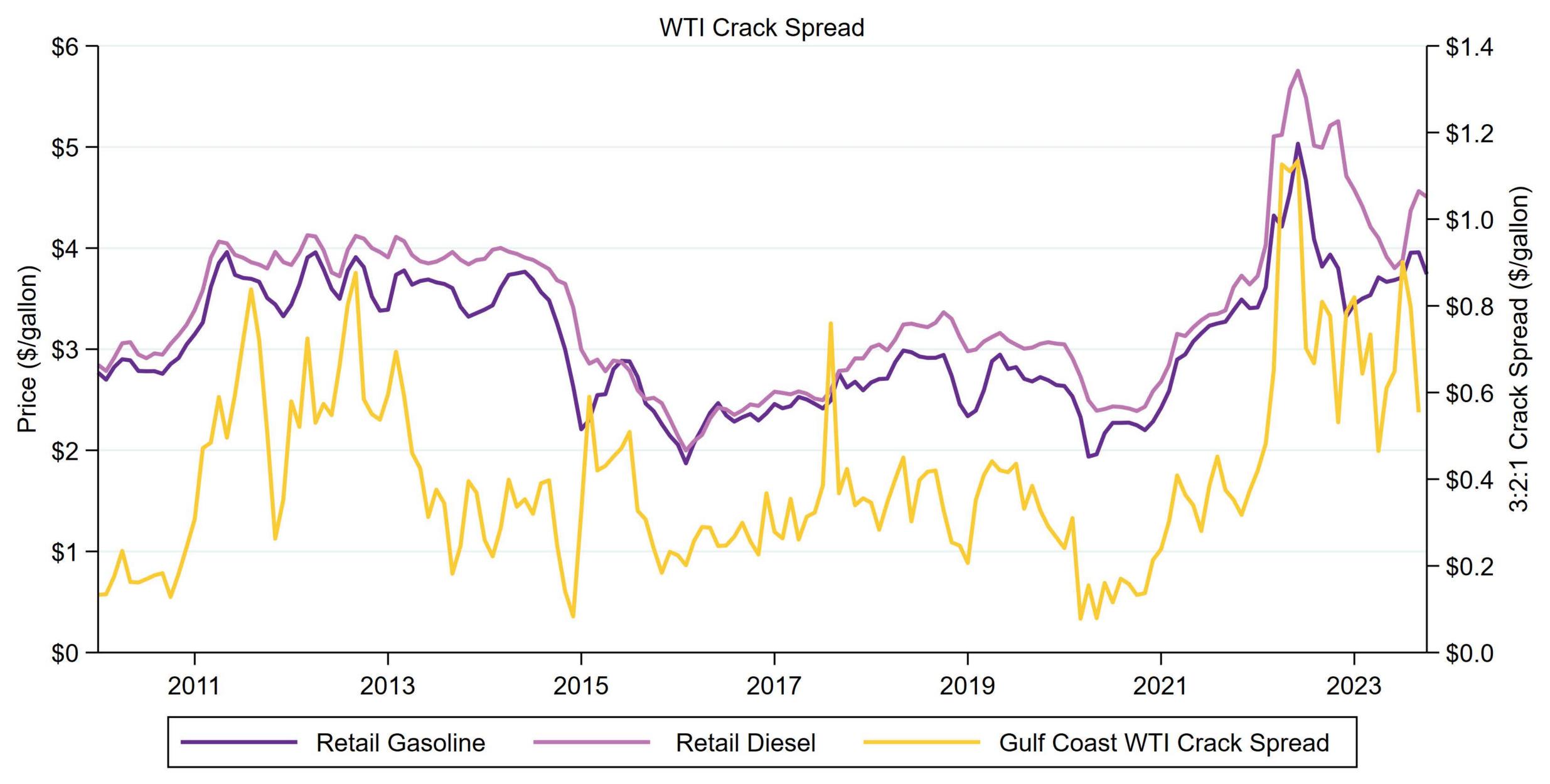
### Outline

- 1 Introduction & Uncertainties
  - 2 Oil & Gas Production
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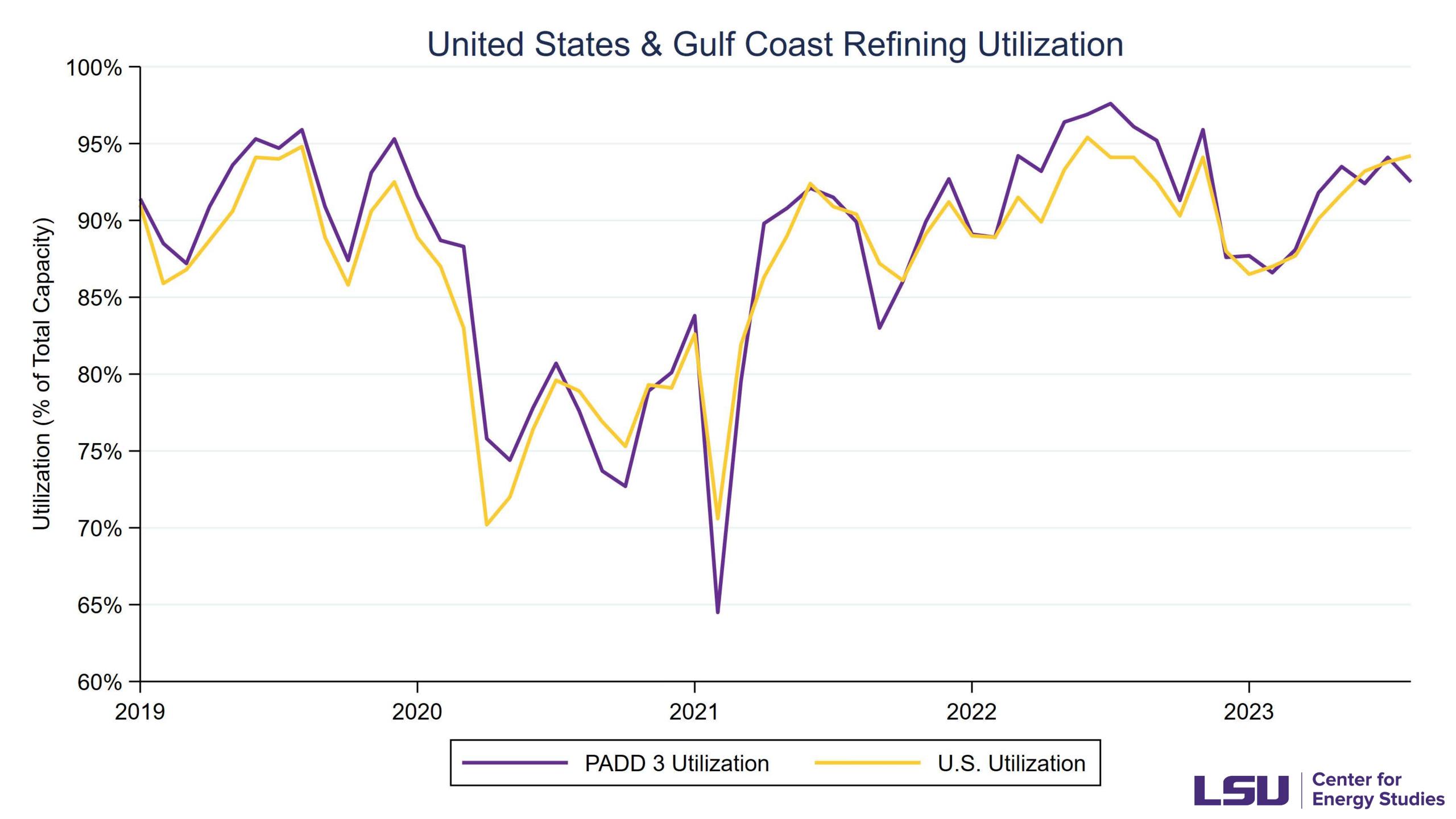


#### **US Gulf Coast Gasoline**

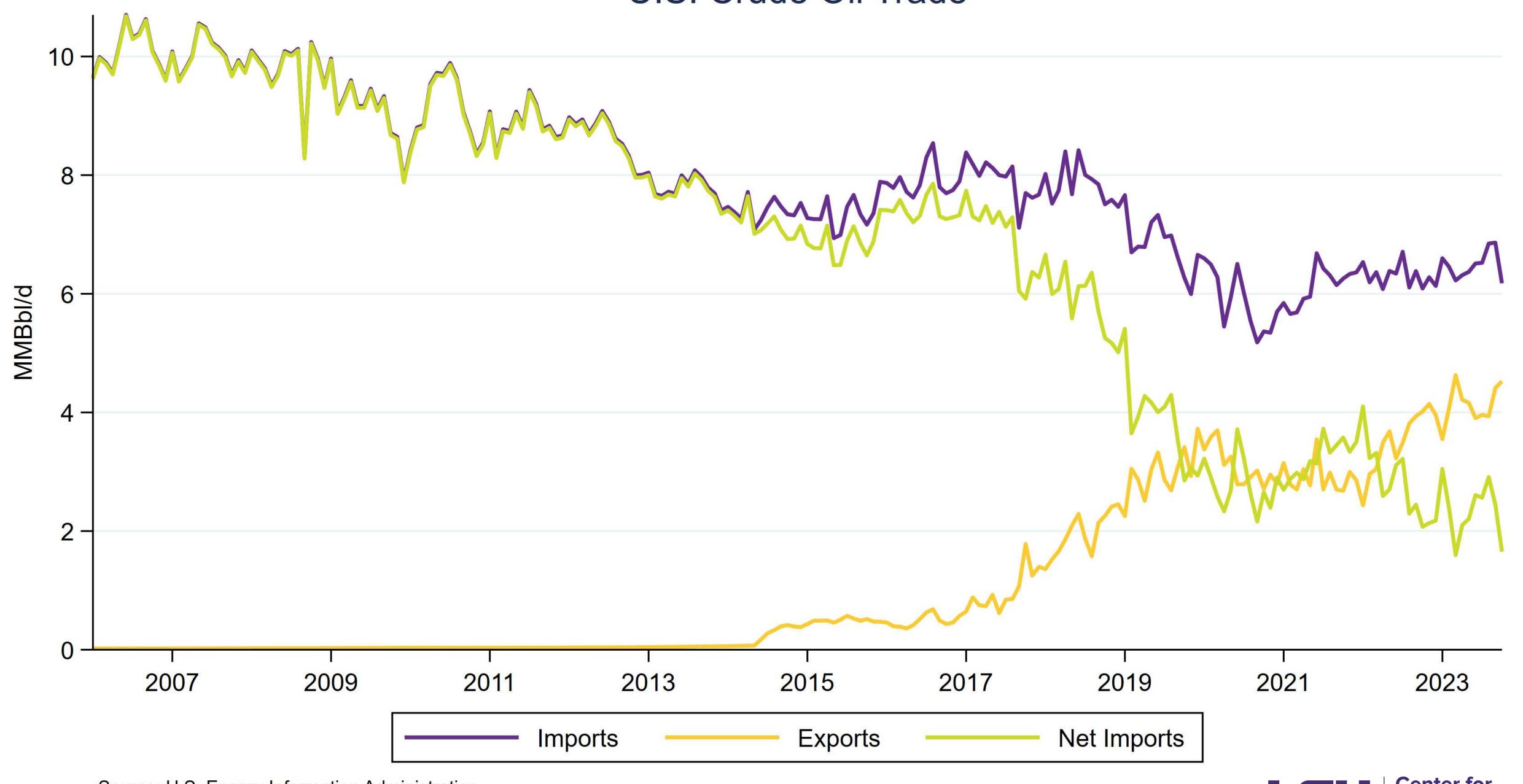


Source: EIA and Bloomberg.





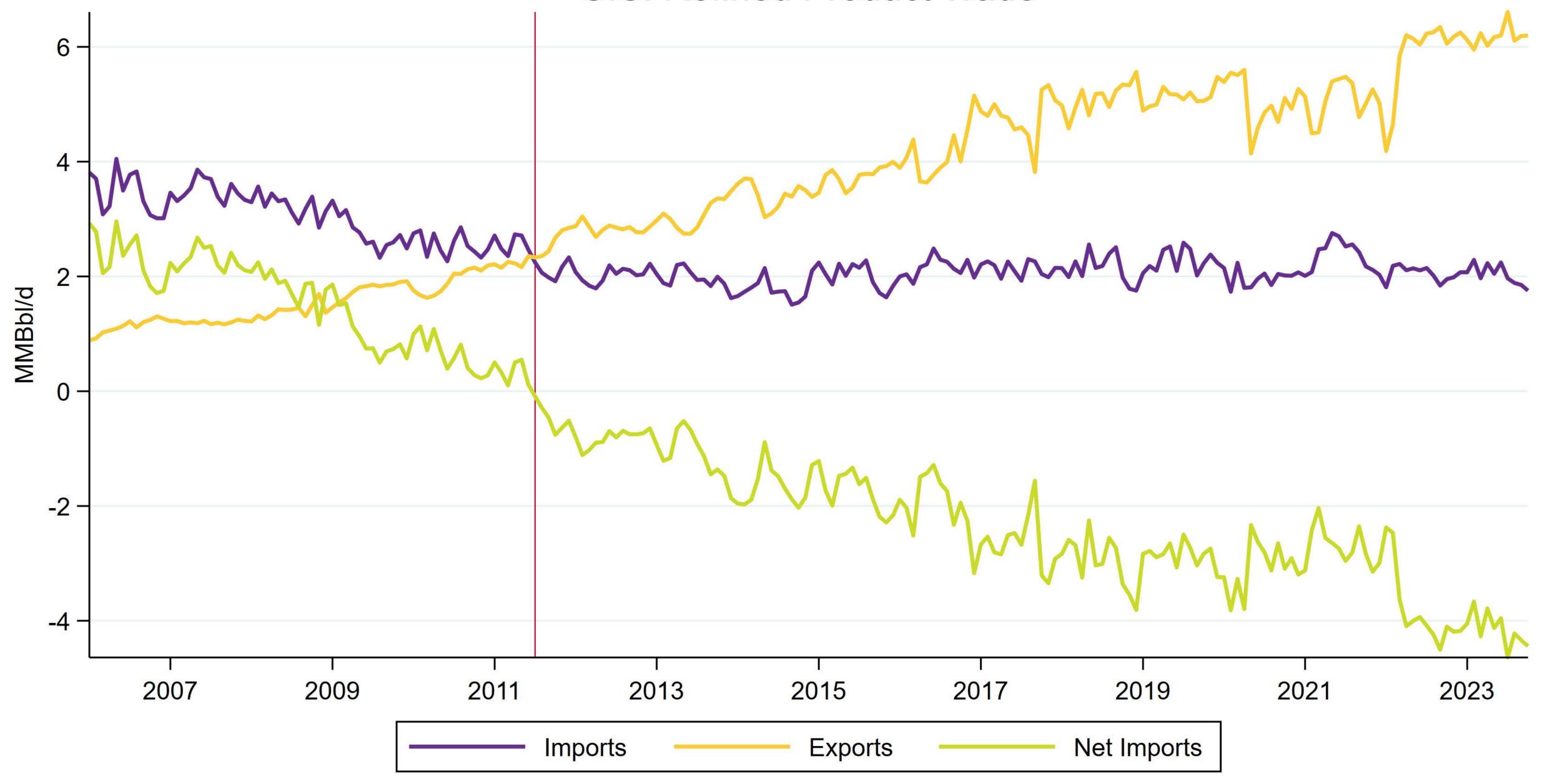
#### U.S. Crude Oil Trade



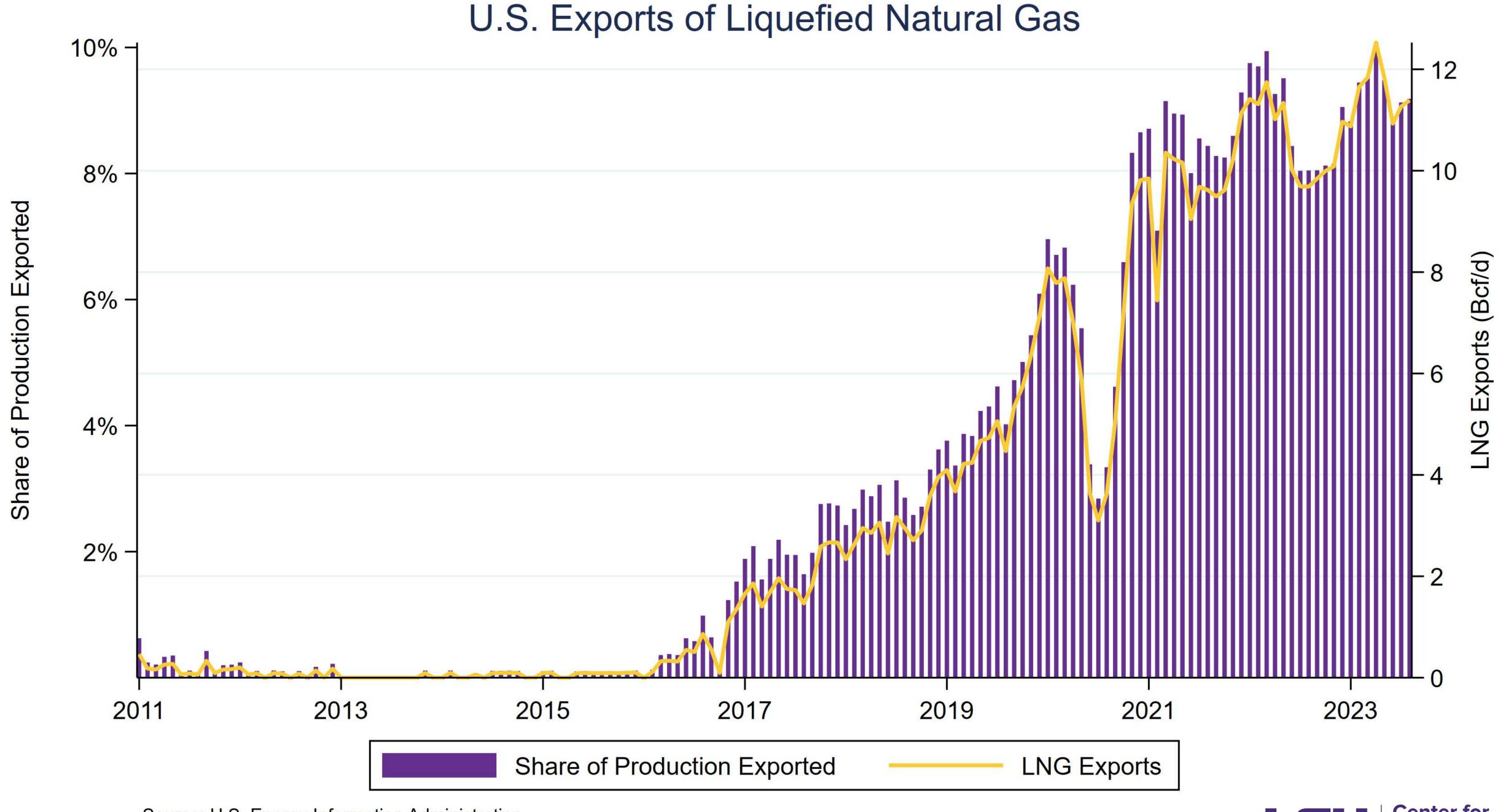
Source: U.S. Energy Information Administration



#### U.S. Refined Product Trade

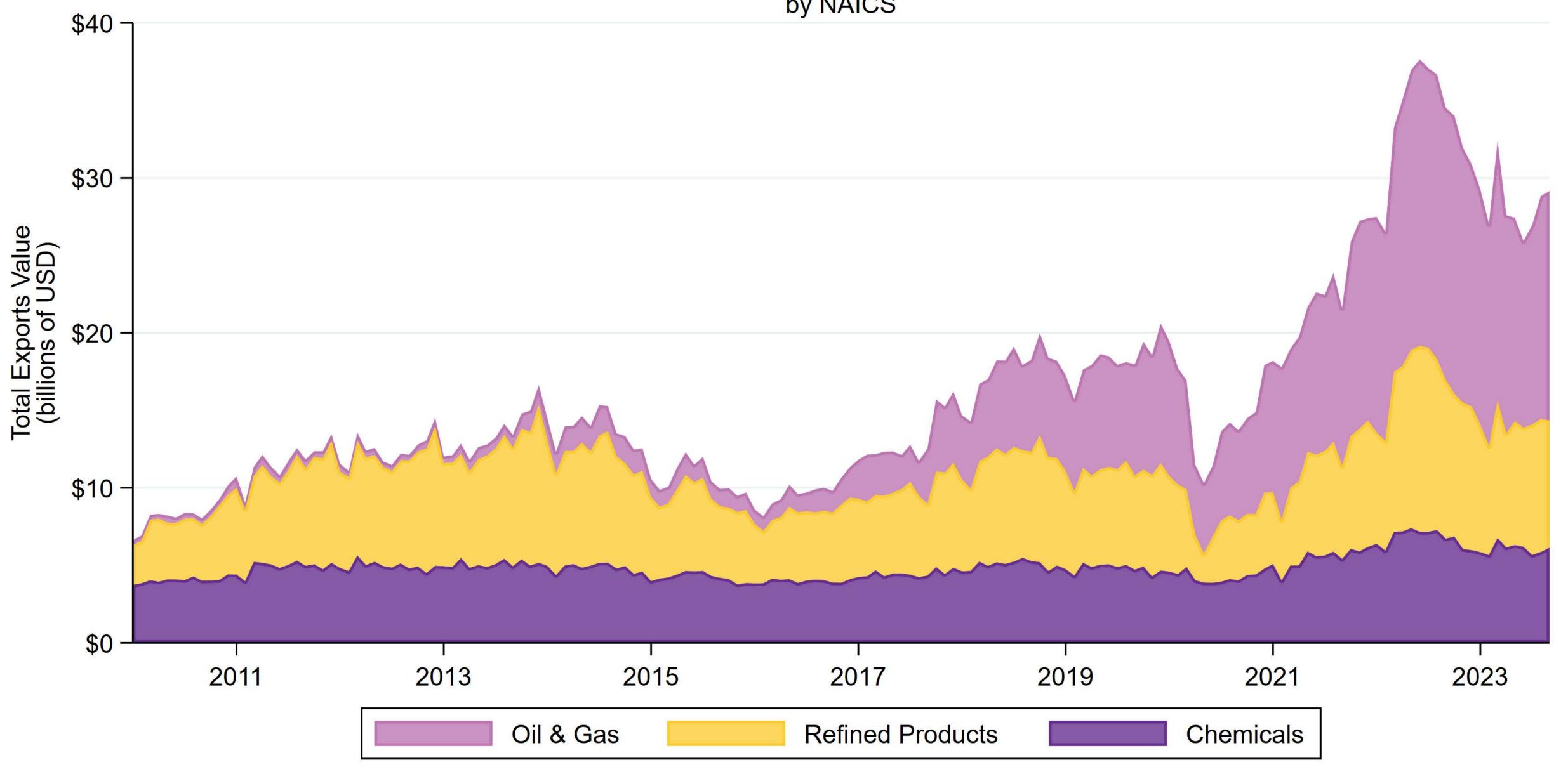


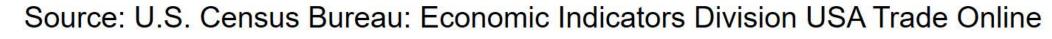
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#### Gulf Coast Exports to World

by NAICS

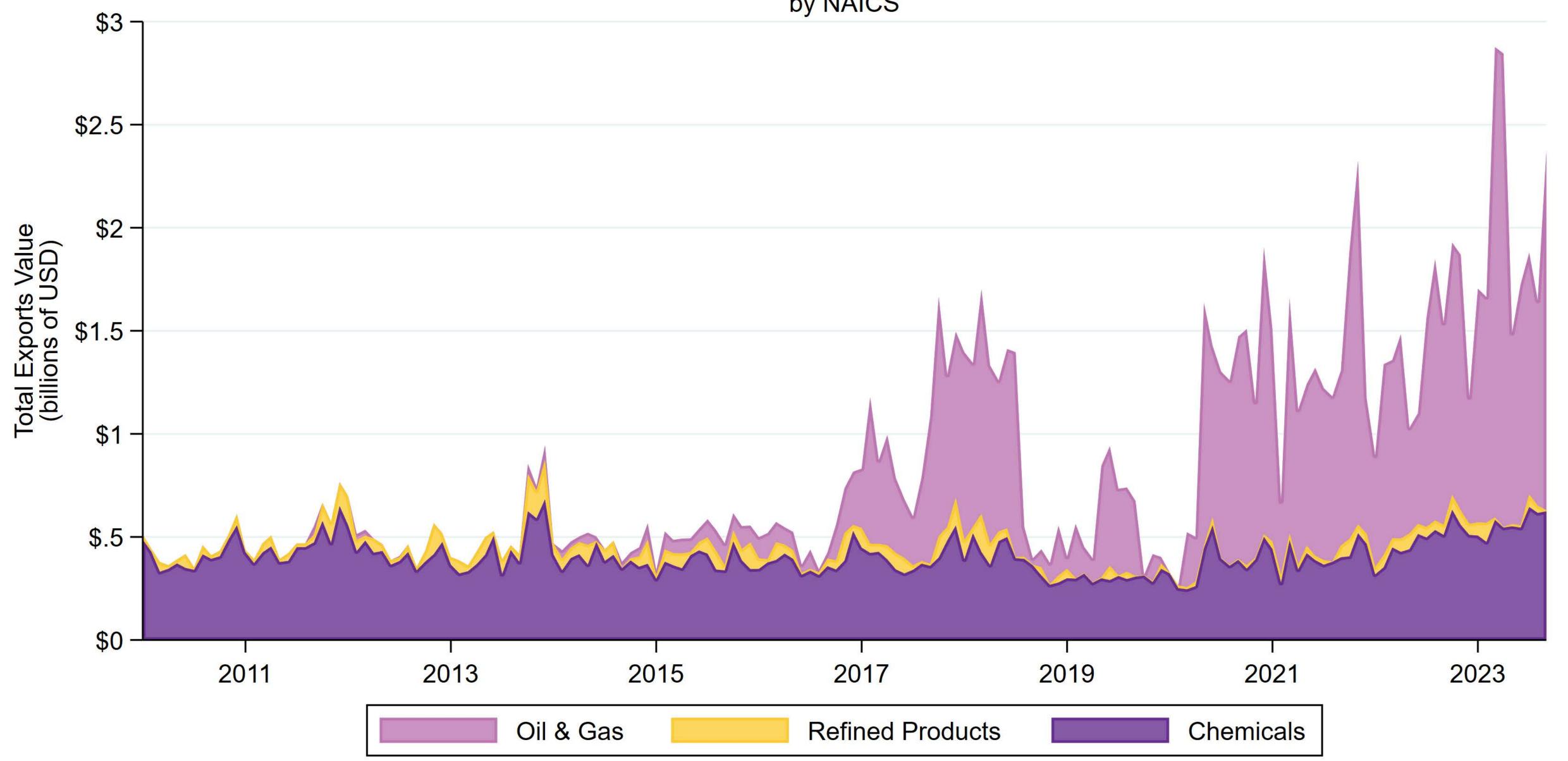






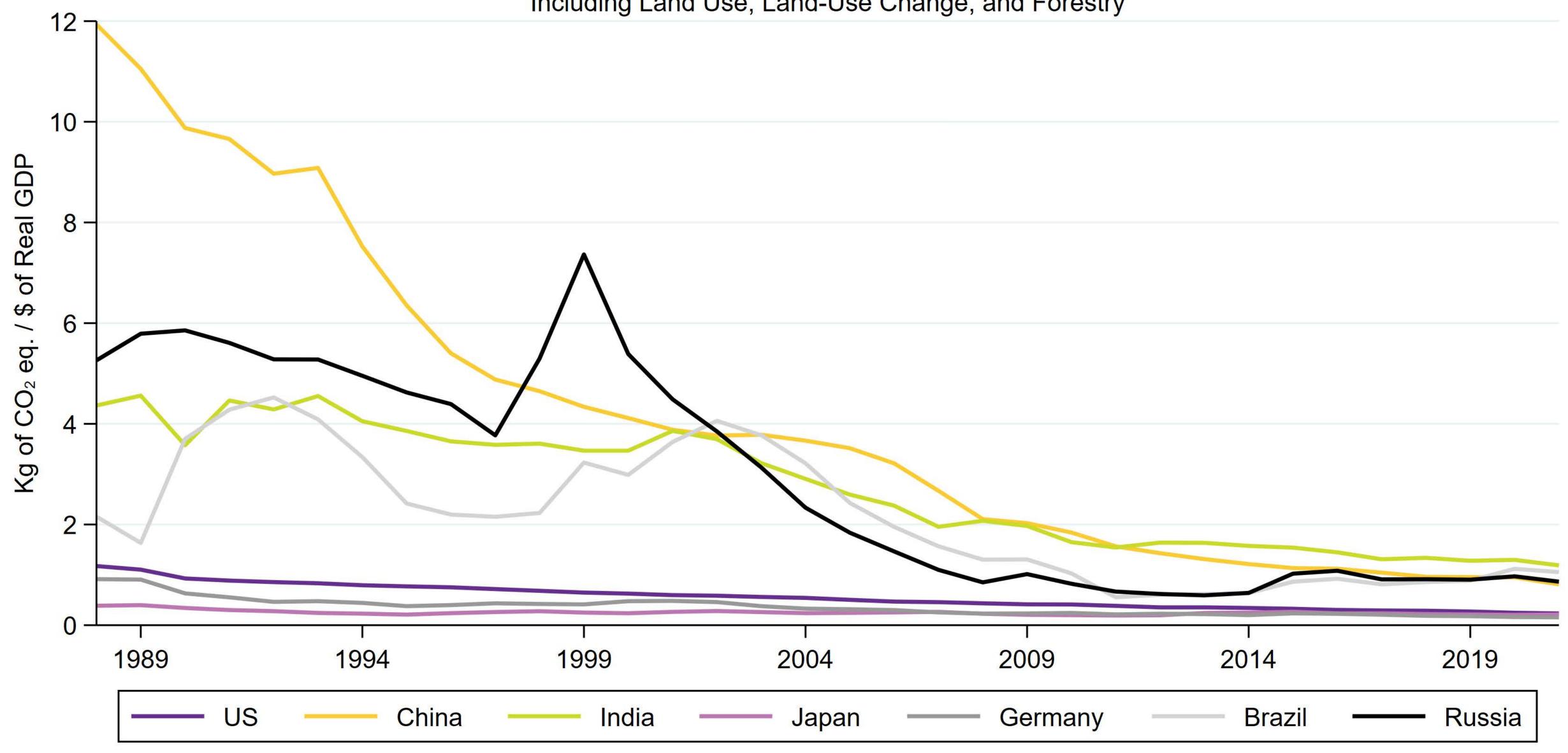
#### Gulf Coast Exports to China

by NAICS



#### **Emissions Intensity of GDP**

Including Land Use, Land-Use Change, and Forestry

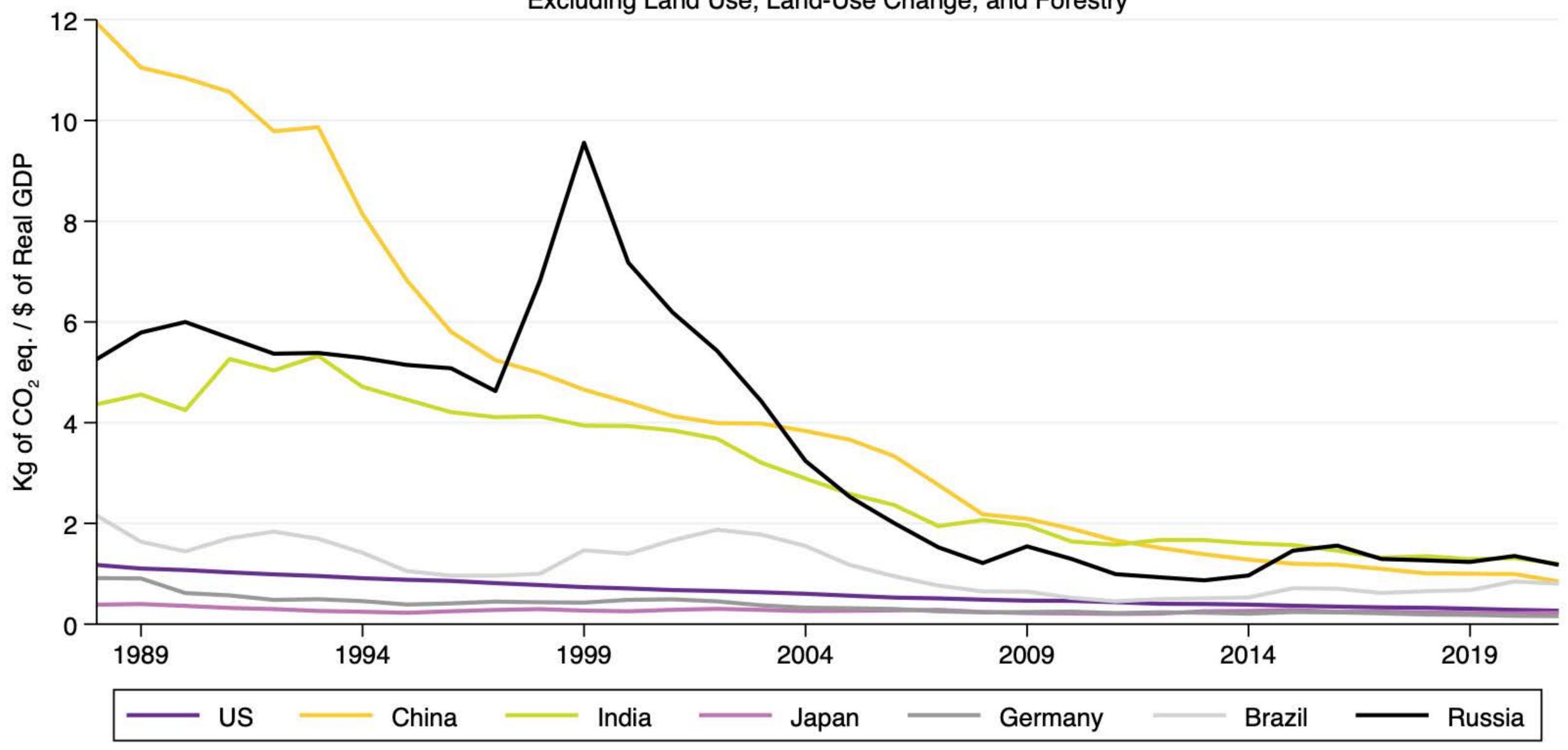


Source: GDP data from Bloomberg. Emissions data from the IMF.



#### **Emissions Intensity of GDP**

Excluding Land Use, Land-Use Change, and Forestry



Source: GDP data from Bloomberg. Emissions data from the IMF.

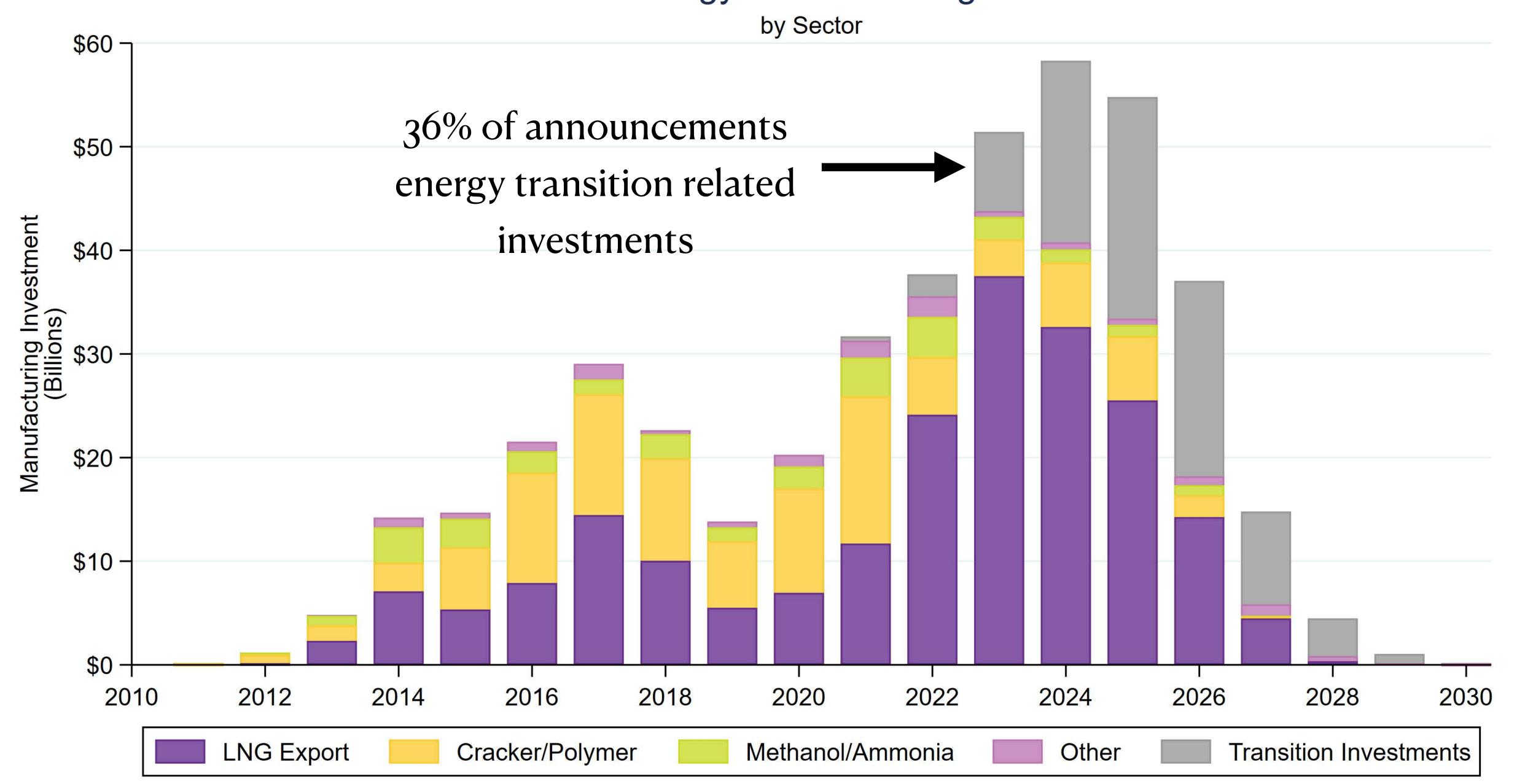


## Outline

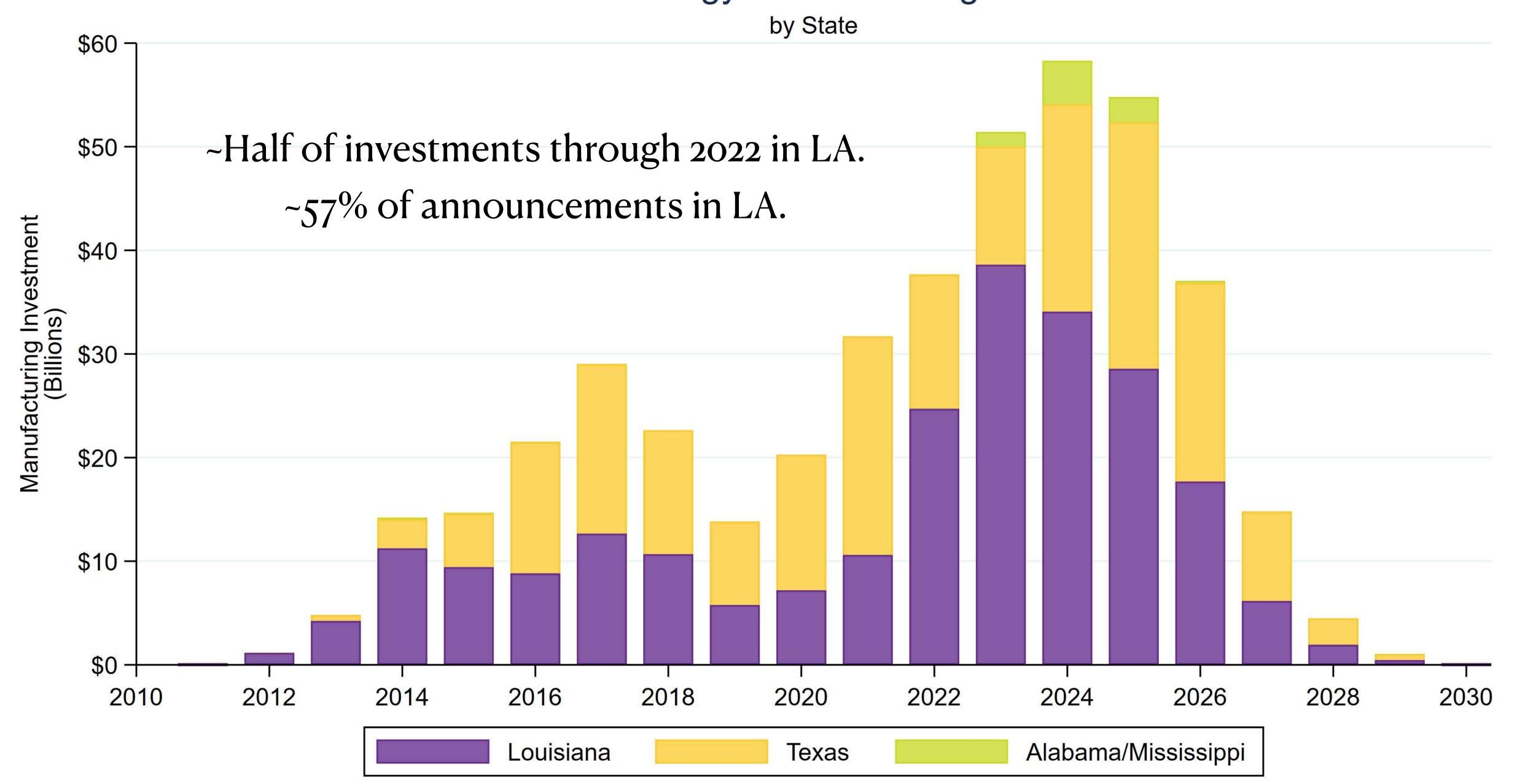
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#### Gulf Coast Energy Manufacturing Investments



#### Gulf Coast Energy Manufacturing Investments



#### **Gulf Coast Manufacturing**

- Between 2011 and 2022, there was approximately \$212 billion of investment in refining, chemicals, and hydrocarbon export across the Gulf Coast region.
- Approximately \$106.5 billion, or 50 percent is within Louisiana.
- Currently, there are an additional \$170.5 billion in announcements, with approximately 52 percent of these announcements in Louisiana.

**Table 1: Total GOM investments** 

	Texas					Louisiana				Other GOM				Total GOM			
Year	LNG	Non-LNG	Transition	Total	LNG	Non-LNG	Transition	Total	LNG	Non-LN	G Transition	Total	LNG	Non-LNG	Transition	Total	
								(milli	ion \$)								
2023	5,274	2,986	3,133	11,393	30,910	3,190	4,513	38,613	1,321	-	1	1,322	37,506	6,277	7,646	51,429	
2024	8,517	5,413	6,066	19,997	20,049	2,609	11,426	34,085	4,038	9-1	21	4,060	32,604	8,171	17,514	58,290	
2025	10,010	4,941	8,851	23,803	13,113	2,946	12,507	28,566	2,394	-	29	2,423	25,517	7,887	21,387	54,791	
2026	9,292	1,742	8,116	19,151	4,750	2,200	10,735	17,684	213	-	3	217	14,255	3,942	18,854	37,052	
2027	4,103	1,139	3,387	8,629	373	232	5,558	6,163	=	-	=	-	4,477	1,371	8,945	14,792	
2028	347	505	1,698	2,550	-	-	1,935	1,935	-	-	<b>(=</b> )	-	347	505	3,633	4,484	
2029	_	118	473	591		-	457	457	-	:= t	, <del>,=</del> 0)	X <del>=</del> 2	. <del></del> >	118	930	1,048	
2030	i <b>-</b> i	8	30	38	-	×=-	31	31	-	1-	;=.:	1-	-	8	61	69	
Total	\$37,544	\$16,852	\$ 31,754	\$86,151	\$69,195	\$11,177	\$ 47,161	\$127,533	\$7,967	\$ -	\$ 55	\$8,022	\$114,706	\$28,279	\$ 78,970	\$221,955	

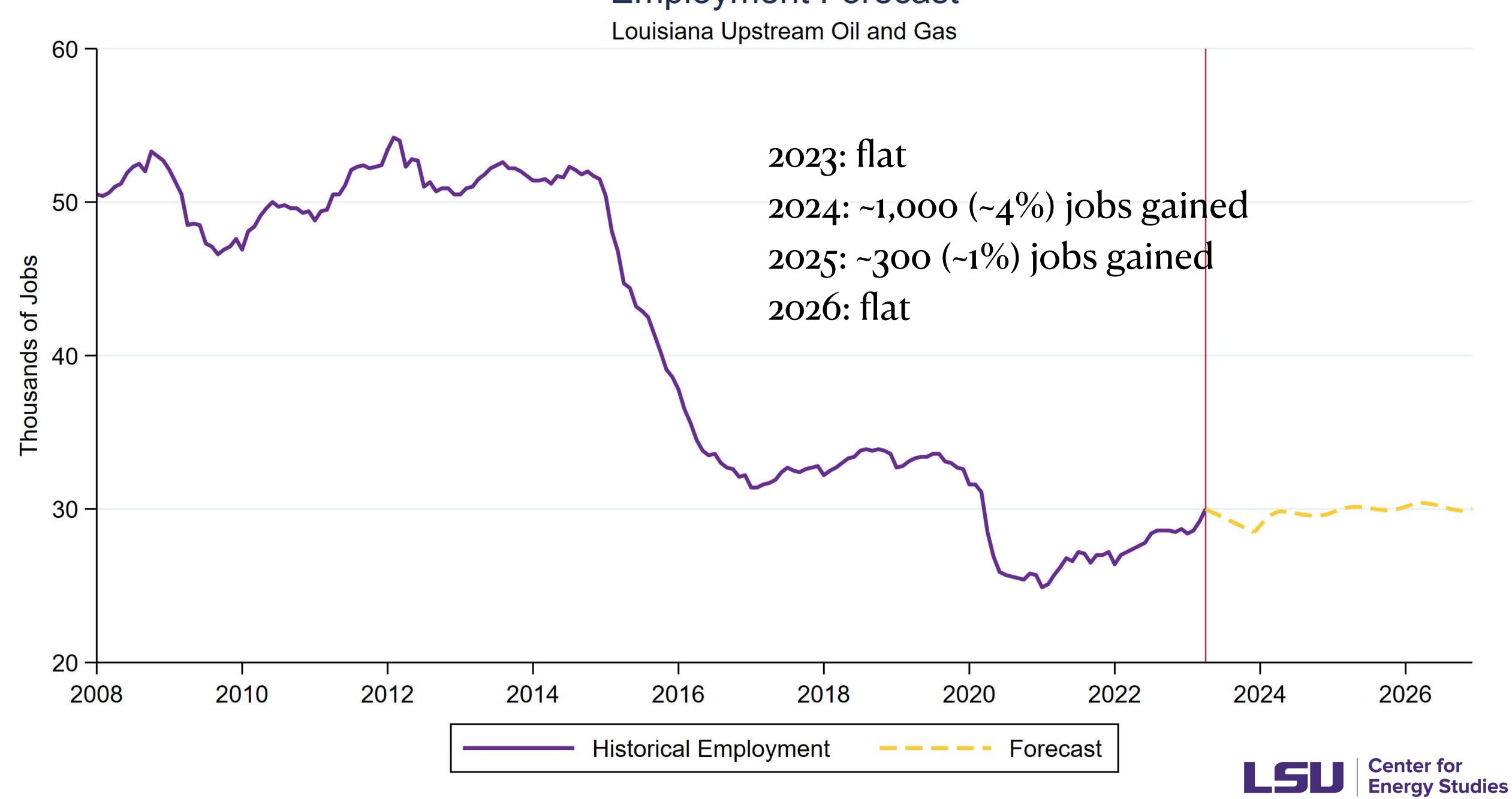
Source: Authors' construct; capex for announced projects with missing information were estimated using available data from average/typical facility type/cost.

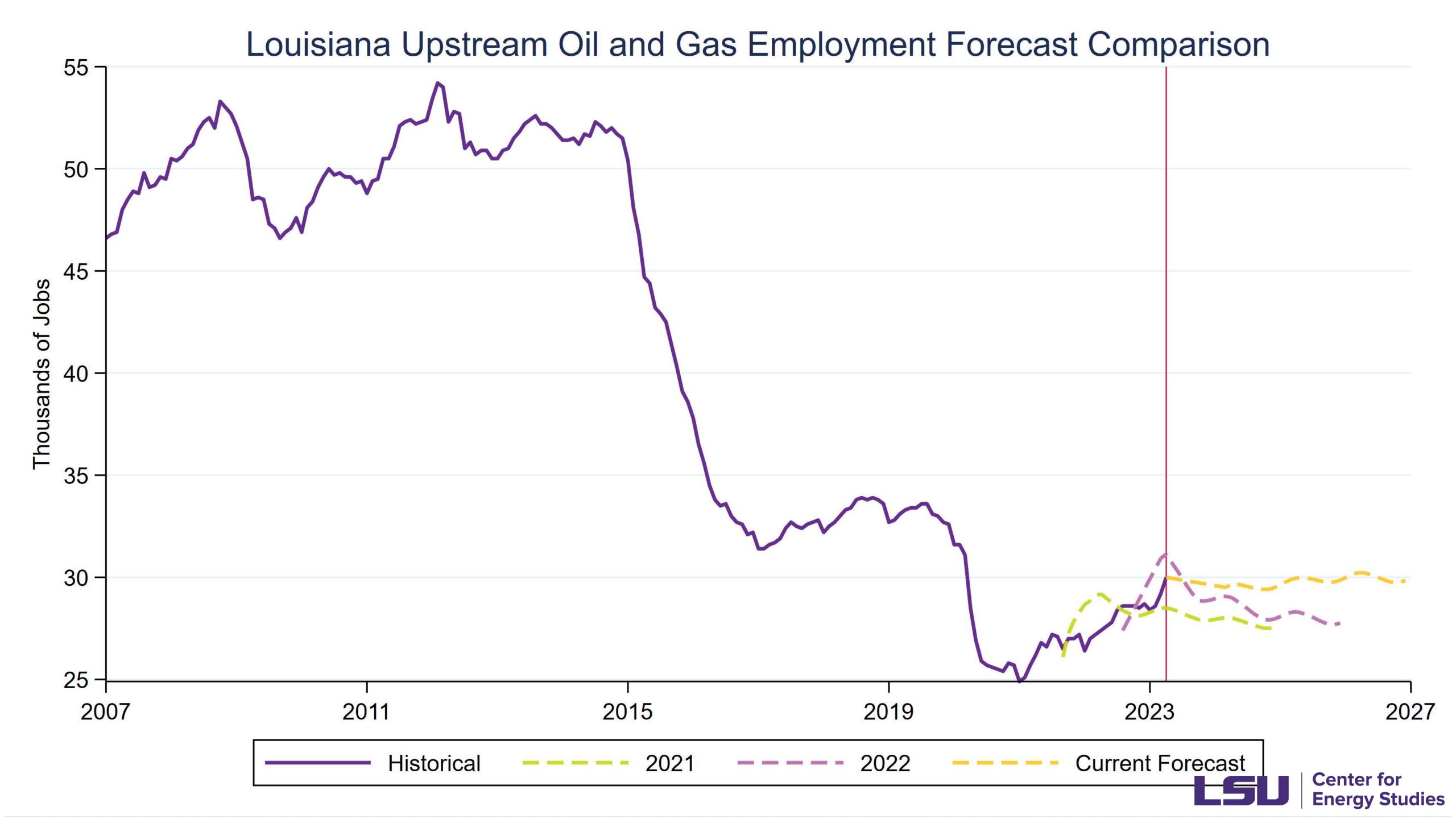


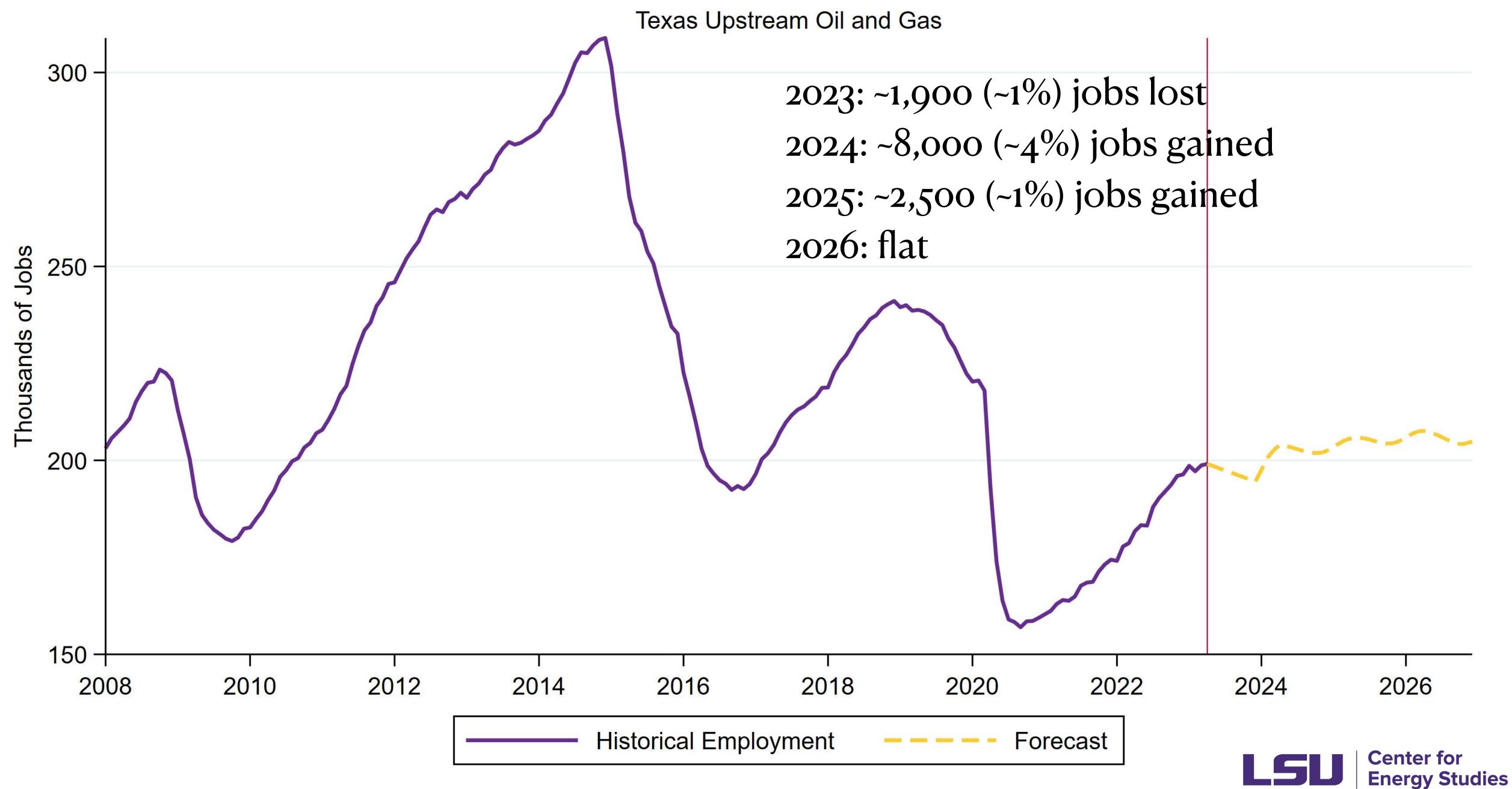
## Outline

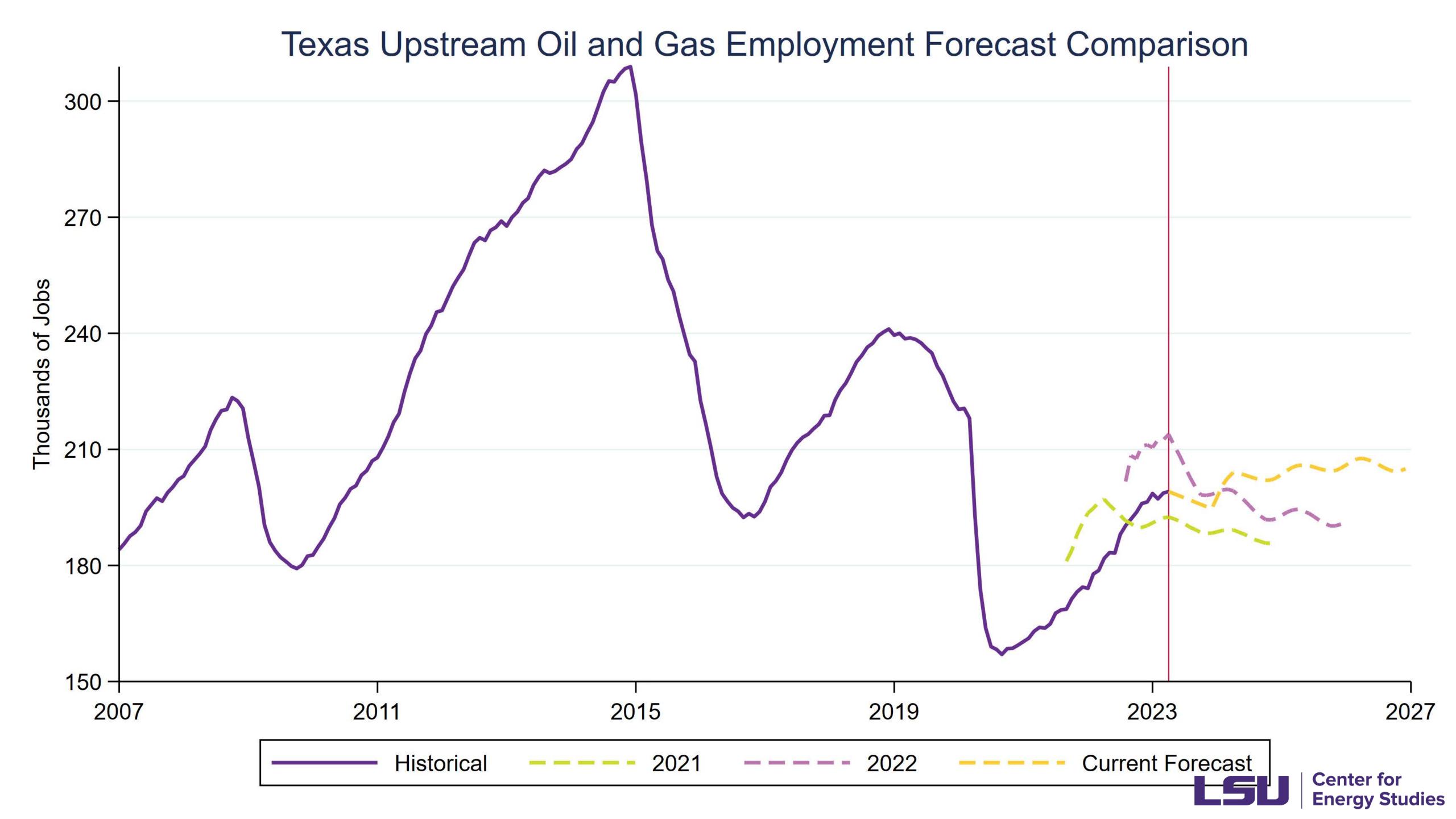
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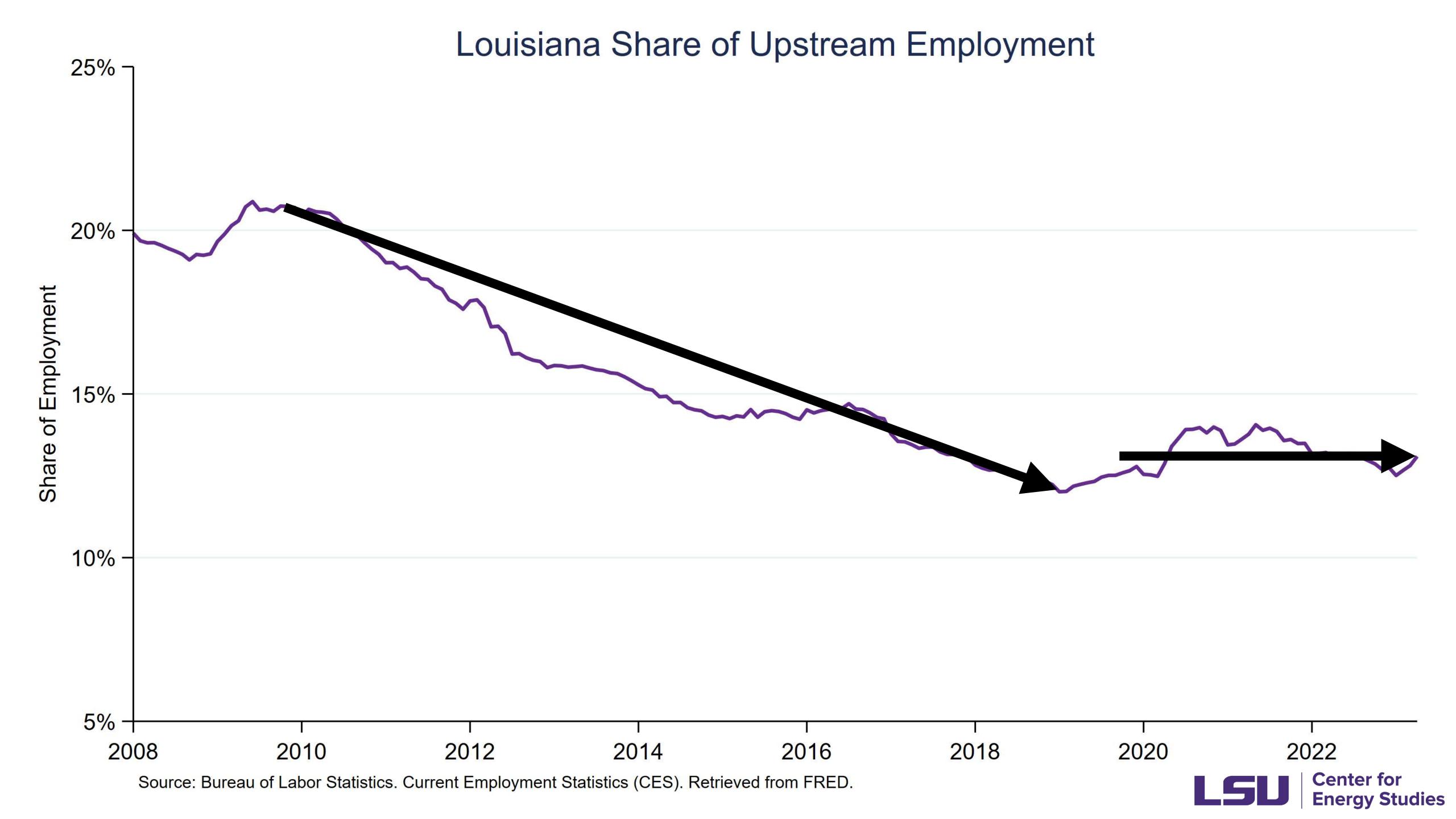


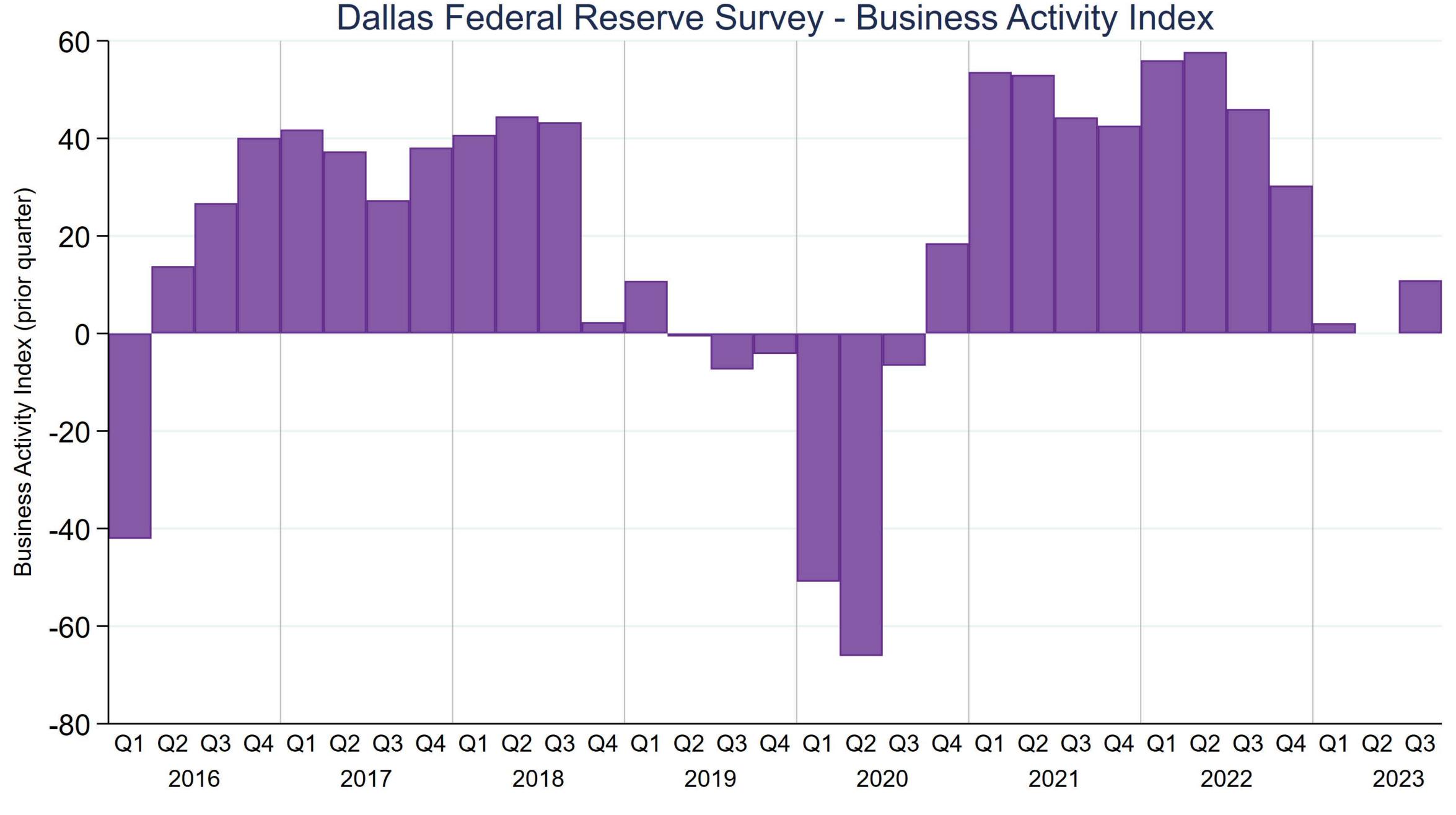




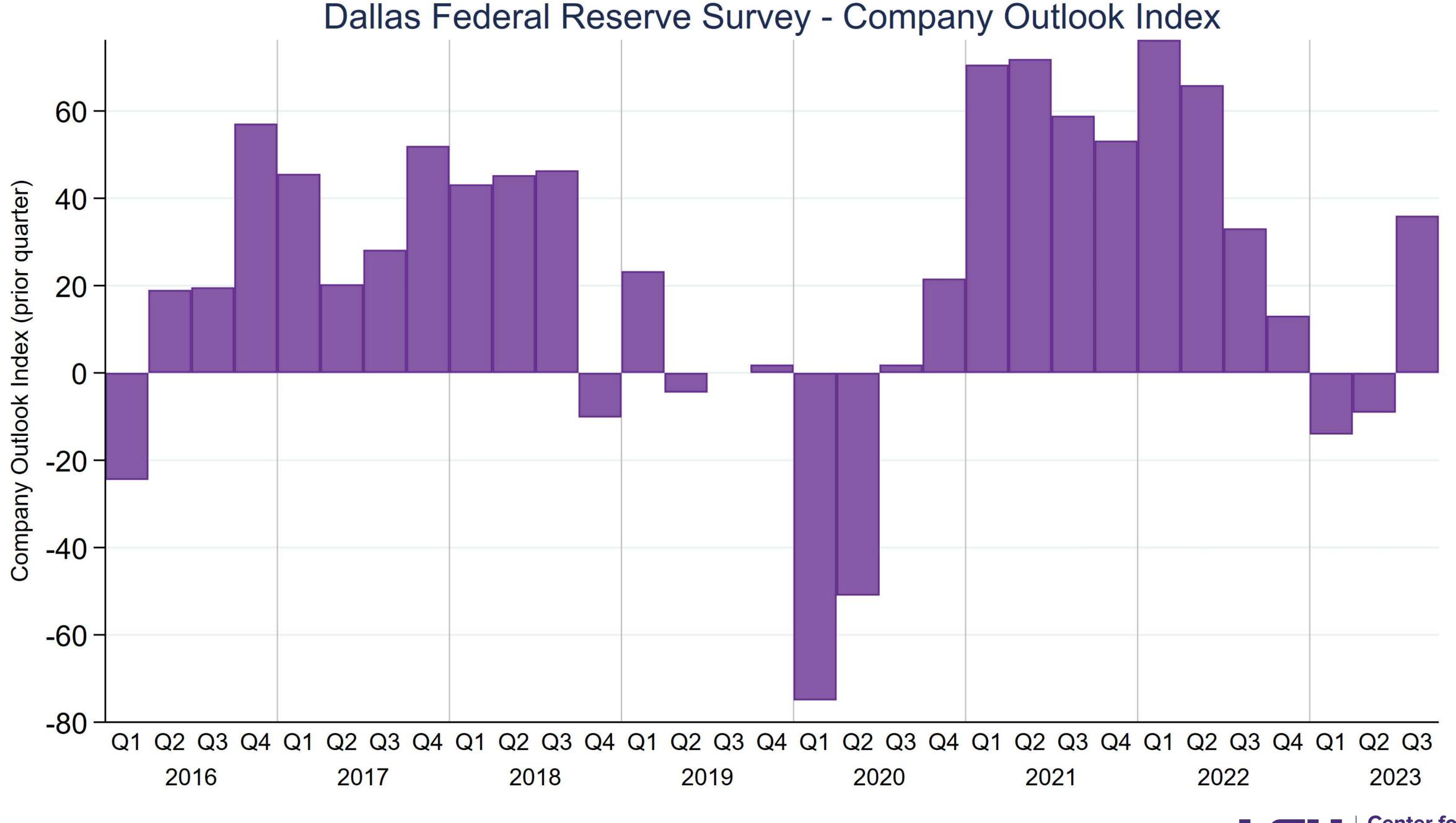




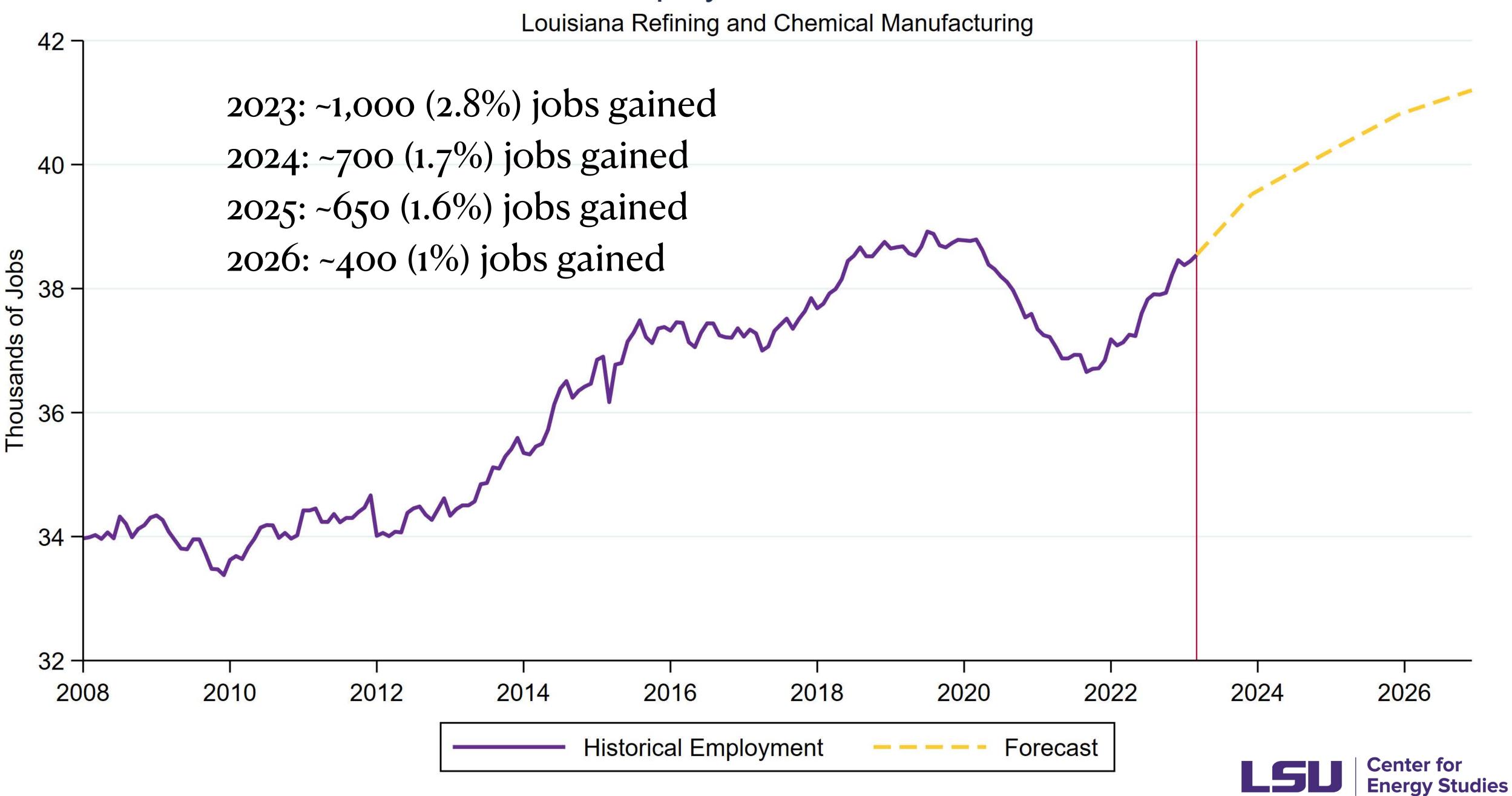


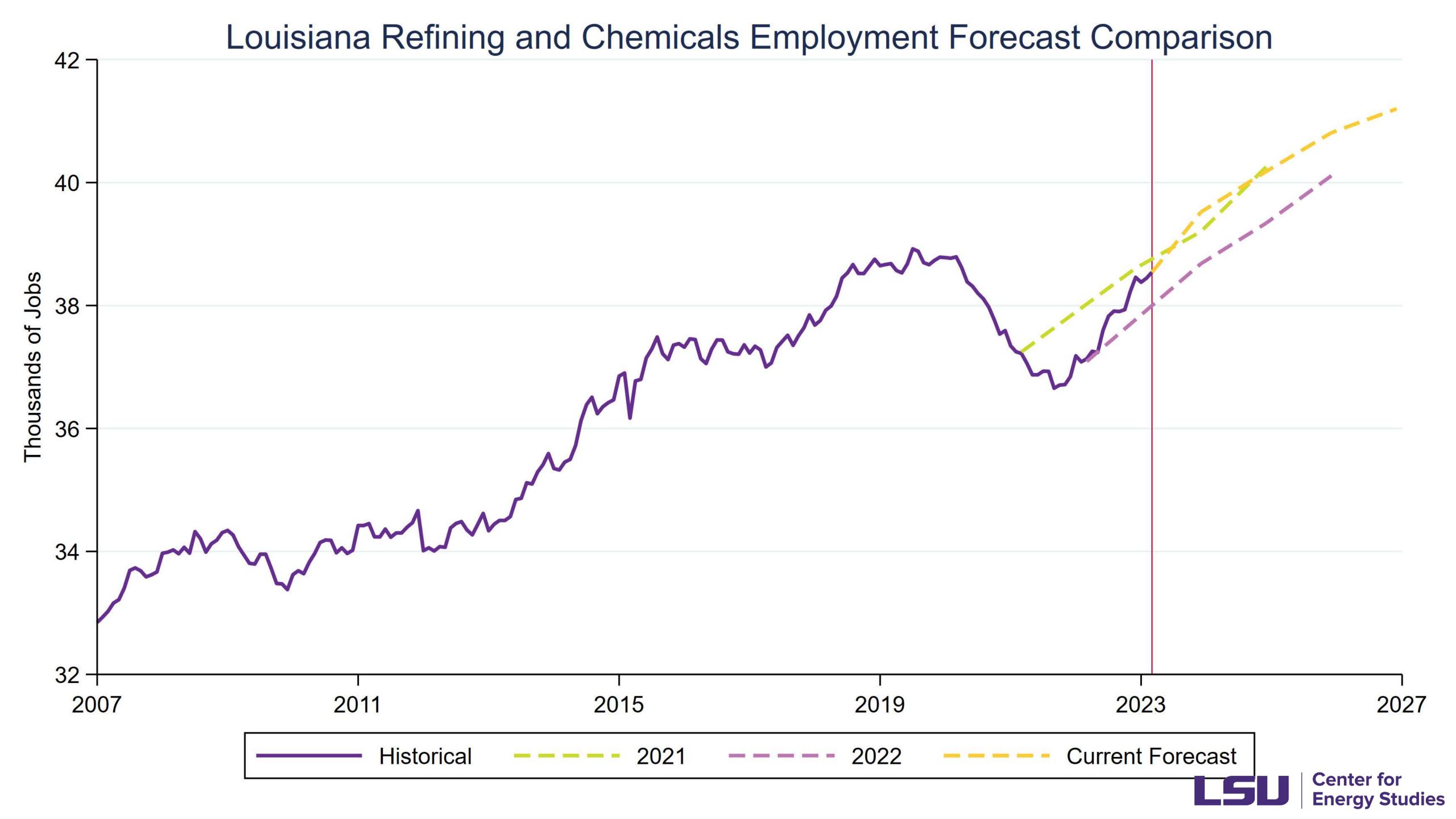


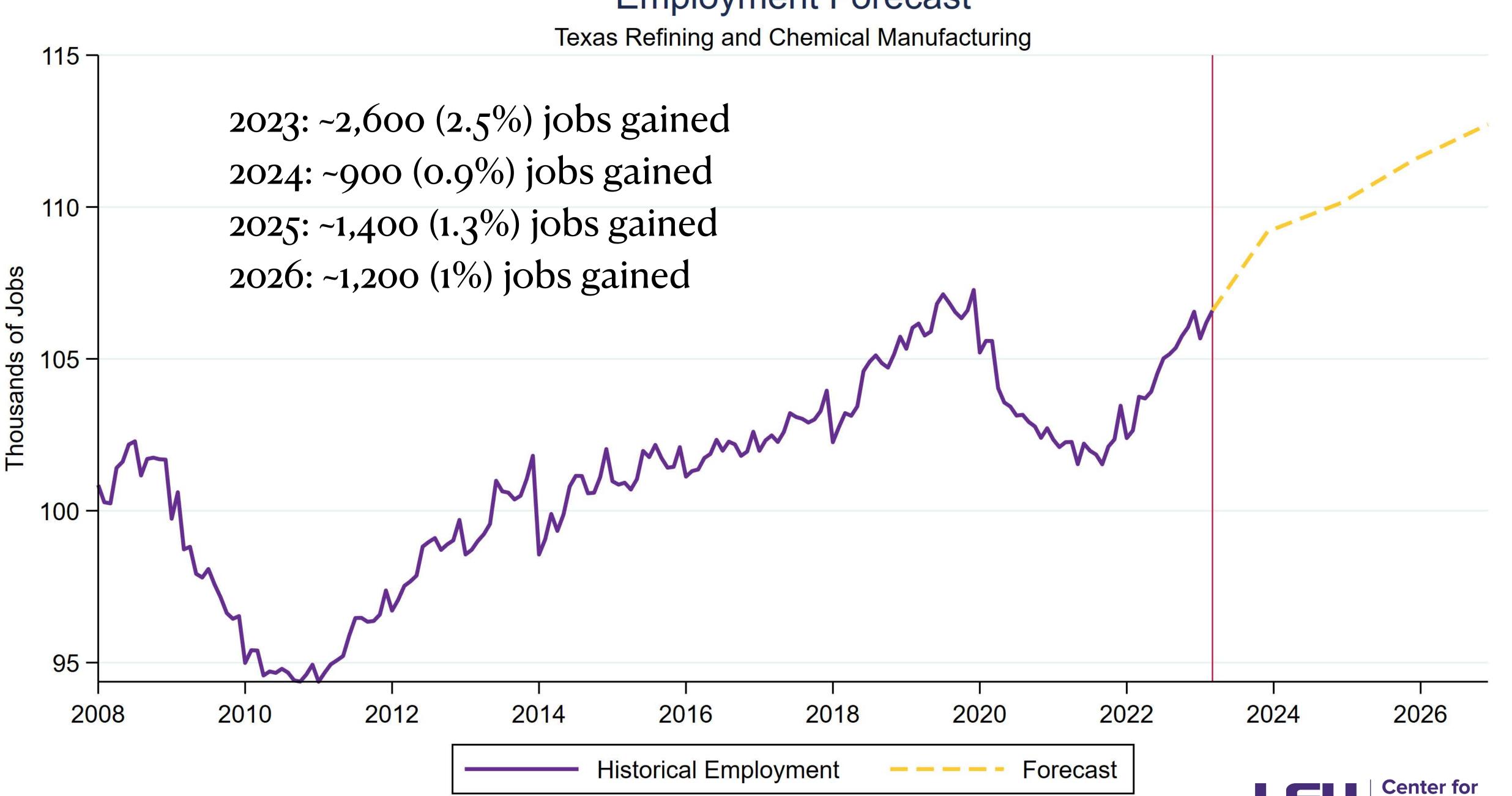




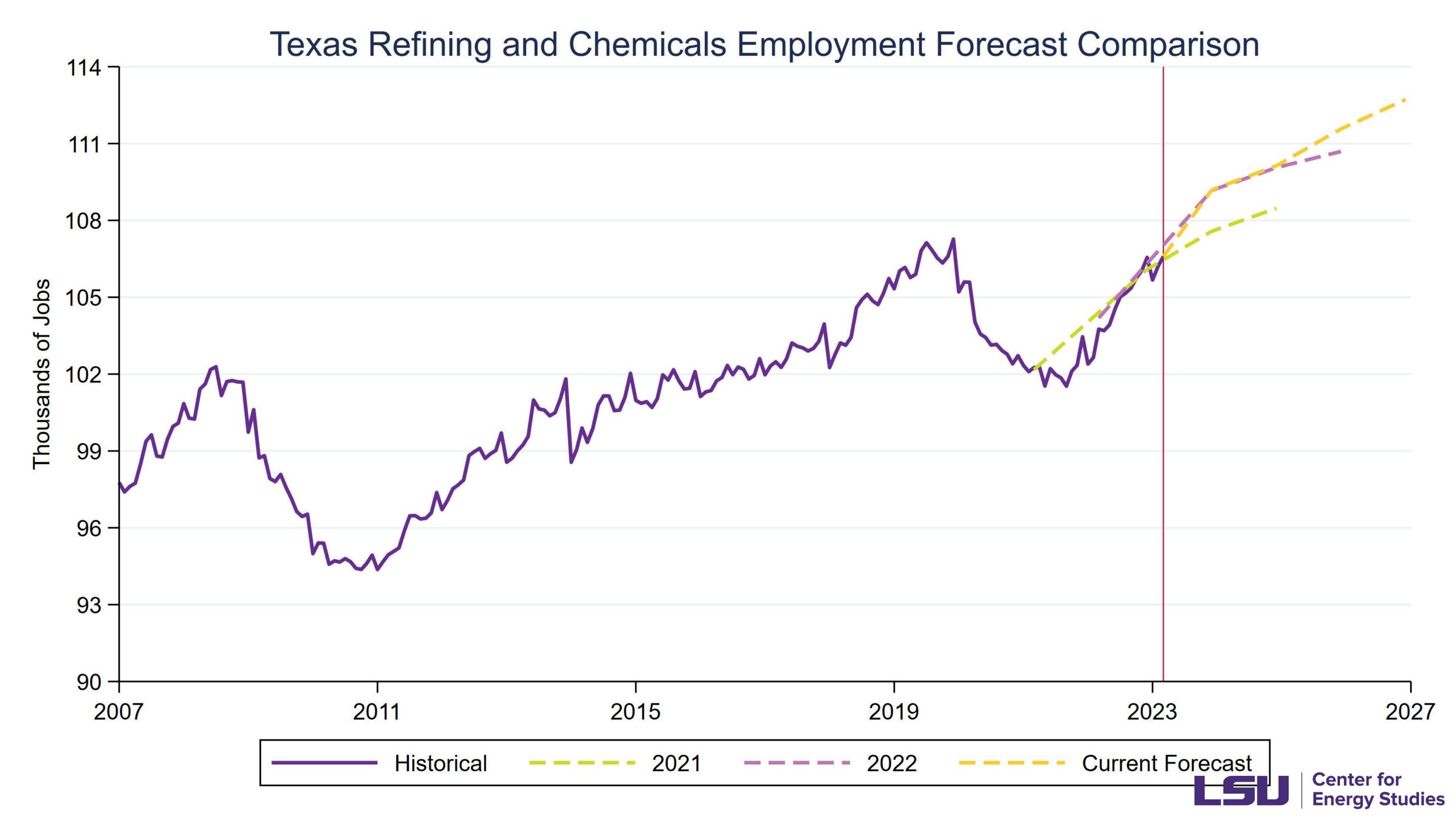


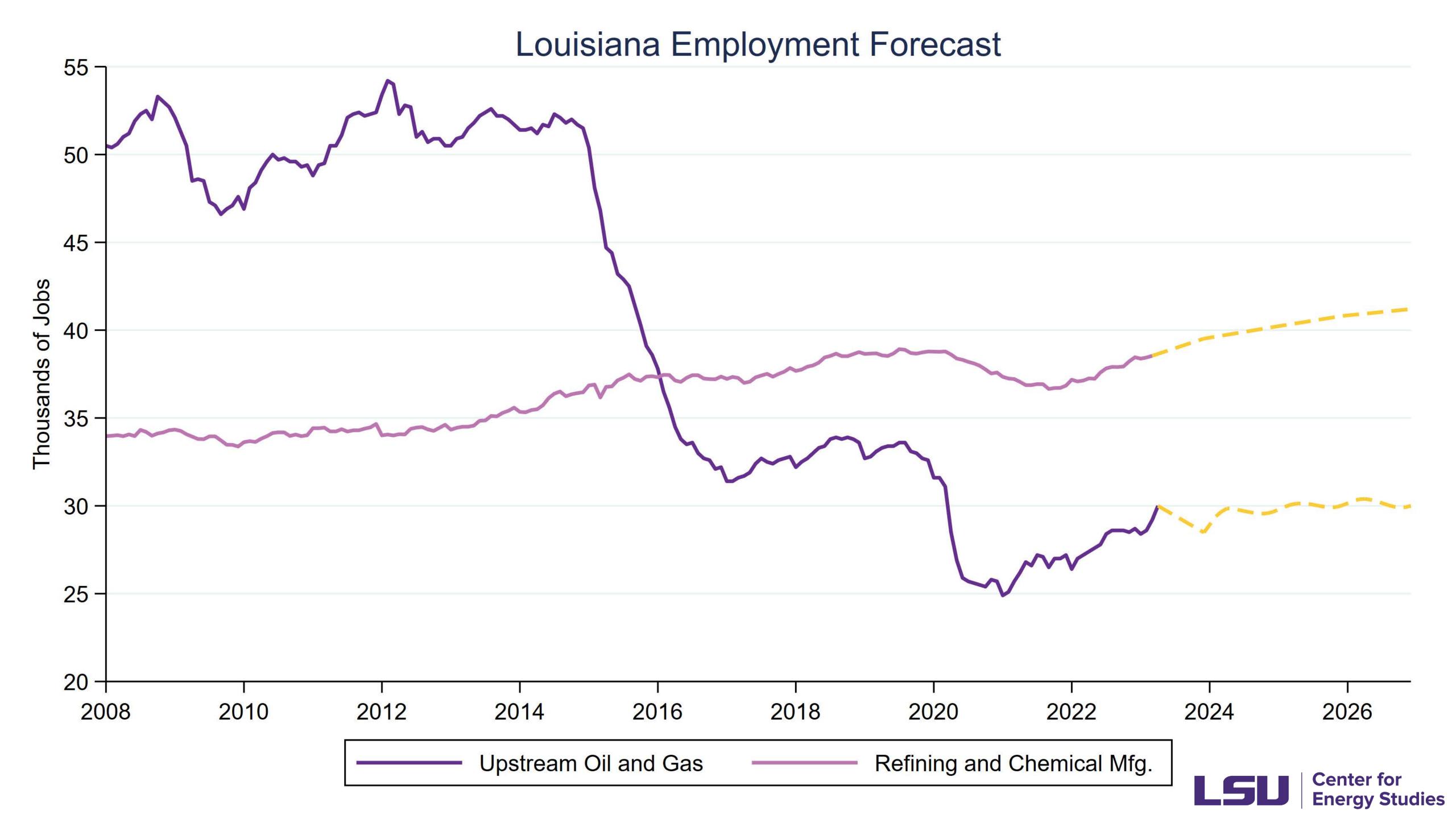


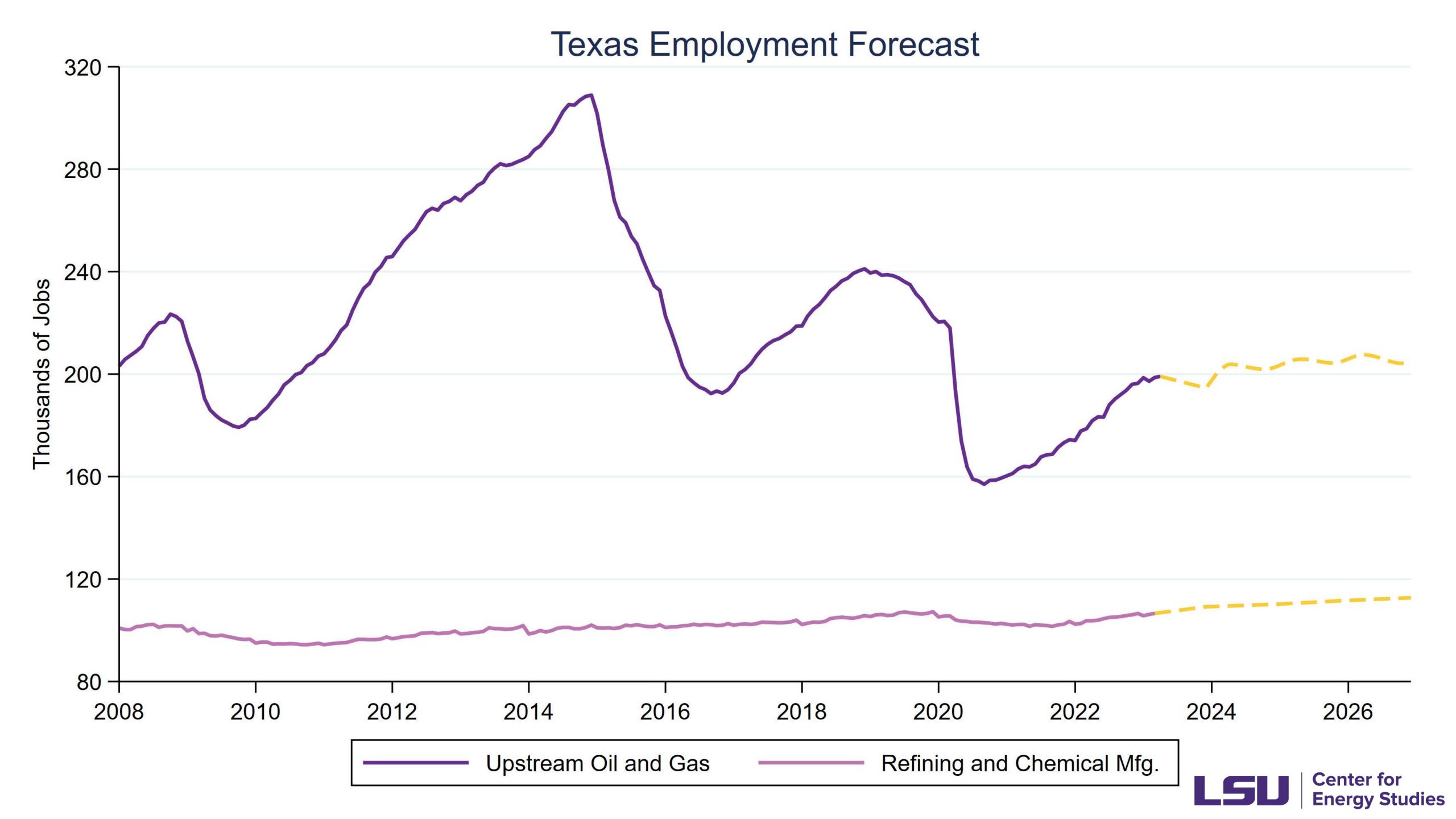




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# Broader Economic Implications

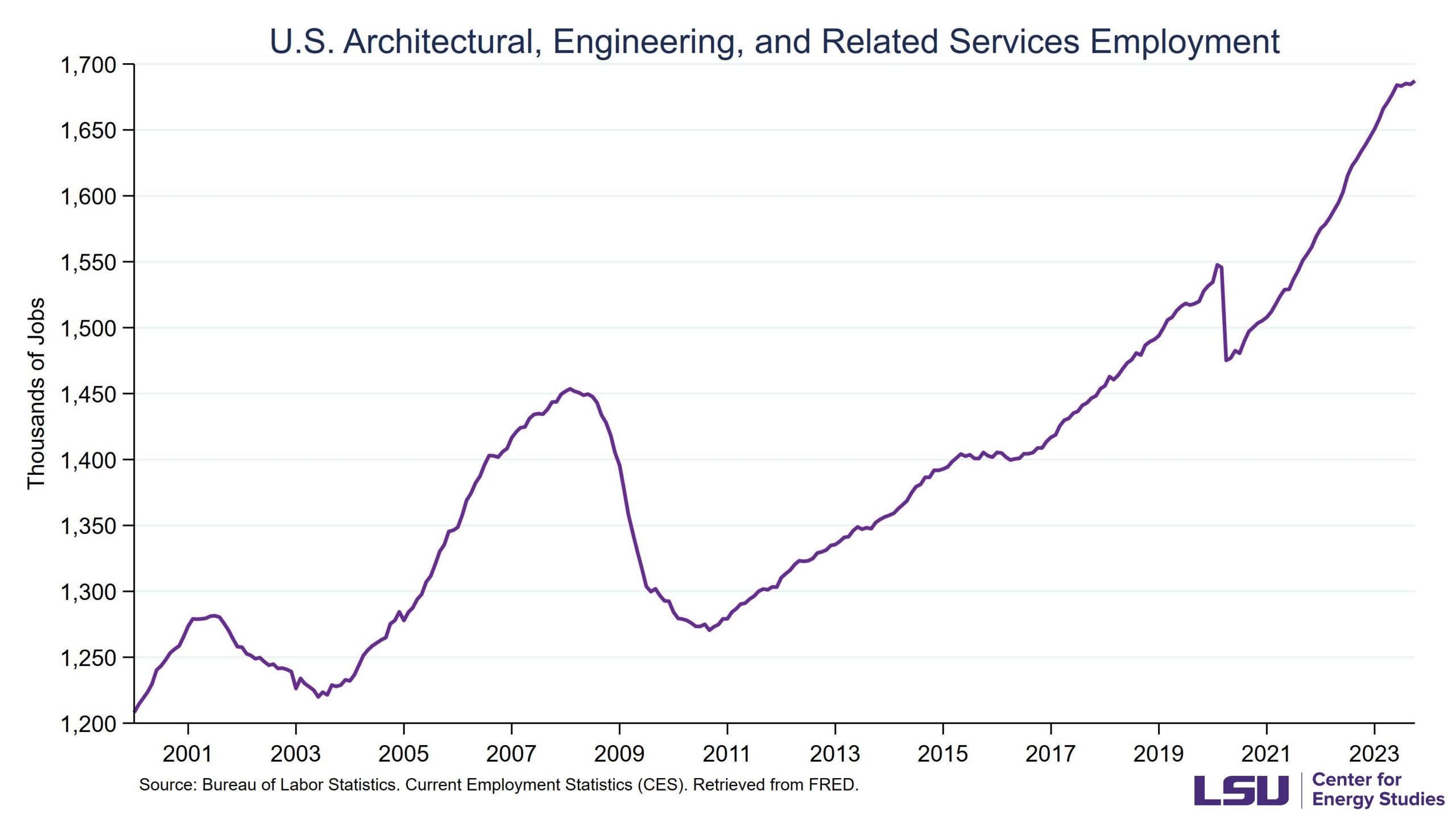
Industry	Multiplier
Upstream Oil and Gas	
Oil and Gas Extraction	2.3
Support Activities for Mining	3.1
Oil and Gas Manufacuring	
Petroleum and Coal Products Manufacturing	4.4
Chemical Manufacturing	4.8

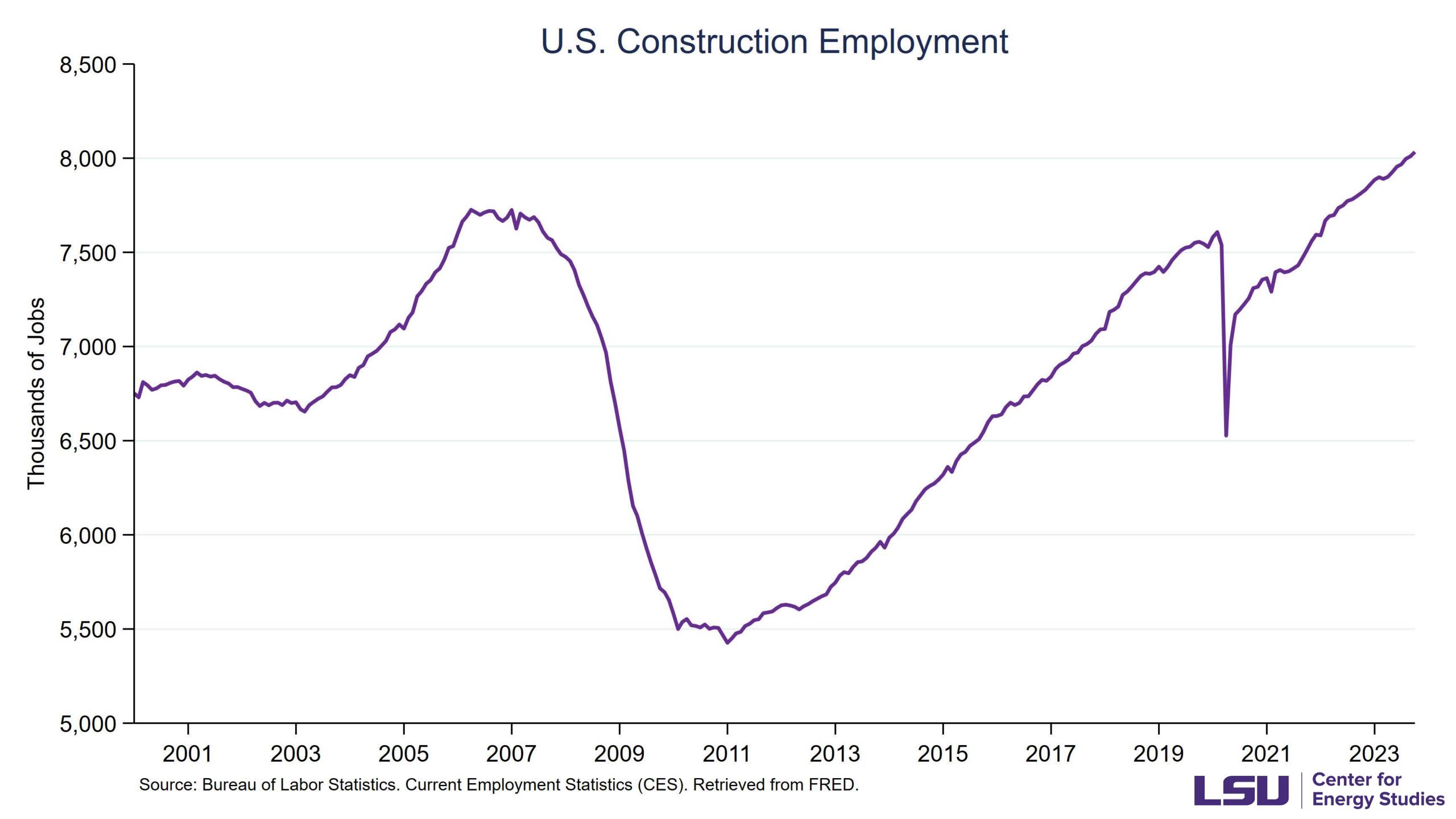
Source: RIMS II Multipliers

Note: Multipliers represent the total change in number of jobs in all industries for each

additional job in the industry corresponding to the entry







2024

# GULF COAST ENERGY OUTLOOK

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